

- 3.41 miles of 42-inch pipeline loop from Mile Post 131.19 to Mile Post 134.60 on Transco's existing Leidy Line in Lycoming County, Pennsylvania (Hughesville Loop);

- 5.25 miles of 42-inch pipeline loop from Mile Post 28.02 to Mile Post 33.27 on Transco's existing Leidy Line in Luzerne County, Pennsylvania (Berwick Loop);

- 3.23 miles of 42-inch pipeline loop from Mile Post 1786.55 to Mile Post 1789.78 on Transco's existing Mainline "B" in Somerset County, New Jersey (Neshanic Loop);

- The replacement of approximately 2.45 miles of 42-inch pipeline and the uprating of approximately 3.53 miles of 42-inch pipeline between Mile Post 8.50 and Mile Post 12.03 on Transco's existing onshore portion of the Lower New York Bay Mainline "C" in Middlesex County, New Jersey (Morgan Replacement Segment);

- The uprating of 33.66 miles of Transco's existing 26-inch Lower New York Bay Extension, from Mile Post 12.05 to Mile Post 45.71; Transco's Lower New York Bay Extension begins onshore in Middlesex County, New Jersey, continues offshore across Monmouth County, New Jersey and Queens County, New York, and terminates on Long Island, Nassau County, New York (Lower Bay Uprate);

- The installation of two 5,000 HP electric motor-driven compressor units (10,000 total HP) at a new compressor station in Middlesex County, New Jersey (Compressor Station No. 207); and Modifications to: Transco's Delaware Regulator Station in Northampton County, Pennsylvania; Morgan Regulator Station in Middlesex County, New Jersey; and Long Beach Meter Station in Nassau County, New York.

Any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before the below listed comment date, file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211). A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit 14 copies of filings made with the Commission and must mail a copy to the applicant and to every other party in the proceeding. Only parties to the proceeding can ask

for court review of Commission orders in the proceeding.

Motions to intervene, protests and comments may be filed electronically via the Internet in lieu of paper, see, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link. The Commission strongly encourages electronic filings.

*Comment Date:* January 5, 2006.

**Magalie R. Salas,**  
*Secretary.*

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP06-35-000]

#### Trunkline Gas Company, LLC; Notice of Application

December 19, 2005.

Take notice that on December 8, 2005, Trunkline Gas Company, LLC (Trunkline), P.O. Box 4967, Houston, Texas 77210-4967, filed an application in Docket No. CP06-35-000, pursuant to section 7(b) and (c) of the Natural Gas Act (NGA) and part 157 of the Commission's regulations, for authorization to abandon an existing 2,000 horsepower (hp) reciprocating gas compressor unit located at Trunkline's existing Cypress Compressor Station (Cypress Station) in Harris County, Texas. Additionally, Trunkline also requests authorization to install and operate a new 7,000 hp electric motor driven centrifugal compressor unit and a new emergency generator at the Cypress Station. The proposal is designed to decrease the NO<sub>x</sub> emission rate of the Cypress Station and enable Trunkline to meet the required air emission limitations for this site. The proposal would not increase the currently certificated hp level of the Cypress Station nor would it affect the capacity of Trunkline's South Texas mainline system, all as more fully set forth in the application which is on file with the Commission and open to public inspection. The filing may also be viewed on the Web at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, call (202) 502-8659 or TTY, (202) 208-3676.

Any questions regarding this application may be directed to Stephen T. Veatch, Sr. Director, Certificates and

Tariffs, at (713) 989-2024, Trunkline Gas Company, LLC, 5444 Westheimer Road, Houston, Texas 77056.

There are two ways to become involved in the Commission's review of this project. First, any person wishing to obtain legal status by becoming a party to the proceedings for this project should file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. Unless filing electronically, a party must submit 14 copies of filings made with the Commission and must mail a copy to the applicant and to every other party in the proceeding. Only parties to the proceeding can ask for court review of Commission orders in the proceeding.

However, a person does not have to intervene in order to have comments considered. The second way to participate is by filing with the Secretary of the Commission, as soon as possible, an original and two copies of comments in support of or in opposition to this project. The Commission will consider these comments in determining the appropriate action to be taken, but the filing of a comment alone will not serve to make the filer a party to the proceeding. The Commission's rules require that persons filing comments in opposition to the project provide copies of their protests only to the party or parties directly involved in the protest.

Persons who wish to comment only on the environmental review of this project should submit an original and two copies of their comments to the Secretary of the Commission. Environmental commentors will be placed on the Commission's environmental mailing list, will receive copies of the environmental documents, and will be notified of meetings associated with the Commission's environmental review process. Environmental commentors will not be required to serve copies of filed documents on all other parties. However, the non-party commentors will not receive copies of all documents filed by other parties or issued by the Commission (except for the mailing of environmental documents issued by the Commission) and will not have the right

to seek court review of the Commission's final order.

Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link.

*Comment Date:* December 30, 2005.

**Magalie R. Salas,**

*Secretary.*

[FR Doc. E5-7923 Filed 12-27-05; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP06-37-000]

#### Trunkline Gas Company, LLC and Gulf South Pipeline Company, LP; Notice of Filing

December 21, 2005.

Take notice that on December 14, 2005, Trunkline Gas Company, LLC (Trunkline Gas), P.O. Box 4967, Houston, Texas 77210-4967, and Gulf South Pipeline Company, LP (Gulf South), 20 East Greenway Plaza, Houston, Texas 77046, filed a joint abbreviated application pursuant to the Natural Gas Act (NGA) and Part 157 of the Commission's Rules and Regulations requesting authorization for Trunkline Gas to abandon by sale and Gulf South to acquire an undivided 38.46 percent interest in 1.7 miles of Trunkline Gas' 2000-1 Lateral and appurtenances located in Calcasieu Parish, Louisiana. The application is on file with the Commission and open for public inspection. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll free at (866) 208-3676, or for TTY, contact (202) 502-8659.

The undivided 38.46 percent ownership is equivalent to 500,000 dekatherms per day of capacity on the 1.7 miles of the 2000-1 Lateral. Trunkline Gas will continue to own 100 percent of the 2000-2 Lateral. Trunkline Gas will remain the operator of the 2001-1 Lateral. Gulf South and Trunkline Gas will be responsible for paying its share of all operating and maintenance expenses in accordance

with an Operating Agreement. Shippers will be able to execute transportation service agreements with each respective pipeline owner pursuant to the terms of its tariff up to each pipeline's share of the capacity on the 2000-1 Lateral. The transfer of the ownership from Trunkline Gas to Gulf South costs \$1,900,000.

Any questions regarding the application are to be directed to Stephen T. Veatch, Regulatory Affairs, at (713) 989-7000, Trunkline Gas Company, LLC, 5444 Westheimer Road, Houston, Texas 77056 and to J. Kyle Stephens, Director of Certificates for Gulf South Pipeline Company, LP, 20 East Greenway Plaza, Suite 900, Houston, Texas 77046.

Any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before the below listed comment date, file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit 14 copies of filings made with the Commission and must mail a copy to the applicant and to every other party in the proceeding. Only parties to the proceeding can ask for court review of Commission orders in the proceeding.

Motions to intervene, protests and comments may be filed electronically via the Internet in lieu of paper, see, 18 CFR 385.2001 (a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages electronic filings.

*Comment Date:* January 11, 2006.

**Magalie R. Salas,**

*Secretary.*

[FR Doc. E5-7940 Filed 12-27-05; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. OR06-1-000]

#### State of Alaska, Complainants v. TAPS Carriers, Respondents; Notice of Complaint

December 19, 2005.

Take notice that on December 14, 2005, the State of Alaska filed a formal complaint against the TAPS Carriers pursuant to 49 U.S.C. 1 *et seq.* (1994), and 18 CFR 385.206(a), 385.207, 385.211 and 385.214 (2003) alleging that the TAPS Carriers impermissibly included imprudently incurred costs in their 2004, 2005 and 2006 interstate tariffs, that those rates constitute unjust discrimination under the Interstate Commerce Act, and that those rates are inconsistent with the terms of the TAPS Interstate Settlement Agreement and are otherwise unlawful.

The State of Alaska states that copies of the complaint were served on the contacts for the TAPS Carriers.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. The Respondent's answer and all interventions, or protests must be filed on or before the comment date. The Respondent's answer, motions to intervene, and protests must be served on the Complainants.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), or call