planned schedule for the completion of the EA for the Project.

### Schedule for Environmental Review

Issuance of EA—August 23, 2016. 90-day Federal Authorization Decision Deadline—November 21, 2016.

If a schedule change becomes necessary, additional notice will be provided so that the relevant agencies are kept informed of the Project's progress.

### **Project Description**

Tennessee proposes to construct and operate pipeline facilities, modify existing aboveground facilities, and add new tie-in facilities in Wayne and Pike Counties, Pennsylvania.

The Project would consist of the following facilities:

- Approximately 12.9 miles of new 36-inch-diameter looping <sup>1</sup> pipeline in Wayne and Pike Counties, Pennsylvania:
- a new internal pipeline inspection ("pig") <sup>2</sup> launcher, crossover, and connecting facilities at the beginning of the proposed pipeline loop in Wayne County;
- a new pig receiver, crossover, and connecting facilities at the end of the proposed pipeline loop in Pike County; and
- modifications at Tennessee's existing Compressor Station 323, including rewheeling/restaging of an existing compressor and other piping and appurtenant modifications.

### **Background**

On November 23, 2015, the Commission issued a Notice of Intent to Prepare an Environmental Assessment for the Proposed Orion Project and Request for Comments on Environmental Issues (NOI). On December 3, 2015, the Commission issued a supplemental NOI extending the scoping period for the Project. The NOI and supplemental NOI were sent to affected landowners; federal, state, and local government agencies; elected officials; environmental and public interest groups; Native American tribes; other interested parties; and local libraries and newspapers. In response to the NOIs, the Commission received comments from the National Park Service and several individuals. The comments primarily concerned impacts on water resources, land use, recreation, air quality, and reliability and safety.

The U.S. Army Corps of Engineers is a cooperating agency in the preparation of the EA.

### **Additional Information**

In order to receive notification of the issuance of the EA and to keep track of all formal issuances and submittals in specific dockets, the Commission offers a free service called eSubscription. This can reduce the amount of time you spend researching proceedings by automatically providing you with notification of these filings, document summaries, and direct links to the documents. Go to www.ferc.gov/docsfiling/esubscription.asp.

Additional information about the Project is available from the Commission's Office of External Affairs at (866) 208-FERC or on the FERC Web site (www.ferc.gov). Using the "eLibrary" link, select "General Search" from the eLibrary menu, enter the selected date range and "Docket Number" excluding the last three digits (i.e., CP16-4), and follow the instructions. For assistance with access to eLibrary, the helpline can be reached at (866) 208-3676, TTY (202) 502-8659, or at FERCOnlineSupport@ferc.gov. The eLibrary link on the FERC Web site also provides access to the texts of formal documents issued by the Commission, such as orders, notices, and rule makings.

Dated: June 30, 2016.

## Kimberly D. Bose,

Secretary.

[FR Doc. 2016-16168 Filed 7-7-16; 8:45 am]

BILLING CODE 6717-01-P

## ENVIRONMENTAL PROTECTION AGENCY

[ER-FRL-9027-9]

# **Environmental Impact Statements; Notice of Availability**

Responsible Agency: Office of Federal Activities, General Information (202) 564–7146 or http://www.epa.gov/nepa. Weekly receipt of Environmental Impact Statements (EISs)

Filed 06/27/2016 Through 07/01/2016 Pursuant to 40 CFR 1506.9.

#### Notice

Section 309(a) of the Clean Air Act requires that EPA make public its comments on EISs issued by other Federal agencies. EPA's comment letters on EISs are available at: http://www.epa.gov/compliance/nepa/eisdata.html.

EIS No. 20160148, Final, USACE, NC, Figure Eight Island Shoreline

Management Project, Review Period Ends: 08/08/2016, Contact: Mickey Sugg 910–251–4811.

EIS No. 20160149, Final, BIA, FL, Seminole Tribe of Florida Fee to Trust, Review Period Ends: 08/08/ 2016, Contact: Chester McGhee 615– 564–6830.

EIS No. 20160150, Final Supplement, NIGC, CA, Jamul Indian Village, Review Period Ends: 08/08/2016, Contact: Andrew Mendoza 202–634– 0012.

EIS No. 20160151, Final, BLM, CO, Bull Mountain Unit Master Development Plan, Review Period Ends: 08/08/ 2016, Contact: Gina Jones 970–240– 5300.

EIS No. 20160152, Draft, USFS, NM, Santa Fe National Forest Geothermal Leasing, Comment Period Ends: 08/22/2016, Contact: Larry Gore 575– 289–3264.

#### **Amended Notices**

EIS No. 20160128, Final, USACE, NC, Morehead City Harbor Integrated Dredged Material Management Plan, Review Period Ends: 08/11/2016, Contact: Jennifer Owens 910–251– 4757.

Revision to FR Notice Published 06/10/2016; Extending Review Period from 07/11/2016 to 08/11/2016.

Dated: July 1, 2016.

## Dawn Roberts,

Management Analyst, NEPA Compliance Division, Office of Federal Activities. [FR Doc. 2016–16310 Filed 7–7–16; 8:45 am]

BILLING CODE 6560-50-P

## ENVIRONMENTAL PROTECTION AGENCY

[EPA-HQ-OAR-2016-0289; FRL-9948-75-OAR]

Draft Guidance on Progress Tracking Metrics, Long-Term Strategies, Reasonable Progress Goals and Other Requirements for Regional Haze State Implementation Plans for the Second Implementation Period

**AGENCY:** Environmental Protection Agency (EPA).

**ACTION:** Notice of availability and public comment period.

SUMMARY: Notice is hereby given that the Environmental Protection Agency (EPA) has posted on its Web site a draft guidance document titled, "Draft Guidance on Progress Tracking Metrics, Long-Term Strategies, Reasonable Progress Goals and Other Requirements for Regional Haze State Implementation Plans for the Second Implementation

<sup>&</sup>lt;sup>1</sup>A pipeline loop is a segment of pipe constructed parallel to an existing pipeline to increase capacity.

<sup>&</sup>lt;sup>2</sup> A "pig" is a tool that the pipeline company inserts into and pushes through the pipeline for cleaning the pipeline, conducting internal inspections, or other purposes.