

the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit 14 copies of this filing and all subsequent filings made with the Commission and must mail a copy of all filings to the applicant and to every other party in the proceeding. Only parties to the proceeding can ask for court review of Commission orders in the proceeding.

However, other persons do not have to intervene in order to have comments considered. The second way to participate is by filing with the Secretary of the Commission, as soon as possible, an original and two copies of comments in support of or in opposition to FGT's request. The Commission will consider these comments in determining the appropriate action to be taken, but the filing of a comment alone will not serve to make the filer a party to the proceeding. The Commission's rules require that persons filing comments in opposition to this project provide copies of their protests only to the party or parties directly involved in the protest.

Persons who wish to comment only in support of or in opposition to FGT's request should submit an original and two copies of their comments to the Secretary of the Commission. The Commission's rules require that persons filing comments in opposition to the project provide copies of their protests only to the applicant. However, the non-party commenters will not receive copies of all documents filed by other parties or issued by the Commission and will not have the right to seek court review of the Commission's final order.

The Commission strongly encourages electronic filings of comments, protests, and interventions via the internet in lieu of paper. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (www.ferc.gov) under the "e-Filing" link.

Comment Date: September 1, 2008.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. E8-19004 Filed 8-15-08; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP08-451-000]

ANR Pipeline Company; Notice of Request Under Blanket Authorization

August 8, 2008.

Take notice that on August 1, 2008, ANR Pipeline Company (ANR), 717 Texas Street, Houston, Texas 77002, filed in Docket No. CP08-451-000, a prior notice request pursuant to sections 157.205, 157.208, and 157.212 of the Federal Energy Regulatory Commission's regulations under the Natural Gas Act for authorization to construct, own, and operate an interconnect with Kinder Morgan Louisiana Pipeline LLC (KMLP) to receive revaporized liquefied natural gas (LNG), all as more fully set forth in the application, which is on file with the Commission and open to public inspection. The filing may also be viewed on the Web at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC at FERCOnlineSupport@ferc.gov or call toll-free, (866) 208-3676 or TTY, (202) 502-8659.

Specifically, ANR proposes to construct and install a new interconnect on ANR's 24-inch 503 line, to receive LNG from KMLP that directly connects to the Cheniere Sabine Pass LNG terminal, located in Cameron Parish, Louisiana. ANR will construct one sixteen-inch tap and valve, one sixteen-inch check valve, one sixteen-inch block valve, approximately 75-feet of 16-inch interconnecting pipe, over-pressure equipment, communications, and electronic gas measurement (EGM). ANR estimates the cost of construction to be \$414,000, with all costs associated with such facilities to be reimbursed by KMLP. ANR states that the addition of the proposed interconnect will have no significant impact on ANR's peak day or annual deliveries. KMLP will construct, own, and operate the meter station, and will be designed for flow capability of up to 200 MMcf/d.

Any questions regarding the application should be directed to Dean Ferguson, Vice President, Marketing and Business Development, ANR Pipeline Company, 717 Texas Street, Houston, Texas 77002, or call (832) 320-5503, fax (832) 320-6503, or e-mail dean_ferguson@transcanada.com.

Any person may, within 60 days after the issuance of the instant notice by the

Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention. Any person filing to intervene or the Commission's staff may, pursuant to section 157.205 of the Commission's Regulations under the Natural Gas Act (NGA) (18 CFR 157.205) file a protest to the request. If no protest is filed within the time allowed therefore, the proposed activity shall be deemed to be authorized effective the day after the time allowed for protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to section 7 of the NGA.

The Commission strongly encourages electronic filings of comments, protests, and interventions via the internet in lieu of paper. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (www.ferc.gov) under the "e-Filing" link.

Kimberly D. Bose,

Secretary.

[FR Doc. E8-18993 Filed 8-15-08; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP08-449-000]

Texas Gas Transmission, LLC; Notice of Request Under Blanket Authorization

August 8, 2008.

Take notice that on August 1, 2008, Texas Gas Transmission, LLC (Texas Gas), 3800 Frederica Street, Owensboro, Kentucky 42301, filed in Docket No. CP08-449-000, a prior notice request pursuant to sections 157.205, 157.208, and 157.212 of the Federal Energy Regulatory Commission's regulations under the Natural Gas Act for authorization to construct, own, and operate a new interconnect on Texas Gas' Eunice Thibodaux system, located in Acadia Parish, Louisiana, in order to receive revaporized liquefied natural gas (LNG) from Kinder Morgan Louisiana Pipeline LLC (KMLP), all as more fully set forth in the application, which is on file with the Commission and open to public inspection. The filing may also be viewed on the web at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC at

FERCOnlineSupport@ferc.gov or call toll-free, (866) 208-3676 or TTY, (202) 502-8659.

Specifically, Texas Gas proposes to construct two sixteen-inch side valves, approximately fifty feet of connecting 20-inch piping, overpressure protection equipment with bypass, electronic flow measurement equipment, communication equipment, and other appurtenant auxiliary facilities in order to receive 600 MMcf/d of revaporized LNG from KMLP, which will directly connect to the Cheniere Sabine Pass LNG import terminal, located in Cameron Parish, Louisiana. Texas Gas estimates the cost of construction to be \$712,113, with all costs associated with such facilities to be reimbursed by KMLP. Texas Gas states that addition of the proposed receipt point will have no significant impact on Texas Gas' peak day or annual deliveries.

Any questions regarding the application should be directed to Kathy D. Fort, Manager of Certificates and Tariffs, Texas Gas Transmission, LLC, 3800 Frederica Street, Owensboro, Kentucky 42301, or call (270) 688-6825, fax (270) 688-5871, or e-mail kathy.fort@bwpmlp.com.

Any person may, within 60 days after the issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention. Any person filing to intervene or the Commission's staff may, pursuant to section 157.205 of the Commission's Regulations under the Natural Gas Act (NGA) (18 CFR 157.205) file a protest to the request. If no protest is filed within the time allowed therefore, the proposed activity shall be deemed to be authorized effective the day after the time allowed for protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to section 7 of the NGA.

The Commission strongly encourages electronic filings of comments, protests, and interventions via the internet in lieu of paper. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (www.ferc.gov) under the "e-Filing" link.

Kimberly D. Bose,
Secretary.

[FR Doc. E8-18995 Filed 8-15-08; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Supplemental Notice of Technical Conference and Order on Late Intervention

August 8, 2008.

Dominion Cove Point LNG, LP.	Docket Nos.:
	CP05-130-000
	CP05-130-001
	CP05-130-002
	CP05-130-003
	CP05-132-000
	CP05-132-001
	CP05-132-002
	CP05-395-000
	CP05-395-001
Dominion Transmission, Inc..	Docket Nos.:
	CP05-131-000
	CP05-131-001
	CP05-131-002
(Not consolidated)	

Take notice that as previously announced on August 1, 2008, the Federal Energy Regulatory Commission (Commission) will hold a technical conference in the above-captioned proceedings on Thursday, August 14, 2008. As stated in the August 1, 2008 Notice, the purpose of the conference is to allow the parties and Commission staff to discuss whether and when the Cove Point Expansion Project can go forward without causing unsafe leakage consistent with the public interest. Specifically, the participants should be prepared to discuss the nature and progress of remedial measures taken to date, as well as the need and benefit of any other remedial measures that might be taken by Washington Gas Light Company (WGL) and Dominion Cove Point LNG, LP so that WGL's system can safely accommodate the increased amounts of regasified LNG from Cove Point's LNG import terminal. The Commission is providing further information concerning the conference.

Conference Information

Date: Thursday, August 14, 2008.

Time: 9:30 a.m. to 1:30 p.m. (EST).

Location: Federal Energy Regulatory Commission, 888 First Street, NE., Room 3M-2A and B, Washington, DC 20426.

Commission staff will preside over the technical conference. Following staff's opening remarks and questions from staff to various participants, Commission staff will oversee a discussion among the participants, confined to subjects described herein and in prior notices, as appropriate in light of the information provided in response to Commission staff questions. The Commission's seasonal, business-casual policy will apply. For further information about this proceeding, interested persons may go to the Commission's Web site, www.ferc.gov, and search under the docket number for this proceeding, Docket No. CP05-130-000, *et al.*

CPV Power Development, Inc. filed a motion to intervene out-of-time in these proceedings on July 29, 2008. The Commission, pursuant to Rule 214(d)(3)(i) of the Commission's Rules of Practice and Procedure, hereby grants CPV Power Development, Inc.'s motion to intervene out-of-time for the limited purpose of participating in the Technical Conference. The Commission reserves to right later to grant or deny further party status to CPV Power Development, Inc. as may be appropriate.

FERC conferences are accessible under section 508 of the Rehabilitation Act of 1973. For accessibility accommodations please send an e-mail to accessibility@ferc.gov or call toll free (866) 208-3372 (voice) or (202) 208-1659 (TTY), or send a FAX to (202) 208-2106.

Any questions about this procedural conference may be directed to: Berne Mosley, 202-502-8265, berne.mosley@ferc.gov or Whit Holden, 202-502-8089, edwin.holden@ferc.gov.

Nathaniel J. Davis, Sr.,
Deputy Secretary.

[FR Doc. E8-19000 Filed 8-15-08; 8:45 am]

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ENVIRONMENTAL PROTECTION AGENCY

[FRL-8705-6]

Gulf of Mexico Program Citizens Advisory Committee Meeting

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice of cancellation of meeting.

SUMMARY: Under the Federal Advisory Committee Act (Pub. L. 92-463), EPA gives notice of cancellation of a meeting of the Gulf of Mexico Program (GMIP) Citizens Advisory Committee (CAC).