

requirements and provide the requested data in the desired format. ED is soliciting comments on the proposed information collection request (ICR) that is described below. The Department of Education is especially interested in public comment addressing the following issues: (1) is this collection necessary to the proper functions of the Department; (2) will this information be processed and used in a timely manner; (3) is the estimate of burden accurate; (4) how might the Department enhance the quality, utility, and clarity of the information to be collected; and (5) how might the Department minimize the burden of this collection on the respondents, including through the use of information technology. Please note that written comments received in response to this notice will be considered public records.

Title of Collection: Guaranty Agencies Security Self-assessment and Attestation.

OMB Control Number: 1845–0134.

Type of Review: Revision of a currently approved collection.

Respondents/Affected Public: Private Sector; State, Local, and Tribal Governments.

Total Estimated Number of Annual Responses: 19.

Total Estimated Number of Annual Burden Hours: 6,954.

Abstract: This is a request for a revision of the approved information collection used by Federal Student Aid (FSA) to ensure that all data collected and managed by Guaranty Agencies (GAs) in support federal student financial aid programs is secure. FSA continues to use a formal assessment program that ensures the GAs have security protocols in place to protect the confidentiality and integrity of data entrusted to FSA by students and families. This assessment will identify security deficiencies based on the federal standards described in the National Institute of Standards and Technology (NIST) publications. The increasing number of hours is to account for the revision from NIST 800–53 R4 to R5. There is an increase of the number of controls that need to be assessed for each of the 19 GAs (~70 controls and 2 new control families).

Dated: July 14, 2022.

Juliana Pearson,

PRA Coordinator, Strategic Collections and Clearance Governance and Strategy Division, Office of Chief Data Officer, Office of Planning, Evaluation and Policy Development.

[FR Doc. 2022–15369 Filed 7–18–22; 8:45 am]

BILLING CODE 4000–01–P

DEPARTMENT OF ENERGY

Environmental Management Site-Specific Advisory Board, Oak Ridge

AGENCY: Office of Environmental Management, Department of Energy.

ACTION: Notice of open meeting.

SUMMARY: This notice announces a meeting of the Environmental Management Site-Specific Advisory Board (EM SSAB), Oak Ridge. The Federal Advisory Committee Act requires that public notice of this meeting be announced in the **Federal Register**.

DATES: Saturday, August 13, 2022; 9:00 a.m.–2:30 p.m.

ADDRESSES: The meeting will be held, strictly following COVID–19 precautionary measures, at: Tremont Lodge, 7726 E Lamar Alexander Parkway, Townsend, Tennessee 37882.

FOR FURTHER INFORMATION CONTACT:

Melyssa P. Noe, Alternate Deputy Designated Federal Officer, U.S. Department of Energy, Oak Ridge Office of Environmental Management (OREM), P.O. Box 2001, EM–942, Oak Ridge, TN 37831; Phone (865) 241–3315; or E-Mail: Melyssa.Noe@orem.doe.gov. Or visit the website at <https://www.energy.gov/orem/services/community-engagement/oak-ridge-site-specific-advisory-board>.

SUPPLEMENTARY INFORMATION:

Purpose of the Board: The purpose of the Board is to make recommendations to DOE–EM and site management in the areas of environmental restoration, waste management, and related activities.

Tentative Agenda

- Presentation: *OREM Program Overview and Updates*
- Process and Plan for Issue Group Signup
- Work Plan Topics: Presentations by DOE, Tennessee Department of Environment and Conservation, and Environmental Protection Agency Liaisons
- Public Comment Period
- Board Review of Fiscal Year 2021: Mission and Accomplishments, and Results of Member Survey
- Motions/Approval of June 8, 2022 Meeting Minutes
- Remarks: End of Day Meeting Evaluation
- Follow-on Discussion

Public Participation: The meeting is open to the public. In addition to participation in the live public comment period, written statements may be filed with the Board via email either before or after the meeting. Public comments

received by no later than 5:00 p.m. EDT on Friday, August 5, 2022, will be read aloud during the meeting. Comments will be accepted after the meeting, by no later than 5:00 p.m. EDT on Wednesday, August 17, 2022. Please submit comments to orssab@orem.doe.gov. The Deputy Designated Federal Officer is empowered to conduct the meeting in a fashion that will facilitate the orderly conduct of business. Individuals wishing to make live public comments will be provided a maximum of five minutes to present their comments. Individuals wishing to submit written public comments should email them as directed above.

Minutes: Minutes will be available by emailing or calling Melyssa P. Noe at the email address and telephone number listed above. Minutes will also be available at the following website: <https://www.energy.gov/orem/listings/oak-ridge-site-specific-advisory-board-meetings>.

Signed in Washington, DC, on July 14, 2022.

LaTanya Butler,

Deputy Committee Management Officer.

[FR Doc. 2022–15375 Filed 7–18–22; 8:45 am]

BILLING CODE 6450–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 15238–000]

PacifiCorp; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

On October 13, 2021, PacifiCorp filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act (FPA), proposing to study the feasibility of the Box Elder Pumped Storage Project to be located in Converse County, approximately 10 miles southeast of Glenrock, Wyoming. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

Two alternatives are being considered for the Box Elder Pumped Storage Project. They are located approximately 1.5 miles apart, share a similar configuration, and connect to the same existing electrical grid substation. Alternative 1 would consist of the

following new facilities: (1) an upper reservoir with a surface area of 161 acres created by a 2,120-foot-long, 400-foot-high embankment dam; (2) a lower reservoir with a surface area of 110 acres and a storage volume of approximately 5,222 acre-feet created by a 5,400-foot-long, 60-foot-high embankment dam; (3) a 2-mile-long steel penstock with a diameter of 25.5-feet; (4) a 150-foot-long, 50-foot-wide concrete powerhouse/pump station located on the lower reservoir shoreline containing up to three generating/pumping units for a total generating capacity of 500 MW; (5) an approximate 5.3-mile, 230-kilovolt (kV) transmission line from the powerhouse to the existing Dave Johnston substation that would interconnect to the regional transmission grid; (6) an approximately 5.3-mile-long underground pipeline with a diameter of 24-inches diverting water from the North Platte River for construction, initial fill, and annual maintenance fill (supplemental water may be used from other sources, including Box Elder Creek); and, (7) appurtenant facilities.

Most of the facilities for Alternative 2 (*i.e.*, project reservoirs, penstock, and powerhouse, etc.) would be located approximately 1–2 miles southeast of their counterparts under Alternative 1. Alternative 2 would consist of the following new facilities: (1) an upper reservoir with a surface area of 281 acres created by a 470-foot-long, 130-foot-high embankment dam; (2) a lower reservoir with a surface area of 116 acres and a storage volume of approximately 5,062 acre-feet created by a 4,000-foot-long, 45-foot-high embankment dam; (3) a 4.8-mile-long steel penstock with a diameter of 25.5-feet) connecting the upper

reservoir with the powerhouse/pump station; (4) a 150-foot-long, 50-foot-wide concrete powerhouse/pump station located on the lower reservoir shoreline containing up to three generating/pumping units for a total generating capacity of 500 MW; (5) an approximate 8.3-mile, 230-kV transmission line interconnecting to the same substation under Alternative 1; (6) an approximately 8.3-mile-long underground pipeline with a diameter of 24-inches diverting water from the North Platte River for construction, initial fill, and annual maintenance fill (supplemental water may be used from other sources, including Box Elder Creek); and, (7) appurtenant facilities.

The estimated annual generation of the Project would be 1,390 gigawatt-hours (GWh).

Applicant Contact: Tim Hemstreet, Managing Director, Renewable Energy Development, PacifiCorp, 825 NE Multnomah, Suite 1800, Portland, OR 97232; email: Tim.Hemstreet@pacificorp.com; phone: (503) 813-6170.

FERC Contact: Jeffrey Ackley at jeffrey.ackley@ferc.gov.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Competing applications and notices of intent must meet the requirements of 18 CFR 4.36.

The Commission strongly encourages electronic filing. Please file comments, motions to intervene, notices of intent, and competing applications using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system

at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, you may submit a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue Rockville, Maryland 20852. The first page of any filing should include docket number P-15238-000.

More information about this project, including a copy of the application, can be viewed or printed on the "eLibrary" link of Commission's website at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P-15238) in the docket number field to access the document. For assistance, contact FERC Online Support.

Dated: July 13, 2022.

Kimberly D. Bose,

Secretary.

[FR Doc. 2022-15368 Filed 7-18-22; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Effectiveness of Exempt Wholesale Generator and Foreign Utility Company Status

	Docket Nos.
WPL Crawfish River Solar, LLC	EG22-81-000
WPL Bear Creek Solar, LLC	EG22-82-000
WPL Wood County Solar, LLC	EG22-83-000
WPL North Rock Solar, LLC	EG22-84-000
Concho Valley Solar, LLC	EG22-85-000
Brazoria County Solar Project LLC	EG22-86-000
Castle Gap Wind Power, LLC	EG22-87-000
Lantana Wind Power, LLC	EG22-88-000
Bluebonnet Wind Power, LLC	EG22-89-000
Laurel Mountain Interconnection, LLC	EG22-90-000
Greeley Energy Facility, LLC	EG22-91-000
Hellador Power Company, LLC	EG22-92-000
LI Solar Generation, LLC	EG22-93-000
SR McKellar Lessee, LLC	EG22-94-000
SR McKellar, LLC	EG22-95-000
Sonoran West Solar Holdings 2, LLC	EG22-97-000
Sonoran West Holdings, LLC	EG22-98-000
Enel Green Power Estonian Solar Project, LLC	EG22-99-000
LI Solar Generation, LLC	EG22-100-000
EdSan 1B Group 1 Edwards, LLC	EG22-101-000
EdSan 1B Group 1 Sanborn, LLC	EG22-102-000
EdSan 1B Group 2, LLC	EG22-103-000