

proposes to issue one environmental assessment rather than issue a draft and final EA. Comments, terms and conditions, recommendations, prescriptions, and reply comments, if any, will be addressed in an EA. Staff intends to give at least 30 days for entities to comment on the EA, and will take into consideration all comments received on the EA before final action is taken on the license application.

Issue Acceptance or Deficiency Letter: July 2005.

Issue Scoping Document: August 2005.

Notice of application is ready for environmental analysis: October 2005.

Notice of the availability of the EA: April 2006.

Ready for Commission's decision on the application: June 2006.

Final amendments to the application must be filed with the Commission no later than 30 days from the issuance date of the notice of ready for environmental analysis.

Magalie R. Salas,

Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice on Post-Technical Conference Procedures

June 23, 2005.

Capacity Markets in the PJM Region (Docket No. PL05-7-000); PJM Interconnection, LLC (Docket No. EL03-236-000); PJM Interconnection, LLC (Docket No. ER04-539-000); Promoting Regional Transmission Planning and Expansion to Facilitate Fuel Diversity Including Expanded Uses of Coal-Fired Resources (Docket No. AD05-3-000); PSEG Energy Resources and Trade, LLC (Docket No. ER05-644-000); PJM Interconnection, LLC (Docket No. RT01-2-000); New York Independent System Operator, Inc. (Docket No. ER04-1144-000)

On June 16, 2006, the Commission convened a technical conference in these proceedings to discuss the capacity markets in the PJM Interconnection, LLC region. The following procedures regarding the filing of comments were announced at the conclusion of the conference.

1. Comments are due on or before July 7, 2005, and reply comments are due on or before July 14, 2005.

2. Given the general level of understanding among participants regarding the proposed Reliability Pricing Model (RPM) and proposed alternatives, commenters are requested to refrain from discussing the proposals generally, but rather to respond to the following:

- Conditions under which a consensus could be reached on issues as to which the commenter does not currently support the resolution within the current RPM and alternative proposals, and as to which the commenter would be able to compromise; and if so, what would be required for that compromise;
- Position on issues raised at the technical conference;
- Elements of the RPM and alternative proposals that the commenter supports;
- Elements of- or changes to the current market proposals that could be phased in while further development and consensus are explored on remaining issues; and
- Identification of specific impediments to the completion of identified and proposed transmission projects; as well as, proposed fixes to the transmission planning process that will eliminate these impediments and facilitate the completion of identified projects.

The Commission encourages electronic submission of comments in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the comment to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

All filings in this docket are accessible online at <http://www.ferc.gov>, using the "eLibrary" link and will be available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Magalie R. Salas,

Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER05-1065-000]

Entergy Services, Inc.; Supplemental Notice of Technical Conference

June 22, 2005.

As announced in the Notice of Technical Conference issued on June 17, 2005, a technical conference will be held on June 30 and July 1, 2005, in New Orleans, Louisiana, to discuss Entergy Services, Inc.'s (Entergy) proposal to establish an Independent Coordinator of Transmission (ICT). The conference will be held from 9 a.m. to 4:30 p.m. (c.s.t.) on June 30, and 9 a.m. to 12 p.m. on July 1. The conference will be held in the Egyptian Ballroom of the Hotel Monaco, 333 St. Charles Avenue, New Orleans, Louisiana, 70130. Conference Attendees should call 1-866-561-0010 for room reservations. A negotiated rate is available by mentioning ICT Technical Conference.

Entergy has also made a Dial-In Facility available for those who cannot attend in person. The Dial-In number is 1-888-685-8359 and the Participant Code is 706244.

To ensure adequate space both at the hotel and for the Dial-In Facility, please contact Geri Jackson at gjackso@entergy.com to confirm your in-person or call-in attendance.

A Draft Agenda prepared by Entergy is attached.

For more information about the conference, please contact Sanjeev Jagtiani at (202) 502-8886; sanjeev.jagtiani@ferc.gov or Christy Walsh at (202) 502-6523; christy.walsh@ferc.gov.

Magalie R. Salas,

Secretary.

Attachment

Agenda for Technical Conference

June 30

Docket No. ER04-699-000, et al.

9-9:15 Introduction
 9:15-10 ICT Agreement and Attachment S
 10-10:45 Planning Protocol
 10:45-11 Break
 11-12 Transmission Service Protocol
 12-12:45 Lunch (on your own)
 12:45-1:45 Attachment V
 1:45-2:45 Attachment T
 2:45-3 Break
 3-3:45 Attachment T, cont.
 3:45-4:30 Attachment T—Analysis of previously incurred costs