

- County, Pa.; Consumptive Use of Up to 4.999 mgd; Approval Date: June 25, 2015.
69. EOG Resources, Inc., Pad ID: COP Pad B, ABR-20100645.R1, Lawrence Township, Clearfield County, Pa.; Consumptive Use of Up to 4.999 mgd; Approval Date: June 25, 2015.
70. EOG Resources, Inc., Pad ID: PHC Pad T, ABR-201009039.R1, Lawrence Township, Clearfield County, Pa.; Consumptive Use of Up to 4.999 mgd; Approval Date: June 25, 2015.
71. EXCO Resources (PA), LLC, Pad ID: Falk Unit #1H, ABR-20090920.R1, Penn Township, Lycoming County, Pa.; Consumptive Use of Up to 5.000 mgd; Approval Date: June 25, 2015.

Authority: Pub. L. 91-575, 84 Stat. 1509 *et seq.*, 18 CFR parts 806, 807, and 808.

Dated: July 23, 2015.

Stephanie L. Richardson,
Secretary to the Commission.

[FR Doc. 2015-18521 Filed 7-28-15; 8:45 am]

BILLING CODE 7040-01-P

DEPARTMENT OF TRANSPORTATION

Maritime Administration

[Docket No. MARAD-2015 0091]

Requested Administrative Waiver of the Coastwise Trade Laws: Vessel BLUEWATER; Invitation for Public Comments

AGENCY: Maritime Administration, Department of Transportation.

ACTION: Notice.

SUMMARY: As authorized by 46 U.S.C. 12121, the Secretary of Transportation, as represented by the Maritime Administration (MARAD), is authorized to grant waivers of the U.S.-build requirement of the coastwise laws under certain circumstances. A request for such a waiver has been received by MARAD. The vessel, and a brief description of the proposed service, is listed below.

DATES: Submit comments on or before August 28, 2015.

ADDRESSES: Comments should refer to docket number MARAD-2015-0091. Written comments may be submitted by hand or by mail to the Docket Clerk, U.S. Department of Transportation, Docket Operations, M-30, West Building Ground Floor, Room W12-140, 1200 New Jersey Avenue SE, Washington, DC 20590. You may also send comments electronically via the

Internet at <http://www.regulations.gov>. All comments will become part of this docket and will be available for inspection and copying at the above address between 10 a.m. and 5 p.m., E.T., Monday through Friday, except federal holidays. An electronic version of this document and all documents entered into this docket is available on the World Wide Web at <http://www.regulations.gov>.

FOR FURTHER INFORMATION CONTACT:

Linda Williams, U.S. Department of Transportation, Maritime Administration, 1200 New Jersey Avenue SE., Room W23-453, Washington, DC 20590. Telephone 202-366-0903, Email Linda.Williams@dot.gov.

SUPPLEMENTARY INFORMATION: As described by the applicant the intended service of the vessel BLUEWATER is:

Intended Commercial Use of Vessel: "Vessel will be used to carry passengers for diving trips."

Geographic Region: "Michigan."

The complete application is given in DOT docket MARAD-2015-0091 at <http://www.regulations.gov>. Interested parties may comment on the effect this action may have on U.S. vessel builders or businesses in the U.S. that use U.S.-flag vessels. If MARAD determines, in accordance with 46 U.S.C. 12121 and MARAD's regulations at 46 CFR part 388, that the issuance of the waiver will have an unduly adverse effect on a U.S.-vessel builder or a business that uses U.S.-flag vessels in that business, a waiver will not be granted. Comments should refer to the docket number of this notice and the vessel name in order for MARAD to properly consider the comments. Comments should also state the commenter's interest in the waiver application, and address the waiver criteria given in § 388.4 of MARAD's regulations at 46 CFR part 388.

Privacy Act

Anyone is able to search the electronic form of all comments received into any of our dockets by the name of the individual submitting the comment (or signing the comment, if submitted on behalf of an association, business, labor union, etc.). You may review DOT's complete Privacy Act Statement in the **Federal Register** published on April 11, 2000 (Volume 65, Number 70; Pages 19477-78).

By Order of the Maritime Administrator.

Date: July 21, 2015.

T. Mitchell Hudson, Jr.,
Secretary, Maritime Administration.

[FR Doc. 2015-18504 Filed 7-28-15; 8:45 am]

BILLING CODE 4910-81-P

DEPARTMENT OF TRANSPORTATION

Maritime Administration

[Docket No. USCG-2015-0472]

Deepwater Port License Application: Delfin LNG LLC, Delfin LNG Deepwater Port

AGENCY: Maritime Administration, Department of Transportation.

ACTION: Notice of intent; notice of public meeting; request for comments.

SUMMARY: The Maritime Administration (MARAD), in coordination with the U.S. Coast Guard (USCG), will prepare an environmental impact statement (EIS) as part of the environmental review of the Delfin LNG LLC (Delfin LNG) deepwater port license application. The application proposes the ownership, construction, operation and eventual decommissioning of an offshore liquefied natural gas (LNG) deepwater port export facility that would be located in Federal waters within the Outer Continental Shelf (OCS) West Cameron Area, West Addition Protraction Area (Gulf of Mexico), approximately 37.4 to 40.8 nautical miles off the coast of Cameron Parish, Louisiana, in water depths ranging from approximately 64 to 72 feet (19.5 to 21.9 meters). The deepwater port would consist of four semi-permanently moored floating liquefaction natural gas vessels (FLNGVs), and would reuse and repurpose two existing offshore natural gas pipelines: The former U-T Operating System (UTOS) pipeline and the High Island Operating System (HIOS) pipeline (see Summary of the Application for additional project specifics).

The onshore components of the proposed deepwater port would be located in Cameron Parish, Louisiana and would be reviewed by the Federal Energy Regulatory Commission (FERC) under a separate authorization process (see FERC Docket No. CP15-490-000; 80 FR 30226 (May 27, 2015)). The onshore facility would consist of reactivating approximately 1.1 miles of the existing UTOS pipeline; the addition of 74,000 horsepower of new compression and associated metering and regulation facilities; the installation of new supply header pipelines (which would consist of 0.25 miles of new 42-inch pipeline to connect the former UTOS line to the new meter station); and 0.6 miles of new twin 30-inch pipelines between Transco Station 44 and the new compressor station site. Publication of this Notice of Intent (NOI) begins a 30 day scoping process that will help identify and determine