

Docket Numbers: RP14–107–001.
Applicants: Gulf South Pipeline Company, LP.

Description: Gulf South Pipeline Company, LP submits tariff filing per 154.205(b): Correction to tariff record in RP14–107 to be effective 11/1/2013.

Filed Date: 11/13/13.

Accession Number: 20131113–5037.

Comments Due: 5 p.m. ET 11/25/13.

Docket Numbers: RP14–97–001.

Applicants: Gulf South Pipeline Company, LP.

Description: Correction to tariff records in Docket No. RP14–97–000 to be effective 11/1/2013.

Filed Date: 11/12/13.

Accession Number: 20131112–5152.

Comments Due: 5 p.m. ET 11/25/13.

Docket Numbers: RP14–97–002.

Applicants: Gulf South Pipeline Company, LP.

Description: Correction #2 to tariff records in Docket No. RP14–97–000 to be effective 11/1/2013.

Filed Date: 11/13/13.

Accession Number: 20131113–5028.

Comments Due: 5 p.m. ET 11/25/13.

Any person desiring to protest in any of the above proceedings must file in accordance with Rule 211 of the Commission's Regulations (18 CFR § 385.211) on or before 5:00 p.m. Eastern time on the specified comment date.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated November 13, 2013.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2013–28050 Filed 11–21–13; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Filings Instituting Proceedings

Docket Numbers: RP14–163–000.

Applicants: Alliance Pipeline L.P.

Description: Suncor to Tenaska Marketing Ventures to be effective 11/1/2013.

Filed Date: 11/13/13.

Accession Number: 20131113–5152.

Comments Due: 5 p.m. ET 11/25/13.

Docket Numbers: RP14–164–000.

Applicants: Iroquois Gas Transmission System, L.P.

Description: 11/13/13 Negotiated Rates—ConEd Energy INC (HUB) 2275–89 to be effective 11/15/2013.

Filed Date: 11/13/13.

Accession Number: 20131113–5167.

Comments Due: 5 p.m. ET 11/25/13.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR § 385.211 and § 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

Filings in Existing Proceedings

Docket Numbers: RP14–141–001.

Applicants: Gulf South Pipeline Company, LP.

Description: Correction to certain tariff records in RP14–141 to be effective 11/1/2013.

Filed Date: 11/13/13.

Accession Number: 20131113–5044.

Comments Due: 5 p.m. ET 11/25/13.

Docket Numbers: RP14–142–001.

Applicants: Gulf South Pipeline Company, LP.

Description: Correction to tariff record in RP14–142 to be effective 11/1/2013.

Filed Date: 11/13/13.

Accession Number: 20131113–5051.

Comments Due: 5 p.m. ET 11/25/13.

Docket Numbers: RP14–144–001.

Applicants: Gulf South Pipeline Company, LP.

Description: Correction to tariff record, to be effective 11/1/2013.

Filed Date: 11/13/13.

Accession Number: 20131113–5052.

Comments Due: 5 p.m. ET 11/25/13.

Any person desiring to protest in any of the above proceedings must file in accordance with Rule 211 of the Commission's Regulations (18 CFR § 385.211) on or before 5:00 p.m. Eastern time on the specified comment date.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated November 14, 2013.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2013–28051 Filed 11–21–13; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER13–2474–000]

Steele Flats Wind Project, LLC; Supplemental Notice That Initial Market-Based Rate Filing Includes Request for Blanket Section 204 Authorization

This is a supplemental notice in the above-referenced proceeding, of Steele Flats Wind Project, LLC's application for market-based rate authority, with an accompanying rate schedule, noting that such application includes a request for blanket authorization, under 18 CFR Part 34, of future issuances of securities and assumptions of liability.

Any person desiring to intervene or to protest should file with the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant.

Notice is hereby given that the deadline for filing protests with regard to the applicant's request for blanket authorization, under 18 CFR Part 34, of future issuances of securities and assumptions of liability is November 20, 2013.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at <http://www.ferc.gov>. To facilitate electronic service, persons with Internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically should submit an original and 5 copies of the intervention or protest to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

The filings in the above-referenced proceeding(s) are accessible in the Commission's eLibrary system by clicking on the appropriate link in the above list. They are also available for

review in the Commission's Public Reference Room in Washington, DC. There is an eSubscription link on the Web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: November 13, 2013.

Nathaniel J. Davis, Sr.,
Deputy Secretary.

[FR Doc. 2013-28012 Filed 11-21-13; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EL14-3-000]

Idaho Power Company; Notice of Initiation of Proceeding and Refund Effective Date

On November 13, 2013, the Commission issued an order that initiated a proceeding in Docket No. EL14-3-000, pursuant to section 206 of the Federal Power Act (FPA), 16 U.S.C. 824e (2006), to determine the justness and reasonableness of the market-based rates proposed by Idaho Power Company. *Idaho Power Company*, 145 FERC ¶ 61,122 (2013).

The refund effective date in Docket No. EL14-3-000, established pursuant to section 206(b) of the FPA, will be the date of publication of this notice in the **Federal Register**.

Dated: November 14, 2013.

Nathaniel J. Davis, Sr.,
Deputy Secretary.

[FR Doc. 2013-28016 Filed 11-21-13; 8:45 am]

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DEPARTMENT OF ENERGY

Western Area Power Administration

Notice of Intent To Prepare an Environmental Impact Statement for the San Luis Transmission Project, Alameda, Merced, San Joaquin and Stanislaus Counties, California (DOE/EIS-0496)

AGENCY: Western Area Power Administration, DOE.

ACTION: Notice of Intent to Prepare an Environmental Impact Statement and to Conduct Scoping Meetings; Notice of Floodplain and Wetlands Involvement.

SUMMARY: Western Area Power Administration (Western) is a power marketing administration within the U.S. Department of Energy. Western has a statutory responsibility to make the necessary arrangements to deliver federal power to federally authorized projects including the San Luis Unit (SLU), a part of the Central Valley Project (CVP). The U.S. Bureau of Reclamation (Reclamation) submitted a transmission request to Western to interconnect several key SLU facilities to Western's CVP transmission system. Reclamation requested Western to consider various transmission service arrangements so Reclamation can continue to economically deliver federal water when the current transmission service contract with the Pacific Gas and Electric Company (PG&E) expires. Western must respond to Reclamation's transmission request consistent with Western's Open Access Transmission Tariff and existing laws. The San Luis & Delta-Mendota Water Authority (Authority), a Reclamation contractor that operates and maintains a part of the SLU, has a direct interest in this requested transmission service between Western's Tracy Substation and several key pumping and generating facilities of the SLU.

Western determined an environmental impact statement (EIS) is the appropriate level of review under the National Environmental Policy Act (NEPA). Western will prepare the EIS in accordance with NEPA, the DOE NEPA Implementing Procedures, and the Council on Environmental Quality regulations for implementing NEPA. Western will be the lead federal agency for the NEPA EIS review process, and Reclamation will be a cooperating agency. Western intends to prepare a joint EIS/environmental impact report (EIR) for the proposed San Luis Transmission Project (SLTP) in coordination with the Authority. The Authority will be the lead agency for the California Environmental Quality Act (CEQA) EIR review process. Portions of the proposed action may affect floodplains and wetlands, so this Notice of Intent (NOI) also serves as a notice of proposed floodplain or wetland action in accordance with DOE floodplain and wetland environmental review requirements.

DATES: Western invites public comments on the scope of the SLTP EIS during a 60-day public scoping period beginning with publication of this notice and ending on January 21, 2014. See *Public Participation* in the **SUPPLEMENTARY INFORMATION** section for

the public scoping meeting dates and locations.

ADDRESSES: Written comments on the scope of the EIS/EIR and requests to be added to the EIS/EIR distribution list may be submitted by any of the following methods:

- *Electronic comments* via the project Web site at www.sltpeis-eir.com.
- *Email to:* SLTPEIS-EIR@wapa.gov.
- *U.S. Mail to:* Mr. Donald Lash, NEPA Document Manager, Western Area Power Administration, 114 Parkshore Drive, Folsom, CA 95630.

FOR FURTHER INFORMATION CONTACT: For additional information or to have your name added to our mailing list, contact Mr. Donald Lash, NEPA Document Manager, Western Area Power Administration, 114 Parkshore Drive, Folsom, CA 95630, telephone (916) 353-4048, facsimile (916) 353-4772, email at SLTPEIS-EIR@wapa.gov.

For general information on the DOE NEPA process, contact Ms. Carol M. Borgstrom, Director, Office of NEPA Policy and Compliance (GC-54), U.S. Department of Energy, 1000 Independence Avenue SW., Washington, DC 20585, telephone (202) 586-4600, voicemail at (800) 472-2756, or email at askNEPA@hq.doe.gov.

For information related to Reclamation's participation, contact Mr. Russell Grimes, Chief, Environmental Compliance and Conservation, Bureau of Reclamation, Mid-Pacific Region, 2800 Cottage Way, Sacramento, CA 95818, telephone (916) 978-5051, email at rwgrimes@usbr.gov.

For information related to the Authority's participation and the CEQA process, contact Ms. Frances Mizuno, General Manager, San Luis & Delta-Mendota Water Authority, 15990 Kelso Road, Byron, CA 94514, telephone (209) 832-6200.

SUPPLEMENTARY INFORMATION:

1. Background

Western is a federal power marketing administration within the DOE that markets and delivers federal electric power (mostly hydroelectric power) to federal preference customers defined to include municipalities, rural electric cooperatives, public utilities, irrigation districts, federal and state agencies, and Native American tribes in 15 western and central states, including California. Western is responsible for making the necessary arrangements to deliver federal power to federally authorized projects.

Reclamation is the largest wholesaler of water in the country, supplying more than 31 million people, and providing one out of five Western farmers