

Practice and Procedure (18 CFR 385.214, see appendix 2).⁴ Only intervenors have the right to seek rehearing of the Commission's decision.

Affected landowners and parties with environmental concerns may be granted intervenor status upon showing good cause by stating that they have a clear and direct interest in this proceeding which would not be adequately represented by any other parties. You do not need intervenor status to have your environmental comments considered.

Environmental Mailing List

An effort is being made to send this notice to all individuals, organizations, and government entities interested in and/or potentially affected by the proposed project. This includes all landowners whose property may be used temporarily for project purposes or who own homes within distances defined in the Commission's regulations of certain aboveground facilities.

Availability of Additional Information

Additional information about the project is available from the Commission's Office of External Affairs, at 1-866-208-FERC or on the FERC Internet Web site (<http://www.ferc.gov>) using the eLibrary link. Click on the eLibrary link, click on "General Search" and enter the docket number excluding the last three digits in the docket number field. Be sure you have selected an appropriate date range. For assistance, contact FERCONline Support at FERCONlineSupport@ferc.gov, or call toll-free (866) 208-3676 or TTY 202-502-8659. The eLibrary link also provides access to the texts of formal documents issued by the Commission, such as orders, notices, and rulemakings.

In addition, the Commission now offers a free service called eSubscription which allows you to keep track of all formal issuances and submittals in specific dockets. This can reduce the amount of time you spend researching proceedings by automatically providing you with notification of these filings, document summaries and direct links to the documents. Go to <http://www.ferc.gov/esubscribenow.htm>.

Magalie R. Salas,

Secretary.

[FR Doc. E4-3251 Filed 11-18-04; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2801-000]

Littleville Power Company, Inc.; Notice of Intent To File Application for Subsequent License or Application for Exemption From Licensing

November 10, 2004.

a. *Type of Filing:* Notice of Intent to File Application for a Subsequent License or Application for Exemption from Licensing.¹

b. *Project No.:* 2801-000.

c. *Date Filed:* October 28, 2004.

d. *Submitted By:* Littleville Power Company, Inc.—current licensee.

e. *Name of Project:* Glendale Hydroelectric Project.

f. *Location:* On the Housatonic River, in the Town of Stockbridge, Berkshire County, Massachusetts. The project uses no federal facilities and occupies no federal lands.

g. *Filed Pursuant to:* 18 CFR 16.19(b) of the Commission's regulations.

h. *Effective Date of Current License:* November 1, 1979.

i. *Expiration Date of Current License:* October 31, 2009.

j. *The Project Consists of:* (1) A reinforced concrete dam 30 feet high and 180 feet long; (2) a reservoir with a surface area of 40 acres at a normal water surface elevation of 811 feet m.s.l.; (3) a 1,500-foot-long, 40-foot-wide unlined canal with a mean water depth of 5 feet; (4) an intake structure leading to a 250-foot-long, 12-foot-diameter steel penstock; (5) a powerhouse with a concrete foundation and quarry rock walls containing 4 turbine/generator units with a total installed capacity of 1,140 kW; (6) a 1,500-foot-long, 13.8 kV transmission line; and (7) appurtenant facilities.

k. Pursuant to 18 CFR 16.7, information on the project is available at: Kevin Webb, Littleville Power Company, Inc., One Tech Drive, Suite 220, Andover, MA 01810, (978) 681-1900, extension 809.

l. *FERC Contact:* Kristen Murphy, (202) 502-6236, kristen.murphy@ferc.gov.

m. Pursuant to 18 CFR 16.20 of the Commission's regulations, applications for subsequent license must be filed with the Commission at least 24 months prior to the expiration of the existing license. Applications for license for this project must be filed by October 31, 2007.

¹ For an exemption from licensing project, 18 CFR section 4.30(29) requires additional capacity.

n. A copy of this filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number (P-2801) to access the document. For assistance, contact FERC Online Support at FERCONlineSupport@ferc.gov or toll-free at 1-866-208-3676, or TTY 202-502-8659. A copy is also available for inspection and reproduction at the address in item k above.

o. Register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support as shown in the paragraph above.

Magalie R. Salas,

Secretary.

[FR Doc. E4-3250 Filed 11-18-04; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Application for Transfer of Licenses and Soliciting Comments, Motions To Intervene, and Protests

November 10, 2004.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Application Type:* Transfer of licenses.

b. *Project Nos.:* 1855-028, 1892-018, 1904-038, 2077-045, and 2323-144.

c. *Date Filed:* October 29, 2004, as supplemented November 2, 2004.

d. *Applicants:* USGen New England, Inc. (USGenNE, Transferor), TransCanada Hydro Northeast Inc. (TC Hydro NE, Transferee).

e. *Name and Location of Projects:* Bellows Falls, P-1855: Connecticut River in Windham and Windsor Counties, Vermont and Cheshire and Sullivan Counties, New Hampshire; Wilder, P-1892: Connecticut River in Windsor and Orange Counties, Vermont and Grafton County, New Hampshire; Vernon, P-1904: Connecticut River in Windham County, Vermont and Cheshire County, New Hampshire; Fifteen Mile Falls, P-2077: Connecticut River in Grafton and Coos Counties in New Hampshire and Caledonia and Essex Counties in Vermont; and Deerfield, P-2323: Deerfield River in Windham and Bennington Counties in

⁴ Interventions may also be filed electronically via the Internet in lieu of paper. See the previous discussion on filing comments electronically.

Vermont and Franklin and Berkshire Counties in Massachusetts.

f. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791a–825r.

g. *Applicant Contacts:* For Transferor: William J. Madden, Jr., John A. Whittaker, IV, Winston & Strawn, 1400 L Street, NW., Washington, DC 20005, (202) 371–5700. For Transferee: Kenneth L. Wiseman, Andrews Kurth LLP, 1701 Pennsylvania Ave., NW., Suite 300, Washington, DC 20006, (202) 662–2700.

h. *FERC Contact:* James Hunter, (202) 502–6086

i. *Deadline for Filing Comments, Protests, and Motions to Intervene:* December 13, 2004.

All documents (original and eight copies) should be filed with: Magalie R. Salas, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. Comments, protests, and interventions may be filed electronically via the Internet in lieu of paper; see 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages electronic filings. Please include the Project Number(s) on any comments or motions filed.

The Commission's Rules of Practice and Procedure require all interveners filing a document with the Commission to serve a copy of that document on each person in the official service list for the project. Further, if an intervener files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the documents on that resource agency.

j. *Description of Application:* The applicants seek Commission approval to transfer the licenses for the projects listed in item e. from USGenNE to TC Hydro NE.

k. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "FERRIS" link. Enter the docket number (P–1855, etc.) in the docket number field to access the document. For assistance, call toll-free 1–866–208–3676 or e-mail FERCOnlineSupport@ferc.gov. For TTY, call (202) 502–8659. A copy is also available for inspection and reproduction at the addresses in item g. above.

l. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

m. *Comments, Protests, or Motions to Intervene*—Anyone may submit

comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

n. *Filing and Service of Responsive Documents*—Any filings must bear in all capital letters the title "COMMENTS", "PROTEST", or "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. Any of the above-named documents must be filed by providing the original and eight copies to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. A copy of any motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

o. *Agency Comments*—Federal, State, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

Magalie R. Salas,

Secretary.

[FR Doc. E4–3252 Filed 11–18–04; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. A105–1–000]

Accounting for Pipeline Assessment Costs; Notice of Proposed Accounting Release

November 5, 2004.

Take notice that the Chief Accountant of the Federal Energy Regulatory Commission proposes to issue an Accounting Release (attached) to provide guidance on accounting for pipeline assessment activities. The proposed Accounting Release would require an entity to recognize costs

incurred in performing pipeline assessments that are a part of a pipeline integrity management program as maintenance expense and would apply to all Commission jurisdictional entities.

The Commission has reviewed the proposed Accounting Release. At the conclusion of the comment period specified at the end of this notice, the Chief Accountant will consider the comments received, make any necessary changes and circulate the proposed final Accounting Release to the Commission for review. Upon the Commission's approval, a final Accounting Release will be issued by the Chief Accountant.

All interested parties are invited to send electronic or written comments on all matters in this proposed Accounting Release to the Commission. Comments are requested from those who agree with the provisions of the proposed Accounting Release as well as from those who do not. Comments are most helpful if they identify the issues or specific paragraph or group of paragraphs to which they relate and clearly explain the problem or question. Those who disagree with provisions of this proposed Accounting Release are asked to describe their suggested alternatives, supported by specific reasoning.

Specifically, responses to the following questions are requested:

1. The Proposed Accounting Release concludes that pipeline assessment activities performed as part of a pipeline integrity management program should be accounted for as maintenance expense. Do you agree or disagree with the conclusion? If you disagree, please provide your alternative view and basis for it.

2. Are there instances, other than in connection with a major pipeline rehabilitation project, where pipeline assessment costs should be capitalized? If so, please provide particulars of the circumstances under which the costs would qualify for capitalization, the applicable Uniform System of Accounts Instruction and/or other authoritative literature that supports such a determination.

3. This proposed Accounting Release contemplates an effective date of January 1, 2005. Should this Accounting Release instead be applied retroactively for all periods? If so, provide a basis for your conclusion.

The Commission encourages electronic submission of comments in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of their comments to the Federal Energy