

MS; Mobile and Baldwin Counties, AL; and Gilchrist, Columbia, Suwannee, Bradford, and Clay Counties, FL), some will be deleted (located in Hillsborough, Polk, Volusia, Orange, and Osceola Counties, FL), and there are some new pipeline additions proposed. FGT proposed 35.5 miles of new pipeline additions in Gilchrist, Levy, and Hillsborough Counties, Florida. In addition, compressor horsepower will be modified at seven compressor stations (located in Mobile County, AL; and Santa Rosa, Gadsden, Bradford, Marion, Citrus, and Orange Counties, FL), and a new 14,650 horsepower compressor station will be constructed in Hillborough County, Florida.

For the total Phase V expansion as amended, FGT proposes to: (1) Acquire an undivided interest in Koch Gateway Pipeline Company's (Koch Gateway) Mobile Bay Lateral in Mobile County, Alabama that will give FGT capacity of 300,000 Dth per day; (2) construct approximately 191.5 miles of various diameter pipeline, additional compression totaling 125,215 horsepower, three delivery points, one new supply measurement station, and various other miscellaneous facilities. The proposed Phase V expansion will add an incremental capacity of approximately 305,819 MMBtu per day, on an annual daily average basis (net of turn-back). FGT estimates the total cost to be \$476 million, including an estimated \$10 million for the proposed acquisition of an interest in the Mobile Bay Lateral.

FGT requests that the Commission issue a preliminary determination on non-environmental issues by November 1, 2000, and a final determination on all certificate issues on or before April 15, 2001. FGT further requests that the Commission allow for a construction period sufficient to accommodate phased in-service dates for specific facilities of October 1, 2001, April 1, 2002, January 1, 2003, and May 1, 2003.

Any person desiring to participate in the hearing process or to make any protest with reference to said application should on or before August 31, 2000, file with the Federal Energy Regulatory Commission, Washington, DC 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. The Commission's rules require that protestors provide

copies of their protests to the party or parties directly involved. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

A person obtaining intervenor status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by every one of the intervenors. An intervenor can file for rehearing of any Commission order and can petition for court review of any such order. However, an intervenor must submit copies of comments or any other filing it makes with the Commission to every other intervenor in the proceeding, as well as 14 copies with the Commission.

A person does not have to intervene, however, in order to have comments considered. A person, instead, may submit two copies of comments to the Secretary of the Commission. Commenters will be placed on the Commission's environmental mailing list, will receive copies of the environmental documents and will be able to participate in meetings associated with the Commission's environmental review process. Commenters will not be required to serve copies of filed documents on all other parties. However, commenters will not receive copies of all documents filed by other parties, or issued by the Commission and will not have the right to seek rehearing or appeal the Commission's final order to a federal court.

The Commission will consider all comments and concerns equally, whether filed by commenters or other requesting intervenors status.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction referred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the NGA and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the commission on its own review of the matter finds that a grant of the certificate is required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure provided for, unless otherwise advised, it will be unnecessary for FGT to appear or be represented at the hearing.

David P. Boergers,
Secretary.

[FR Doc. 00-20749 Filed 8-15-00; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP00-434-000]

Ozark Gas Transmission, L.L.C.; Notice of Proposed Changes in FERC Gas Tariff

August 10, 2000.

Take notice that on August 4, 2000, Ozark Gas Transmission, L.L.C. (Ozark) tendered for filing as part of its FERC Gas Tariff, Original Volume No. 1, the following revised tariff sheets, to be effective September 3, 2000:

1st Rev. First Revised Sheet No. 13
First Revised No. 19
Original Sheet No. 19A
First Revised Sheet No. 86
First Revised Sheet No. 86A
First Revised Sheet No. 87

Ozark states that the purpose of this filing is to comply with requirements of FERC Order Nos. 637, 637-A and 637-B that pipelines make tariff filings to remove from their tariffs provisions inconsistent with the removal of the price ceiling on short-term capacity releases.

Ozark further states that it has served copies of this filing upon the company's jurisdictional customers and interested state commissions. Questions concerning this filing may be directed to counsel for Ozark, James F. Bowe, Jr., Dewey, Jr., Dewey Ballantine LLP, at (202) 429-1444, fax (202) 429-1579, or jbowe@deweyballantine.com.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the

Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

David P. Boergers,
Secretary.

[FR Doc. 00-20757 Filed 8-15-00; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP00-436-000]

Paiute Pipeline Company; Notice of Compliance Filing

August 10, 2000.

Take notice that on August 7, 2000, Paiute Pipeline Company (Paiute) tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1-A, the following tariff sheets, to become effective March 27, 2000:

Second Revised Sheet No. 107
Third Revised Sheet No. 111
Second Revised Sheet No. 112
First Revised Sheet No. 113A
First Revised Sheet No. 113B
Second Revised Sheet No. 116

Paiute indicates that the purpose of its filing is to comply with the Commission's regulations adopted in Order Nos. 637 and 637-A which (1) remove the rate ceiling for capacity release transactions of less than one year, and (2) modify the scope of a shipper's right of first refusal upon expiration of a service agreement.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.us/online/>

rims.htm (call 202-208-2222 for assistance).

David P. Boergers,
Secretary.

[FR Doc. 00-20759 Filed 8-15-00; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP00-375-001]

Panhandle Eastern Pipe Line Company; Notice of Compliance Filing

August 10, 2000.

Take notice that on August 7, 2000, Panhandle Eastern Pipe Line Company (Panhandle) tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1, the following tariff sheets to be effective March 27, 2000.

Sub Seventh Revised Sheet No. 278
Sub Second Revised Sheet No. 278A

Panhandle asserts that the purpose of this filing is to comply with the Commission's Letter Order issued on July 28, 2000 in Docket No. RP00-375-000, 92 FERC ¶ 61,100 (2000). As directed by the Commission, Panhandle has modified Section 15.4(a) of the General Terms and Conditions to provide that the waiver of the price cap for short-term capacity release transactions is effective until September 30, 2002. Panhandle has also modified Section 15.4(b)(ii) to provide that unless shipper is exempt from bidding on a 31 day or less release that is not a rollover, a party must submit a bid for an assignment of less than one year until September 30, 2002.

Panhandle states that a copy of this filing is available for public inspection during regular business hours at Panhandle's office at 5444 Westheimer Road, Houston, Texas 77056-5306. In addition, copies of this filing are being served on all affected customers, applicable state regulatory agencies and parties to this proceeding.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, DC 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public

inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

David P. Boergers,
Secretary.

[FR Doc. 00-20752 Filed 8-15-00; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP00-431-000]

Sea Robin Pipeline Company; Notice of Compliance Filing

August 10, 2000.

Take notice that on August 4, 2000, Sea Robin Pipeline Company (Sea Robin) tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1, revised tariff sheets to be effective March 27, 2000 and September 4, 2000 as listed on Appendix A attached to the filing.

Sea Robin states that the purpose of this filing is to comply with the Commission's Regulation of Short-Term Natural Gas Transportation Service, and Regulation of Interstate Natural Gas Transportation Services in Docket Nos. RM98-10-000 and RM98-12-000 issued on February 9, 2000, 90 FERC ¶ 61,109 (Order No. 637) as clarified in Docket Nos. RM98-10-001, et al. issued on May 19, 2000, 91 FERC ¶ 61,169 (Order No. 637-A) and Docket Nos. RM98-10-005, et al. issued on July 26, 2000, 92 FERC ¶ 61,062 (Order No. 637-B). Specifically, the proposed changes revise the applicable sections of the General Terms and Conditions of Sea Robin's tariff to remove the price cap for short-term capacity releases until September 30, 2002 and to modify the applicability of the right of first refusal as directed by Order Nos. 637, 637-A and 637-B.

Sea Robin states that a copy of this filing is available for public inspection during regular business hours at Sea Robin's office at 5444 Westheimer Road, Houston, Texas 77056-5306. In addition, copies of this filing are being served on all affected customers and applicable state regulatory agencies.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, DC 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions