

requirements of 18 CFR 4.34(b). Agencies may obtain copies of the application directly from the applicant. A copy of any protest or motion to intervene must be served upon each representative of the applicant specified in the particular application. If an intervener files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency. A copy of all other filings in reference to this application must be accompanied by proof of service on all persons listed in the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b) and 385.2010.

Dated: January 9, 2013.
Kimberly D. Bose,
Secretary.
 [FR Doc. 2013-00642 Filed 1-14-13; 8:45 am]
BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Sunshine Act Meeting Notice

The following notice of meeting is published pursuant to section 3(a) of the government in the Sunshine Act (Pub. L. 94-409), 5 U.S.C. 552b:

AGENCY HOLDING MEETING: Federal Energy Regulatory Commission, DOE.

DATE AND TIME: January 17, 2013, 10:00 a.m.

PLACE: Room 2C, 888 First Street NE., Washington, DC 20426.

STATUS: Open.

MATTERS TO BE CONSIDERED: Agenda *
Note—Items listed on the agenda may be deleted without further notice.

CONTACT PERSON FOR MORE INFORMATION: Kimberly D. Bose, Secretary, Telephone (202) 502-8400. For a recorded message listing items struck from or added to the meeting, call (202) 502-8627.

This is a list of matters to be considered by the Commission. It does not include a listing of all documents relevant to the items on the agenda. All public documents, however, may be viewed on line at the Commission's Web site at <http://www.ferc.gov> using the eLibrary link, or may be examined in the Commission's Public Reference Room.

989TH—MEETING, REGULAR MEETING, JANUARY 17, 2013, 10:00 A.M.

Item No	Docket No.	Company
ADMINISTRATIVE		
A-1	AD02-1-000	Agency Business Matters.
A-2	AD02-7-000	Customer Matters, Reliability, Security and Market Operations.
ELECTRIC		
E-1	RM13-2-000	Small Generator Interconnection Agreements and Procedures.
E-2	AD12-9-000	Allocation of Capacity on New Merchant Transmission Projects and New Cost-Based, Participant-Funded Transmission Projects.
E-3	AD11-11-000	Priority Rights to New Participant-Funded Transmission.
E-4	EL11-46-000	NextEra Energy Resources, LLC; Peetz Logan Interconnect, LLC; and PWEC, LLC.
E-5	OMITTED	
E-6	ER11-2970-001	Peetz Logan Interconnect, LLC.
E-7	ER11-2970-002	
E-8	EL12-11-000	<i>Rail Splitter Wind Farm, LLC v. Ameren Services Company and Midwest Independent Transmission System Operator, Inc.</i>
E-9	EL12-104-000	<i>Interstate Power and Light Company v. ITC Midwest, LLC.</i>
E-10	EL11-30-001	<i>E.ON Climate & Renewables North America, LLC v. Midwest Independent Transmission System Operator, Inc.</i>
E-11	ER12-451-000	
E-12	OMITTED	
E-13	EL13-17-000	Blue Summit Wind, LLC.
E-14	EL13-18-000	Electric Transmission Texas, LLC
E-15	EL12-7-000	<i>Hess Corporation v. PJM Interconnection, LLC.</i>
E-16	EL13-10-000	<i>North American Natural Resources, Inc. v. PJM Interconnection, L.L.C., American Electric Power Service Corp., and Indiana Michigan Power Co.</i>
GAS		
G-1	RP12-514-000	Tennessee Gas Pipeline Company, LLC.
HYDRO		
H-1	RM11-6-000	Annual Charges for Use of Government Lands.
H-2	P-14404-001	Calleguas Municipal Water District.
CERTIFICATES		
C-1	OMITTED	
C-2	CP12-498-000	The Gas Company, LLC.

Issued January 10, 2013.

Kimberly D. Bose,
Secretary.

A free webcast of this event is available through www.ferc.gov. Anyone with Internet access who desires to view this event can do so by navigating to www.ferc.gov's Calendar of Events and locating this event in the Calendar. The event will contain a link to its webcast. The Capitol Connection provides technical support for the free webcasts. It also offers access to this event via television in the DC area and via phone bridge for a fee. If you have any questions, visit www.CapitolConnection.org or contact Danelle Springer or David Reininger at 703-993-3100.

Immediately following the conclusion of the Commission Meeting, a press briefing will be held in the Commission Meeting Room. Members of the public may view this briefing in the designated overflow room. This statement is intended to notify the public that the press briefings that follow Commission meetings may now be viewed remotely at Commission headquarters, but will not be telecast through the Capitol Connection service.

[FR Doc. 2013-00742 Filed 1-11-13; 11:15 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. EL13-38-000; QF87-120-012]

Badger Creek Limited; Notice of Petition for Declaratory Order

Take notice that on January 8, 2013, pursuant to section 292.205(c) of the Federal Energy Regulatory Commission's (Commission) Rules of Practice and Procedure implementing the Public Utility Regulatory Policies Act of 1978, as amended, 18 CFR 292.205(c) (2012), Badger Creek Limited filed a petition for declaratory order requesting a limited waiver, for calendar year 2012, of the qualifying facility operating and efficiency standards for its facility located in Bakersfield, California, as set forth in sections 292.205(c) of the Commission's regulations for the topping-cycle cogeneration facility.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as

appropriate. Such notices, motions, or protests must be filed on or before the comment date. On or before the comment date, it is not necessary to serve motions to intervene or protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Comment Date: 5:00 p.m. Eastern Time on February 7, 2013.

Dated: January 9, 2013.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2013-00626 Filed 1-14-13; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 14478-000]

New England Hydropower Company, LLC; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

On December 28, 2012, the New England Hydropower Company, LLC, filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act (FPA), proposing to study the feasibility of the Eagleville Dam Hydroelectric Project (Eagleville Dam Project or project) to be located on the Willimantic River, in the towns of Coventry and Manchester, Tolland County, Connecticut. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or

otherwise enter upon lands or waters owned by others without the owners' express permission.

The proposed project would consist of the following: (1) An existing 22-foot-high, 520-foot-long earth embankment dam with a 173-foot-long stone masonry spillway; (2) an existing 77-acre impoundment with an operating elevation of about 277.0 feet above mean sea level (msl); (3) an existing 12-foot-long, 16-foot-wide, 10-foot-deep head box and intake channel; (4) a new 10-foot-high, 16-foot-wide sluice gate equipped with two existing 10-foot-high, 7-foot-wide trashracks with 6-inch bar spacing; (5) a new 60-foot-long, 11.25-foot-wide Archimedes screw generator unit with an installed capacity of 133 kilowatts; (6) a new 10-foot-high, 19-foot-long, 22-foot-wide powerhouse containing a new gearbox and electrical controls; (7) a new above ground 215-foot-long, 13.8-kilovolt transmission line connecting the powerhouse to the Connecticut Light & Power's distribution system; and (8) appurtenant facilities. The estimated annual generation of the proposed Eagleville Dam Project would be about 630 megawatt-hours. The existing Eagleville Dam and appurtenant works, including a former penstock foundation and intake structures, are owned by the State of Connecticut and operated by the Connecticut Department of Energy and Environmental Protection.

Applicant Contact: Mr. Michael C. Kerr, New England Hydropower Company, LLC, P.O. Box 5524, Beverly Farms, Massachusetts 01915; phone: (978) 360-2547.

FERC Contact: John Ramer; phone: (202) 502-8969 or email: john.ramer@ferc.gov.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Competing applications and notices of intent must meet the requirements of 18 CFR 4.36. Comments, motions to intervene, notices of intent, and competing applications may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll