- Develop a list of pre-approved Demonstration (RD&D) activities.
- Develop quality control criteria for direct application renewables and distributed resources that will be credited based on a "deemed" amount of output.
- Develop evaluation criteria to be used on a case-by-case basis to determine whether or not a proposed activity is RD&D.
- Develop criteria for determining what constitutes a "new" facility, as opposed to an expansion or addition to an existing facility.

• When requested by Bonneville, assist in evaluating proposals for which eligibility may be unclear.

The RTF recommendations and the Draft C&R Discount Implementation Manual will be the subject of the public review noticed hereunder. It is BPA's intent to give customers and interested parties the opportunity to comment before publishing final versions of the C&R Discount Manual and BPA's decisions on how to implement the RTF's recommendations.

Issued in Portland, Oregon on September 25, 2000.

Judith A. Johansen,

Administrator and Chief Executive Officer. [FR Doc. 00–26025 Filed 10–10–00; 8:45 am] BILLING CODE 6450–01–P

DEPARTMENT OF ENERGY

Office of Energy Efficiency and Renewable Energy

Agency Information Collection Activities: Proposed Collection; Comment Request

AGENCY: Department of Energy. **ACTION:** Notice of submission for OMB reviw, comment request.

SUMMARY: The Department of Energy (DOE) has submitted the information collection identified in this notice to the Office of Management and Budget (OMB) for review under Sections 3507(a) and 3506(c) of the Paperwork Reduction Act of 1995.

This collection would gather information over a three-year period from participants in the Industrial Assessment Center (IAC) Program (specifically clients, alumni and website users), concerning details of energy, waste, production and cost savings generated through their participation in IAC assessments, or through their use of IAC-sponsored web-sites. Information will also be collected to determine the levels of satisfaction that participants have with the services of the IAC.

DATES: Written comments must be filed on or before October 23, 2000. If you anticipate that you will be submitting comments but find it difficult to do so within the time allowed by this notice, you should advise the OMB DOE Desk Officer listed below of your intention to do so as soon as possible. The OMB DOE Desk Officer may be telephoned at (202) 395–3084. (Also, please notify the DOE contact listed below.)

ADDRESSES: Address comments to the Department of Energy Desk Officer, Office of Information and Regulatory Affairs, Office of Management and Budget, 726 Jackson Place, NW., Washington, DC 20503. (Comments should also be addressed to Oak Ridge National Laboratory at the address below).

FOR FURTHER INFORMATION CONTACT:

Requests for additional information or copies of the forms and instructions should be directed to M. Martin, Oak Ridge National Laboratory, Bethel Valley Rd., MS–6070, Bldg. 3147, Oak Ridge, TN 37831–6070. Ms. Martin may be contacted by telephone at (865) 574–8688, FAX at (865) 574–9338, or e-mail at martinma@ornl.gov.

SUPPLEMENTARY INFORMATION:

Collection Title: Program Quality Monitoring of IAC Participants: Clients, Alumni and Web-users

OMB Control Number: None.
Type of Request: New collection.
Frequency of response: One time only.
Respondents: IAC Program clients,
alumni and web-users (businesses and
individuals).

Estimated number of annual respondents: 570.

Estimated total annual burden hours: 355 hours.

Background

As part of its effort to comply with the Paperwork Reduction Act of 1995 (Pub. L. 104–13, 44 U.S.C. Chapter 35), the Department of Energy sought comments from the general public and other Federal agencies regarding this collection of information through its June 9, 2000 notice in the Federal Register (65 FR 36679). No comments were received during this 60-day review period. The Department now seeks approval by the Office of Management and Budget (OMB) for clearance of its surveys designed for the IAC effort.

Data will be collected from IAC participants concerning energy, waste, productivity and cost savings generated through their participation in IAC assessments or through their use of technical information provided by IAC-sponsored web-sites. Data will be collected from clients, program alumni,

and IAC web-users using either electronic, web-based surveys or telephone interviews. Participation is voluntary. The data will provide input for monitoring performance and satisfaction of IAC participants.

STATUTORY AUTHORITY: Section 3507(a) and 3506(c) of the Paperwork Reduction Act of 1995 (Pub. L. No. 104–13, 44 U.S.C. Chapter 35).

Issued in Washington, DC, September 28, 2000.

Susan L. Frey,

Director, Division of Records Management. [FR Doc. 00–26027 Filed 10–10–00; 8:45 am] BILLING CODE 6450–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Compliance Filing

October 4, 2000.

In the matter of: RM9-1-014, RP00-23-000, RP01-9-000, RP00-597-000, RP00-590-000, RP01-11-000, RP00-588-000, RP00-625-000, RP00-604-000, RP00-603-000, RP01-16-000, RP00-598-000, RP00-601-000, RP01-22-000, RP00-622-000, RP00-583-000, RP00-577-000, RP00-606-000, RP00-617-000, RP00-619-000, RP00-574-000, RP00-629-000, RP00-630-000, RP01-7-000, RP01-17-000, RP01-19-000, RP00-575-000, RP01-8-000, RP00-621-000, RP01-2-000, RP00-631-000, RP00-576-000, RP00-582-000, RP00-627-000, RP01-10-000, RP00-587-000, RP00-613-000, RP01-15-000, RP01-12-000, RP00-603-000, RP00-612-000, RP00-593-000, RP00-620-000, RP01-18-000, RP01-25-000, RP00-624-000, RP00-626-000, RP00-609-000, RP00-616-000, RP01-14-000, RP00-618-000, RP01–13–000, RP00–600–000 (Not Consolidated) Standards for Business Practices of Interstate Natural Gas Pipelines. Algonquin Gas Transmission Company, Alliance Pipeline L.P., ANR Pipeline Company, ANR Storage Company, Arkansas Western Pipeline, L.L.C., Blue Lake Gas Storage Company, Canyon Creek Compression Company, Columbia Gas Transmission Corporation, Columbia Gulf Transmission Company, Dauphin Island Gathering Partners, Discovery Gas Transmission L.L.C, Dominion Transmission, Inc., East Tennessee Natural Gas Company, El Paso Natural Gas Company, Florida Gas Transmission Company, Garden Banks Gas Pipeline, L.L.C., Great Lakes Gas Transmission Limited Partnership, Gulf States Transmission Corporation, High Island Offshore System, L.L.C., Honeoye Storage Corporation, Kinder Morgan Interstate Gas Transmission L.L.C., K N Wattenberg Transmission Limited Liability Company, Koch Gateway Pipeline Company, Maritimes & Northeast Pipeline, L.L.C., Midwestern Gas Transmission Čompany, Mississippi Canyon Gas Pipeline L.L.C., Mississippi River Transmission Corporation, Mojave Pipeline Company, National Fuel Gas Supply

Corporation, Natural Gas Pipeline Company of America, Nautilus Pipeline Company, L.L.C., Northern Border Pipeline Company, Northern Natural Gas Company, Ozark Gas Transmission, L.L.C., Pauite Pipeline Company, Panhandle Eastern Pipe Line Company, PG&E Gas Transmission, Northwest Corporation, Reliant Energy Gas Transmission Company, Sabine Pipe Line, L.L.C., Sea Robin Pipeline Company, Steuben Gas Storage Company, Stingray Pipeline Company, L.L.C., Tennessee Gas Pipeline Company, Texas Eastern Transmission Corporation, Trailblazer Pipeline Company, Transwestern Pipeline Company, Trunkline Gas Company, Trunkline LNG Company, Tuscarora Gas Transmission Company, U-T Offshore System, L.L.C., Williams Gas Pipelines Central, Inc., Williston Basin Interstate Pipeline Company.

Take notice that the above-referenced pipelines made filings in compliance with order No. 587–L. The tariff sheets implement the imbalance netting and trading regulations adopted by the Commission in Order No. 587–G and are proposed to become effective November 1, 2000.

On June 30, 2000, in Docket No. RM96–1–014, the Commission issued its Order No. 587–L, Standards for Business Practices of Interstate Natural Gas Pipelines, 91 FERC ¶ 61,350 (2000). In that order the Commission required pipelines to file revise tariff sheets to comply with the regulation requiring pipelines to permit shippers to offset imbalances on different contracts held by the shipper and to trade imbalances. The regulation was adopted in Order No. 587–G, Docket No. RM96–1–007, 83 FERC 61,029, to amend its Regulation under the Natural Gas Act.

Any person desiring to come a party must file a separate motion to intervene or protest in each docket.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed on or before October 12, 2000. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection in the Public Reference Room. These filings may be viewed on the web at http://www.ferc.fed.us/

online/rims.htm (call 202–208–2222 for assistance).

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 00–26057 Filed 10–10–00; 8:45 am] BILLING CODE 6717–01–M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER99-3144-005 and Docket No. EC99-80-005 (not consolidated)]

American Electric Power Service Corporation on behalf of: Appalachian Power Company, Columbus Southern Power Company, Indiana Michigan Power Company, Kentucky Power Company, Kingsport Power Company, Ohio Power Company, Wheeling Power Company, Consumers Energy Company and the Detroit Edison Company; FirstEnergy Corp. on Behalf of: The Cleveland Electric Illuminating Company, Ohio Edison Company, Pennsylvania Power Company, the **Toledo Edison Company and Virginia Electric and Power Company; Notice of Filing**

October 4, 2000.

Take notice that on September 22, 2000, Alliance Companies filed an errata to its compliance filing that was submitted on September 15, 2000 in Docket Nos. ER99–3144–004 and EC99–80–004.

Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions and protests should be filed on or before October 13. 2000. Protests will be considered by the Commission to determine the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at http://www.ferc.fed.us/ online/rims.htm (call 202-208-2222 for assistance).

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 00–26048 Filed 10–10–00; 8:45 am] **BILLING CODE 6717–01–M**

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP98-391-005]

Colorado Interstate Gas Company; Notice of Revenue Report

October 4, 2000.

Take notice that on September 29, 2000, Colorado Interstate Gas Company (CIG), tendered for filing its report of revenues and credits during the first year of service under Rate Schedule SS–1, CIG's Swing Service.

CIG states that copies of the filing have been mailed to all parties on the Commission's official service list in this docket.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NW., Washington, DC 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed on or before October 12, 2000. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at http:// www.ferc.fed.us/online/rims.htm (call (202-208-2222 for assistance).

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 00–26041 Filed 10–10–00; 8:45 am] BILLING CODE 6717–01–M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP00-623-000]

Columbia Gas Transmission Corporation; Notice of Proposed Changes in FERC Gas Tariff

October 4, 2000.

Take notice that on September 29, 2000, Columbia Gas Transmission Corporation (Columbia) tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, the following revised tariff sheets bearing a proposed effective date of November 1, 2000:

Forty-fifth Revised Sheet No. 25 Forty-fifth Revised Sheet No. 26 Forty-fifth Revised Sheet No. 27 Twentieth Revised Sheet No. 30A