

events and provide last resort system preservation measures.

• **PRC-012-2 Remedial Action Schemes**

To ensure that Remedial Action Schemes (RAS) do not introduce unintentional or unacceptable reliability risks to the Bulk Electric System (BES).

• **PRC-019-2 Coordination of Generating Unit or Plant Capabilities, Voltage Regulating Controls, and Protection**

The purpose is to verify coordination of generating unit Facility or synchronous condenser voltage regulating controls, limit functions, equipment capabilities and Protection System settings.

• **PRC-023-6 Transmission Relay Load-Ability**

The purpose is to verify coordination of generating unit Facility or synchronous condenser voltage regulating controls, limit functions, equipment capabilities and Protection System settings.

• **PRC-024-3 Generator Frequency and Voltage Protective Relay Settings**

The purpose is to set protection such that generating resource(s) remain connected during defined frequency and voltage excursions in support of the Bulk Electric System (BES).

• **PRC-025-2 Generator Relay Load-Ability**

The purpose is to set load-responsive protective relays associated with generation Facilities at a level to prevent unnecessary tripping of generators during a system disturbance for conditions that do not pose a risk of damage to the associated equipment.

• **PRC-026-2 Relay Performance During Stable Power Swings**

The purpose is to ensure that load-responsive protective relays are expected to not trip in response to stable power swings during non-Fault conditions.

• **PRC-027-1 Coordination of Protection Systems for Performance During Faults**

The purpose is to maintain the coordination of Protection Systems installed to detect and isolate Faults on Bulk Electric System (BES) Elements, such that those Protection Systems operate in the intended sequence during Faults.

Each of these Reliability Standards have three components that impose burden upon affected industry:

- Requirements (e.g., denoted in each Reliability Standard as R1, R2 . . .)

- Measures (e.g., denoted in each Reliability Standard as M1, M2 . . .)
- Evidence Retention

These three components can be reviewed for the Reliability Standards in North American Electric Reliability Commission (NERC) petitions in FERC's eLibrary system (<http://www.ferc.gov/docs-filing/elibrary.asp>) or on NERC's own website ([www.nerc.com](http://www.nerc.com)).

**Type of Respondents:** Generator owners, Planning coordinators, Distribution providers, and UFLS-only Distribution Providers.

**Estimate of Annual Burden:**<sup>17</sup> Our estimates are based on the NERC Compliance Registry Summary of Entities as of November 20, 2024. According to the NERC compliance registry, and functions as of, which indicates there are registered as GO, DP and TO entities. The individual burden estimates are based on the time needed to gather data, run studies, and analyze study results to design or update the underfrequency load shedding programs. These are consistent with estimates for similar tasks in other Commission approved standards.

**Comments:** Comments are invited on: (1) whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimate of the burden and cost of the collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collection; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: March 4, 2025.

**Debbie-Anne A. Reese,**  
Secretary.

[FR Doc. 2025-04134 Filed 3-14-25; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings #1

Take notice that the Commission received the following exempt wholesale generator filings:

<sup>17</sup> Burden is defined as the total time, effort, or financial resources expended by persons to generate, maintain, retain, or disclose or provide information to or for a Federal agency. See 5 CFR part 1320 for additional information on the definition of information collection burden.

**Docket Numbers:** EG25-213-000.  
**Applicants:** Roadrunner Solar LLC.  
**Description:** Roadrunner Solar LLC submits Notice of Self-Certification of Exempt Wholesale Generator Status.  
**Filed Date:** 3/10/25.  
**Accession Number:** 20250310-5103.  
**Comment Date:** 5 p.m. ET 3/31/25.  
**Docket Numbers:** EG25-214-000.  
**Applicants:** Roadrunner Battery Storage LLC.  
**Description:** Roadrunner Battery Storage LLC submits Notice of Self-Certification of Exempt Wholesale Generator Status.  
**Filed Date:** 3/10/25.  
**Accession Number:** 20250310-5106.  
**Comment Date:** 5 p.m. ET 3/31/25.  
**Docket Numbers:** EG25-215-000.  
**Applicants:** Roadrunner Solar SF LLC.  
**Description:** Roadrunner Solar SF LLC submits Notice of Self-Certification of Exempt Wholesale Generator Status.  
**Filed Date:** 3/10/25.  
**Accession Number:** 20250310-5108.  
**Comment Date:** 5 p.m. ET 3/31/25.  
**Docket Numbers:** EG25-216-000.  
**Applicants:** Roadrunner BESS SF LLC.  
**Description:** Roadrunner BESS SF LLC submits Notice of Self-Certification of Exempt Wholesale Generator Status.  
**Filed Date:** 3/10/25.  
**Accession Number:** 20250310-5109.  
**Comment Date:** 5 p.m. ET 3/31/25.  
**Docket Numbers:** EG25-217-000.  
**Applicants:** Wizard Energy Storage LLC.  
**Description:** Wizard Energy Storage LLC submits Notice of Self-Certification of Exempt Wholesale Generator Status.  
**Filed Date:** 3/10/25.  
**Accession Number:** 20250310-5167.  
**Comment Date:** 5 p.m. ET 3/31/25.  
**Docket Numbers:** EG25-218-000.  
**Applicants:** Kingman Wind I, LLC.  
**Description:** Kingman Wind I, LLC submits Notice of Self-Certification of Exempt Wholesale Generator Status.  
**Filed Date:** 3/10/25.  
**Accession Number:** 20250310-5193.  
**Comment Date:** 5 p.m. ET 3/31/25.  
**Docket Numbers:** EG25-219-000.  
**Applicants:** Kingman Wind II, LLC.  
**Description:** Kingman Wind II, LLC submits Notice of Self-Certification of Exempt Wholesale Generator Status.  
**Filed Date:** 3/10/25.  
**Accession Number:** 20250310-5202.  
**Comment Date:** 5 p.m. ET 3/31/25.  
**Docket Numbers:** EG25-220-000.  
**Applicants:** Ninnescah Wind Renewables, LLC.  
**Description:** Ninnescah Wind Renewables, LLC submits Notice of Self-Certification of Exempt Wholesale Generator Status.

*Filed Date:* 3/10/25.

*Accession Number:* 20250310–5231.

*Comment Date:* 5 p.m. ET 3/31/25.

Take notice that the Commission received the following electric rate filings:

*Docket Numbers:* ER24–2035–001.

*Applicants:* Versant Power.

*Description:* Compliance filing: Order Nos. 2023 & 2023–A Amended Compliance Filing.

*Filed Date:* 3/10/25.

*Accession Number:* 20250310–5239.

*Comment Date:* 5 p.m. ET 3/31/25.

*Docket Numbers:* ER25–1073–000.

*Applicants:* PJM Interconnection, L.L.C.

*Description:* Motion for Leave to Answer and Answer of PJM Interconnection, L.L.C.

*Filed Date:* 3/10/25.

*Accession Number:* 20250310–5226.

*Comment Date:* 5 p.m. ET 3/31/25.

*Docket Numbers:* ER25–1285–000.

*Applicants:* Mammoth Plains Wind, LLC.

*Description:* Errata to 02/12/2025, Mammoth Plains Wind, LLC tariff filing.

*Filed Date:* 2/28/25.

*Accession Number:* 20250228–5484.

*Comment Date:* 5 p.m. ET 3/21/25.

*Docket Numbers:* ER25–1537–000.

*Applicants:* Puget Sound Energy, Inc., Northwestern Corporation.

*Description:* § 205(d) Rate Filing: NorthWestern Corporation submits tariff filing per 35.13(a)(2)(iii): Certificate of Concurrence—PSE SA 5158—LGIA with Jane Wind Energy, LLC to be effective 2/26/2025.

*Filed Date:* 3/7/25.

*Accession Number:* 20250307–5215.

*Comment Date:* 5 p.m. ET 3/28/25.

*Docket Numbers:* ER25–1538–000.

*Applicants:* Puget Sound Energy, Inc., Northwestern Corporation.

*Description:* § 205(d) Rate Filing: NorthWestern Corporation submits tariff filing per 35.13(a)(2)(iii): Certificate of Concurrence—PSE SA 5159—LGIA with Jane Wind Energy, LLC to be effective 2/26/2025.

*Filed Date:* 3/7/25.

*Accession Number:* 20250307–5222.

*Comment Date:* 5 p.m. ET 3/28/25.

*Docket Numbers:* ER25–1540–000.

*Applicants:* Garnet Mesa Solar LLC.

*Description:* § 205(d) Rate Filing: Petition for Blanket MBR Authorization with Waivers & Expedited Treatment to be effective 5/1/2025.

*Filed Date:* 3/10/25.

*Accession Number:* 20250310–5059.

*Comment Date:* 5 p.m. ET 3/31/25.

*Docket Numbers:* ER25–1541–000.

*Applicants:* Southwest Power Pool, Inc.

*Description:* § 205(d) Rate Filing: 3620R7 Kansas City Board of Public Utilities NITSA NOA) to be effective 7/1/2025.

*Filed Date:* 3/10/25.

*Accession Number:* 20250310–5067.

*Comment Date:* 5 p.m. ET 3/31/25.

*Docket Numbers:* ER25–1543–000.

*Applicants:* PJM Interconnection, L.L.C.

*Description:* § 205(d) Rate Filing: Original GIA, Service Agreement No. 7593; AF2–298 to be effective 5/10/2025.

*Filed Date:* 3/10/25.

*Accession Number:* 20250310–5082.

*Comment Date:* 5 p.m. ET 3/31/25.

*Docket Numbers:* ER25–1544–000.

*Applicants:* PJM Interconnection, L.L.C.

*Description:* Compliance filing: Offer of Settlement in Docket No. EL25–22–000 to be effective 12/31/9998.

*Filed Date:* 3/10/25.

*Accession Number:* 20250310–5225.

*Comment Date:* 5 p.m. ET 3/31/25.

*Docket Numbers:* ER25–1545–000.

*Applicants:* DG VDH BESS, LLC.

*Description:* § 205(d) Rate Filing: Application for Expedited Market-Based Rate Authorization—DG VDH BESS, LLC to be effective 4/21/2025.

*Filed Date:* 3/10/25.

*Accession Number:* 20250310–5234.

*Comment Date:* 5 p.m. ET 3/31/25.

Take notice that the Commission received the following electric securities filings:

*Docket Numbers:* ES25–34–000.

*Applicants:* Northern Maine Independent System Administrator, Inc.

*Description:* Application Under Section 204 of the Federal Power Act for Authorization to Issue Securities of Northern Maine Independent System Administrator, Inc.

*Filed Date:* 3/5/25.

*Accession Number:* 20250305–5289.

*Comment Date:* 5 p.m. ET 3/26/25.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercensearch.asp>) by querying the docket number.

Any person desiring to intervene, to protest, or to answer a complaint in any of the above proceedings must file in accordance with Rules 211, 214, or 206 of the Commission's Regulations (18 CFR 385.211, 385.214, or 385.206) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing

requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, community organizations, Tribal members and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502–6595 or [OPP@ferc.gov](mailto:OPP@ferc.gov).

Dated: March 10, 2025.

**Carlos D. Clay,**

*Deputy Secretary.*

[FR Doc. 2025–04168 Filed 3–14–25; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP25–85–000]

#### Natural Gas Pipeline Company of America LLC; Notice of Request Under Blanket Authorization and Establishing Intervention and Protest Deadline

Take notice that on February 26, 2025, Natural Gas Pipeline Company of America LLC (Natural), 3250 Lacey Road, Suite 700, Downers Grove, Illinois 60515, filed in the above referenced docket, a prior notice request pursuant to sections 157.205, 157.206, 157.213(b), and 157.216(b) of the Commission's regulations under the Natural Gas Act (NGA), and Natural's blanket certificate issued in Docket No. CP82–402–000, for authorization to modify its Columbus City Gas Storage Field by plugging and abandoning four injection/withdrawal (I/W) wells, abandoning associated laterals and above-ground appurtenances, drilling two new replacement I/W wells, and constructing related surface and subsurface facilities to connect the new wells to the existing gathering pipeline system (Columbus City I/W Well Relocation Project). All the above facilities are located in Louisa County, Iowa. The project will allow Natural to improve reliability and accessibility by relocating wells outside a flood-prone area, ensuring continued safe and efficient operation of the storage field. The estimated cost for the project is \$7 million, all as more fully