

Charles Expansion Project would include reconfiguration of Kinder Morgan's existing pipeline system in order to accommodate Magnolia's request for natural gas service at the LNG terminal site. The projects would provide an LNG export capacity of 1.08 billion cubic feet per day of natural gas.

The final EIS assesses the potential environmental effects of construction and operation of the Magnolia LNG and Lake Charles Expansion Projects in accordance with the requirements of the National Environmental Policy Act (NEPA). The FERC staff concludes that approval of the proposed projects would result in adverse environmental impacts; however, these impacts would be reduced to less-than-significant levels with the implementation of Magnolia's and Kinder Morgan's proposed mitigation and the additional measures recommended in the final EIS.

The U.S. Army Corps of Engineers, U.S. Coast Guard, U.S. Department of Energy, U.S. Department of Transportation, and U.S. Environmental Protection Agency participated as cooperating agencies in the preparation of the final EIS. Cooperating agencies have jurisdiction by law or special expertise with respect to resources potentially affected by a proposal and participate in the NEPA analysis. Although the cooperating agencies provided input on the conclusions and recommendations presented in the final EIS, the agencies will present their own conclusions and recommendations in their respective records of decision or determinations for the projects.

The final EIS addresses the potential environmental effects of the construction, modification, and operation of the following facilities associated with the two projects:

- A new LNG terminal that includes four liquefaction trains, two LNG storage tanks, liquefaction and refrigerant units, safety and control systems, and associated infrastructure;
- LNG truck loading facilities;
- LNG carrier and barge loading facilities;
- one new meter station;
- one new 32,000 horsepower compressor station;
- approximately 40 feet of 36-inch-diameter feed gas line to supply natural gas to the LNG terminal from Kinder Morgan's existing natural gas transmission pipeline;
- a new 1.2-mile-long, 36-inch-diameter low pressure natural gas header pipeline;
- a new 700-foot-long, 24-inch-diameter high pressure natural gas header pipeline;

- modifications at six existing meter stations; and

- construction of miscellaneous auxiliary and appurtenant facilities.

The FERC staff mailed copies of the final EIS to federal, state, and local government representatives and agencies; elected officials; environmental and public interest groups; Native American tribes; potentially affected landowners; other interested individuals and non-governmental organizations; newspapers and libraries in the project areas; and parties to these proceedings. Paper copy versions of this EIS were mailed to those specifically requesting them; all others received a compact disk version. In addition, the final EIS is available for public viewing on the FERC's Web site (www.ferc.gov) using the eLibrary link. A limited number of hardcopies are available for distribution and public inspection at: Federal Energy Regulatory Commission, Public Reference Room, 888 First Street NE., Room 2A, Washington, DC 20426, (202) 502-8371.

Additional information about the projects is available from the Commission's Office of External Affairs, at (866) 208-FERC, or on the FERC Web site (www.ferc.gov) using the eLibrary link. Click on the eLibrary link, click on "General Search," and enter the docket number(s) excluding the last three digits in the Docket Number field (*i.e.*, CP14-347 and CP14-511). Be sure you have selected an appropriate date range. For assistance, please contact FERC Online Support at FercOnlineSupport@ferc.gov or toll free at (866) 208-3676; for TTY, contact (202) 502-8659. The eLibrary link also provides access to the texts of formal documents issued by the Commission, such as orders, notices, and rulemakings.

In addition, the Commission offers a free service called eSubscription that allows you to keep track of all formal issuances and submittals in specific dockets. This can reduce the amount of time you spend researching proceedings by automatically providing you with notification of these filings, document summaries, and direct links to the documents. Go to www.ferc.gov/docs-filing/esubscription.asp.

Dated: November 13, 2015.

Nathaniel J. Davis, Sr.,
Deputy Secretary.

[FR Doc. 2015-29512 Filed 11-18-15; 8:45 am]

BILLING CODE 6717-01-P

ENVIRONMENTAL PROTECTION AGENCY

[FRL-9937-20-ORD]

Office of Research and Development; Ambient Air Monitoring Reference and Equivalent Methods: Designation of One New Reference Method and One New Equivalent Method

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice of the designation of one new reference method and one new equivalent method for monitoring ambient air quality.

SUMMARY: Notice is hereby given that the Environmental Protection Agency (EPA) has designated, in accordance with 40 CFR part 53, one new reference method for measuring concentrations of carbon monoxide (CO) and one new equivalent method for measuring concentrations of ozone (O₃) in the ambient air.

FOR FURTHER INFORMATION CONTACT: Robert Vanderpool, Human Exposure and Atmospheric Sciences Division (MD-D205-03), National Exposure Research Laboratory, U.S. EPA, Research Triangle Park, North Carolina 27711. Email: Vanderpool.Robert@epa.gov.

SUPPLEMENTARY INFORMATION: In accordance with regulations at 40 CFR part 53, the EPA evaluates various methods for monitoring the concentrations of those ambient air pollutants for which EPA has established National Ambient Air Quality Standards (NAAQSs) as set forth in 40 CFR part 50. Monitoring methods that are determined to meet specific requirements for adequacy are designated by the EPA as either reference or equivalent methods (as applicable), thereby permitting their use under 40 CFR part 58 by States and other agencies for determining compliance with the NAAQSs. A list of all reference or equivalent methods that have been previously designated by EPA may be found at <http://www.epa.gov/ttn/amt/criteria.html>.

The EPA hereby announces the designation of one new reference method for measuring concentrations of carbon monoxide (CO) in the ambient air and one new equivalent method for measuring concentrations of ozone (O₃) in the ambient air. These designations are made under the provisions of 40 CFR part 53, as amended on August 31, 2011 (76 FR 54326-54341).

The new reference method for CO is an automated method (analyzer) utilizing a measurement principle based

on infrared absorption spectroscopy and is identified as follows:

RFCA-0915-228, "Environnement S.A. Model CO12e Carbon Monoxide Analyzer", an infrared absorption spectroscopy technique operated on a full scale range of 0–50 ppm, at any temperature in the range of 10 °C to 35 °C, with a teflon sample particulate filter with the following software settings: Automatic response time ON; Automatic "ZERO-REF" cycle either ON or OFF and with or without the following options: ESTEL Analog Input/Output Board, LCD color touch screen and Carbon Dioxide CO₂ sensor.

This application for a reference method determination for this CO method was received by the Office of Research and Development on July 20, 2015. This analyzer is commercially available from the applicant, Environnement S.A., 111, Boulevard Robespierre, 78300 Poissy France.

The new equivalent method for O₃ is an automated method that utilizes a measurement principle based on non-dispersive ultraviolet absorption photometry. The newly designated equivalent method for O₃ is identified as follows:

EQOA-1015-229, "Teledyne Advanced Pollution Instrumentation, Model 430 Ozone Analyzer", operated with a full scale range between 0–500 ppb, at any operating temperature from 5 °C to 40 °C, with a sample particulate filter, with a 100–240V AC to DC power adapter or a 12V DC source capable of providing 9 watts of power, in accordance with the associated instrument manual, and with or without any of the following options: Internal long-life pump, external long-life pump, external portable battery pack, external communication and data monitoring interfaces.

The application for an equivalent method determination for this candidate method was received by the Office of Research and Development on August 27, 2015. The analyzer is commercially available from the applicant, Teledyne Advanced Pollution Instrumentation, Inc., 9480 Carroll Park Drive, San Diego, CA 92121-2251.

Representative test analyzers have been tested in accordance with the applicable test procedures specified in 40 CFR part 53, as amended on August 31, 2011. After reviewing the results of those tests and other information submitted by the applicant, EPA has determined, in accordance with part 53, that these methods should be designated as a reference or equivalent method.

As a designated reference or equivalent method, these methods are acceptable for use by states and other air monitoring agencies under the requirements of 40 CFR part 58, Ambient Air Quality Surveillance. For such purposes, each method must be

used in strict accordance with the operation or instruction manual associated with the method and subject to any specifications and limitations (e.g., configuration or operational settings) specified in the designated method description (see the identification of the method above).

Use of the method also should be in general accordance with the guidance and recommendations of applicable sections of the "Quality Assurance Handbook for Air Pollution Measurement Systems, Volume I," EPA/600/R-94/038a and "Quality Assurance Handbook for Air Pollution Measurement Systems, Volume II, Ambient Air Quality Monitoring Program," EPA-454/B-13-003, (both available at <http://www.epa.gov/ttn/amtic/qalist.html>). Provisions concerning modification of such methods by users are specified under Section 2.8 (Modifications of Methods by Users) of Appendix C to 40 CFR part 58.

Consistent or repeated noncompliance with any of these conditions should be reported to: Director, Human Exposure and Atmospheric Sciences Division (MD-E205-01), National Exposure Research Laboratory, U.S. Environmental Protection Agency, Research Triangle Park, North Carolina 27711.

Designation of these reference and equivalent methods is intended to assist the States in establishing and operating their air quality surveillance systems under 40 CFR part 58. Questions concerning the commercial availability or technical aspects of the method should be directed to the applicant.

Dated: November 6, 2015.

Jennifer Orme-Zavaleta,

Director, National Exposure Research Laboratory.

[FR Doc. 2015-29492 Filed 11-18-15; 8:45 am]

BILLING CODE 6560-50-P

FEDERAL DEPOSIT INSURANCE CORPORATION

Notice of Termination; 10454 The Royal Palm Bank of Florida, Naples, FL

The Federal Deposit Insurance Corporation (FDIC), as Receiver for 10454 The Royal Palm Bank of Florida, Naples, FL (Receiver) has been authorized to take all actions necessary to terminate the receivership estate of The Royal Palm Bank of Florida (Receivership Estate); The Receiver has made all dividend distributions required by law.

The Receiver has further irrevocably authorized and appointed FDIC-

Corporate as its attorney-in-fact to execute and file any and all documents that may be required to be executed by the Receiver which FDIC-Corporate, in its sole discretion, deems necessary; including but not limited to releases, discharges, satisfactions, endorsements, assignments and deeds.

Effective November 1, 2015 the Receivership Estate has been terminated, the Receiver discharged, and the Receivership Estate has ceased to exist as a legal entity.

Dated: November 16, 2015.

Federal Deposit Insurance Corporation.

Robert E. Feldman,

Executive Secretary.

[FR Doc. 2015-29541 Filed 11-18-15; 8:45 am]

BILLING CODE 6714-01-P

FEDERAL DEPOSIT INSURANCE CORPORATION

Notice of Termination, 10472 Gold Canyon Bank, Gold Canyon, Arizona

The Federal Deposit Insurance Corporation (FDIC), as Receiver for 10472 Gild Canyon Bank, Gold Canyon, Arizona (Receiver) has been authorized to take all actions necessary to terminate the receivership estate of Gold Canyon Bank (Receivership Estate); The Receiver has made all dividend distributions required by law.

The Receiver has further irrevocably authorized and appointed FDIC-Corporate as its attorney-in-fact to execute and file any and all documents that may be required to be executed by the Receiver which FDIC-Corporate, in its sole discretion, deems necessary; including but not limited to releases, discharges, satisfactions, endorsements, assignments and deeds.

Effective November 01, 2015 the Receivership Estate has been terminated, the Receiver discharged, and the Receivership Estate has ceased to exist as a legal entity.

Dated: November 16, 2015.

Federal Deposit Insurance Corporation.

Robert E. Feldman,

Executive Secretary.

[FR Doc. 2015-29526 Filed 11-18-15; 8:45 am]

BILLING CODE 6714-01-P

FEDERAL MINE SAFETY AND HEALTH REVIEW COMMISSION

Sunshine Act Meeting

November 17, 2015.

TIME AND DATE: 10:00 a.m., Thursday, December 3, 2015.