A limited number of copies are available from the FERC's Public Reference Room identified above. This draft EIS is also available for public viewing on the FERC's Internet Web site at <a href="http://www.ferc.gov">http://www.ferc.gov</a>. In addition, copies of the draft EIS have been mailed to Federal, State, and local government agencies; elected officials; Native American Tribes; local libraries and newspapers; intervenors in the FERC's proceeding; individuals who provided scoping comments; and affected landowners and individuals who requested the draft EIS.

Additional information about the project is available from the Commission's Office of External Affairs, at 1-866-208-FERC (3372) or on the FERC Internet Web site (http:// www.ferc.gov). Using the "eLibrary" link, select "General Search" from the eLibrary menu, enter the selected date range and "Docket Number," excluding the last three digits in the Docket Number field (i.e., CP09-17), and follow the instructions. You may also search using the phrase "FGT Phase VIII Expansion Project" in the "Text Search" field. For assistance with access to eLibrary, the helpline can be reached at 1-866-208-3676, TTY (202) 502-8659, or at FERCOnlineSupport@ferc.gov. The eLibrary link on the FERC Internet Web site also provides access to the texts of formal documents issued by the Commission, such as orders, notices, and rulemakings.

In addition, the Commission offers a free service called eSubscription that allows you to keep track of all formal issuances and submittals in specific dockets. This can reduce the amount of time you spend researching proceedings by automatically providing you with notification of these filings, document summaries, and direct links to the documents. To register for this service, go to <a href="http://www.ferc.gov/esubscribenow.htm">http://www.ferc.gov/esubscribenow.htm</a>.

Information concerning the involvement of the COE is available from Bev Lawrence at 904–232–2517 and information concerning the involvement of the ANF is available from Harold Shenk at 850–926–3561.

### Kimberly D. Bose,

Secretary.

[FR Doc. E9–9600 Filed 4–27–09; 8:45 am]

#### **DEPARTMENT OF ENERGY**

## Federal Energy Regulatory Commission

[Docket No. CP09-157-000]

# El Paso Natural Gas Company; Notice of Request Under Blanket Authorization

April 21, 2009.

Take notice that on April 16, 2009, El Paso Natural Gas Company (EPNG), PO Box 1087, Colorado Springs, Colorado 80944, filed a prior notice request pursuant to parts 157.205 and 157.208 of the Commission's regulations under the Natural Gas Act (NGA) and EPNG's blanket certificate issued in Docket No. CP82–435–000, for authorization to increase the certificated Maximum Allowable Operating Pressure (MAOP) of its 65/8 inch outer diameter Mesa Irrigation Area Line (Line No. 2152) located in Yuma County, Arizona, all as more fully set forth in the application, which is on file with the Commission and open to public inspection. The filing may also be viewed on the Web at http://www.ferc.gov using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC at FERCOnlineSupport@ferc.gov or call toll-free, (866) 208-3676 or TTY, (202) 502-8659.

Specifically, EPNG proposes to uprate the MAOP of Line No. 2152 from 250 pounds per square in gauge (psig) to 450 psig to provide a higher delivery pressure to Southwest Gas Corporation (SWG) to test its downstream facilities and to modestly increase its contract pressure. EPNG states that it was informed by SWG that it seeks to increase the operating pressure of its local distribution system and asked EPNG to provide a delivery pressure of approximately 450 psig to allow SWG to pressure test its system. EPNG asserts that, after successfully testing its system, SWG has requested a minimum delivery pressure increase under its transportation service agreement from 250 psig to 265 psig on a day-to-day basis. EPNG states that it would be able to immediately meet the higher pressures requested by SWG given that EPNG's upstream Line No. 2123 already operates at higher pressure and has an MAOP of 809 psig. EPNG asserts that it would not require any new equipment installations and would only have to change the settings on its existing regulation equipment to permit the higher pressure operation.

Any questions regarding the application should be directed to

Richard Derryberry, Director, Regulatory Affairs Department, El Paso Natural Gas Company, P.O. Box 1087, Colorado Springs, Colorado 80944, at (719) 520– 3782.

Any person may, within 60 days after the issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention. Any person filing to intervene or the Commission's staff may, pursuant to Part 157.205 of the Commission's regulations under the NGA (18 CFR 157.205) file a protest to the request. If no protest is filed within the time allowed therefore, the proposed activity shall be deemed to be authorized effective the day after the time allowed for protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to section 7 of the NGA.

The Commission strongly encourages electronic filings of comments, protests, and interventions via the Internet in lieu of paper. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (http://www.ferc.gov) under the "e-Filing" link.

## Kimberly D. Bose,

Secretary.

[FR Doc. E9–9603 Filed 4–27–09; 8:45 am]

### **DEPARTMENT OF ENERGY**

# Federal Energy Regulatory Commission

[Docket No. EL09-47-000]

Richard Blumenthal, Attorney General for the State of Connecticut, Complainant, v. ISO-New England, Inc., Certain Unidentified Market Participant Importer(s) of Installed Capacity, Respondents; Notice of Complaint

April 21, 2009.

Take notice that on April 20, 2009, Richard Blumenthal, Attorney General for the State of Connecticut (CTAG) filed a formal complaint against ISO—New England, Inc. (ISO—NE) and Certain Unidentified Market Participant Importer(s) of Installed Capacity pursuant to sections 205 and 206 of the Federal Power Act (FPA), and Rule 206 of the Commission's Rule of Practice and Procedure. In the complaint, the CTAG seeks an investigation, hearing, disgorgement and other appropriate penalties, as well as fast track processing, with regard to payment of