

Applicants: Exelon West Medway II, LLC.

Description: Compliance filing: Exelon West Medway II LLC Revised Tariff to be effective 11/8/2016.

Filed Date: 11/7/16.

Accession Number: 20161107–5139.

Comments Due: 5 p.m. ET 11/28/16.

Docket Numbers: ER17–3–001.

Applicants: ESS Lewes Project, LLC.

Description: Tariff Amendment:

Amendment to 1 to be effective

12/2/2016.

Filed Date: 11/7/16.

Accession Number: 20161107–5208.

Comments Due: 5 p.m. ET 11/28/16.

Docket Numbers: ER17–94–001.

Applicants: ESS Snook Project, LLC.

Description: Tariff Amendment:

Amendment to 1 to be effective

12/13/2016.

Filed Date: 11/7/16.

Accession Number: 20161107–5205.

Comments Due: 5 p.m. ET 11/28/16.

Docket Numbers: ER17–313–000.

Applicants: AEP Texas Central

Company.

Description: § 205(d) Rate Filing: TCC-

Patriot Wind Farm Second Amend &

Restated IA to be effective 10/13/2016.

Filed Date: 11/7/16.

Accession Number: 20161107–5149.

Comments Due: 5 p.m. ET 11/28/16.

Docket Numbers: ER17–314–000.

Applicants: PJM Interconnection,

L.L.C.

Description: § 205(d) Rate Filing:

Amendment to ISA SA No. 3333; Queue

No. W3–003 to be effective 6/24/2014.

Filed Date: 11/7/16.

Accession Number: 20161107–5154.

Comments Due: 5 p.m. ET 11/28/16.

Take notice that the Commission

received the following PURPA

210(m)(3) filings:

Docket Numbers: QM17–2–000.

Applicants: East Kentucky Power

Cooperative, Inc.

Description: Application of East Kentucky Power Cooperative, Inc. for the termination of the obligation to purchase power from qualifying facilities.

Filed Date: 11/4/16.

Accession Number: 20161104–5214.

Comments Due: 5 p.m. ET 12/2/16.

Take notice that the Commission

received the following electric

reliability filings

Docket Numbers: RD16–6–001.

Applicants: North American Electric Reliability Corporation.

Description: Revisions of the North American Electric Reliability Corporation to the Violations Risk Factors for Reliability Standards IRO–018–1 and TOP–010–1.

Filed Date: 11/7/16.

Accession Number: 20161107–5195.

Comments Due: 5 p.m. ET 12/7/16.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date.

Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: November 7, 2016.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2016–27290 Filed 11–10–16; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Petition for Enforcement

	Docket Nos.
Otter Creek Solar LLC	EL17–16–000
Allco Finance Limited PLH LLC.	
Otter Creek Solar LLC	QF13–402–006
Otter Creek Solar LLC	QF16–353–001
Otter Creek Solar LLC	QF16–354–001
Otter Creek Solar LLC	QF16–355–001
Otter Creek Solar LLC	QF16–356–001

Take notice that on November 4, 2016, pursuant to section 210(h)(2)(B) of the Public Utility Regulatory Policies Act of 1978 (PURPA), Otter Creek Solar LLC, Allco Finance Limited, and PLH LLC (Petitioners) filed a Petition for Enforcement, requesting the Federal Energy Regulatory Commission (Commission) to exercise its authority and initiate enforcement action against the Vermont Public Service Board to remedy their alleged improper implementation of PURPA, all as more fully explained in the petition.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214).

Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. On or before the comment date, it is not necessary to serve motions to intervene or protests on persons other than the Petitioners.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 5 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email FERCOnlineSupport@ferc.gov, or call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Comment Date: 5:00 p.m. Eastern Time on November 25, 2016.

Dated: November 7, 2016.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2016–27291 Filed 11–10–16; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EL17–14–000]

East Texas Electric Cooperative, Inc.; Notice of Filing

Take notice that on October 31, 2016, East Texas Electric Cooperative, Inc. filed an application for cost-based revenue requirements schedule for reactive power production capability.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will

not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. On or before the comment date, it is not necessary to serve motions to intervene or protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 5 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for electronic review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Comment Date: 5:00 p.m. Eastern Time on November 21, 2016.

Dated: November 4, 2016.

Nathaniel J. Davis, Sr.,
Deputy Secretary.

[FR Doc. 2016-27255 Filed 11-10-16; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 12635-002]

Moriah Hydro Corporation; Notice of Scoping Meetings and Environmental Site Review and Soliciting Scoping Comments

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

- a. *Type of Application:* Original Major License.
- b. *Project No.:* P-12635-002.
- c. *Date filed:* February 13, 2015.
- d. *Applicant:* Moriah Hydro Corporation.
- e. *Name of Project:* Mineville Energy Storage Project.
- f. *Location:* The project would be located in an abandoned subterranean

mine complex¹ in the town of Moriah, Essex County, New York. No federal lands are occupied by project works or located within the project boundary.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact:* James A. Besha, President, Moriah Hydro Corporation, c/o Albany Engineering Corporation, 5 Washington Square, Albany, New York 12205, (518) 456-7712.

i. *FERC Contact:* Chris Millard (202) 502-8256 or christopher.millard@ferc.gov.

j. *Deadline for filing scoping comments:* January 7, 2016.

The Commission strongly encourages electronic filing. Please file scoping comments using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426. The first page of any filing should include docket number P-12635-002.

The Commission's Rules of Practice and Procedures require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. This application has been accepted for filing, but is not ready for environmental analysis at this time.

l. The proposed project consists of: (1) An upper reservoir located within the upper portion of the mine between elevations 495 and 1,095 feet above mean seal level (msl), with a surface area of 4 acres and a storage capacity of 2,448 acre-feet; (2) a lower reservoir in the lower portion of the mine between elevations -1,075 and -1,555 feet msl, with a surface area of 5.1 acres and a storage capacity of 2,448 acre-feet; (3) a 14-foot-diameter and 2,955-foot-long upper reservoir shaft connecting the

upper reservoir to the high-pressure penstock located below the powerhouse chamber floor; (4) a 14-foot-diameter and 2,955-foot-long lower reservoir shaft connecting the lower reservoir and the lower reservoir ventilation tunnel; (5) two 6-foot-diameter emergency evacuation shafts located between the powerhouse chamber and the electrical equipment chamber; (6) a 25-foot-diameter main shaft extending 2,955 feet from the surface down to the powerhouse chamber; (7) 15-foot-diameter high- and low-pressure steel penstocks embedded beneath the powerhouse chamber floor; (8) a 320-foot-long by 80-foot-wide powerhouse chamber, containing 100 reversible pump-turbine units, each with a nameplate generating capacity of 2.4 megawatts; (9) a 274-foot-long by 36-foot-wide underground electrical equipment chamber adjacent to the powerhouse chamber; (10) an inclined electrical tunnel connecting the electrical equipment chamber to a new 115-kilovolt (kV) substation constructed adjacent to an existing single circuit 115-kV transmission line located about one horizontal mile from the underground powerhouse chamber; and (11) appurtenant facilities. The project would operate as a closed-loop system to meet energy demands and grid control requirements. The project would have an average annual generation of 421 gigawatt-hours (GWh). The average pumping power used by the project would be 554 GWh.

m. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support. A copy is also available for inspection and reproduction at the address in item h above.

Register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

n. Scoping Process

The Commission intends to prepare an Environmental Assessment (EA) on the project in accordance with the National Environmental Policy Act. The EA will consider both site-specific and cumulative environmental impacts and reasonable alternatives to the proposed action.

¹ The existing mine complex is composed of the interconnected Old Bed, Bonanza open pit, and Harmony mines.