

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Project No. 14728–000]

Pyramid Lake Paiute Tribe; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

On November 3, 2015, the Pyramid Lake Paiute Tribe filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act (FPA), proposing to study the feasibility of the Boca Hydroelectric Project (Boca Hydroelectric Project or project) to be located on the Bureau of Reclamation's Boca Dam on the Little Truckee River, near the town of Truckee, Nevada County, California. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

Boca Reservoir has a usable storage capacity of 40,900 acre-feet at the normal maximum elevation of 5,601 feet. The proposed project would utilize the existing intake structure in Boca Reservoir and the two 375-foot long, 50-inch steel conduits. The existing 50-inch primary outlet pipes would be modified to remove the existing 42-inch hollow jet valves and to add bifurcations that would connect to the proposed new penstocks.

The proposed project would also consist of the following new facilities: (1) Two new penstocks that connect the existing 50-inch primary outlet pipes to a new 60-inch-diameter penstock via isolation valves to allow flow to be conveyed to the powerhouse from either or both outlet pipes; (2) a 45-foot-long by 45-foot-wide by 40-foot-high powerhouse containing a single Kaplan generating unit rated for 1.6 megawatts at 60 feet of head; (3) a 20 to 40-foot-long tailrace channel that discharges water downstream of the existing outlet channel walls approximately 140 feet from the existing hollow jet valves; (4) a channel training wall consisting of either a sheet pile tied-back channel wall or a concrete cantilever type wall leaving the powerhouse on the landside of the tailrace channel; (5) a step-up transformer installed at the powerhouse generator in order to wheel power onto the grid; (6) a new 700-foot long 12-kilovolt (kV) transmission line to

interconnect to an existing 12-kV transmission line owned by Liberty Utilities (the point of interconnection); and (7) appurtenant facilities.

The Pyramid Lake Paiute Tribe proposes to develop the proposed project in conformance with the operation of Boca Dam by the Bureau of Reclamation under the terms of the Truckee River Operating Agreement (TROA) and would generate electricity using the existing flow releases under the terms of the TROA. The Pyramid Lake Paiute Tribe does not propose to alter the timing, condition or the amount of releases from Boca Reservoir or impair any of the current functions supported by operation of this existing multi-purpose water resources project. The estimated annual generation of the Boca Hydroelectric Project would be 3.5 gigawatt-hours.

Applicant Contact: Ms. Donna Noel, Director of Natural Resources, Pyramid Lake Paiute Tribe, P.O. Box 256, Nixon, Nevada 89424; phone: (775) 574–1000.

FERC Contact: Kyle Olcott; phone: (202) 502–8963.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Competing applications and notices of intent must meet the requirements of 18 CFR 4.36.

The Commission strongly encourages electronic filing. Please file comments, motions to intervene, notices of intent, and competing applications using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208–3676 (toll free), or (202) 502–8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426. The first page of any filing should include docket number P–14728–000.

More information about this project, including a copy of the application, can be viewed or printed on the “eLibrary” link of Commission's Web site at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P–14728) in the docket number field to access the document. For assistance, contact FERC Online Support.

Dated: February 12, 2016.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2016–03621 Filed 2–22–16; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission****Combined Notice of Filings #1**

Take notice that the Commission received the following electric corporate filings:

Docket Numbers: EC16–52–000.

Applicants: Twin Eagle Resource Management, LLC, TERM Holdings, LLC.

Description: Amendment to December 14, 2015 Application under FPA Section 203 of Twin Eagle Resource Management, LLC, et al.

Filed Date: 2/12/16.

Accession Number: 20160212–5170.

Comments Due: 5 p.m. ET 2/22/16.

Docket Numbers: EC16–70–000.

Applicants: Portsmouth Genco, LLC, Virginia Renewable Power—Portsmouth, LLC.

Description: Application for Authorization for Disposition of Jurisdictional Facilities and Request for Expedited Action of Portsmouth Genco, LLC, et al.

Filed Date: 2/12/16.

Accession Number: 20160212–5166.

Comments Due: 5 p.m. ET 3/4/16.

Docket Numbers: EC16–71–000.

Applicants: Prairie Breeze Wind Energy III LLC.

Description: Application for Authorization Under Section 203 of the Federal Power Act and Request for Waivers and Expedited Action of Prairie Breeze Wind Energy III LLC.

Filed Date: 2/12/16.

Accession Number: 20160212–5168.

Comments Due: 5 p.m. ET 3/4/16.

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER10–2984–025.

Applicants: Merrill Lynch Commodities, Inc.

Description: Notice of Non-Material Change in Status of Merrill Lynch Commodities, Inc.

Filed Date: 2/11/16.

Accession Number: 20160211–5242.

Comments Due: 5 p.m. ET 3/3/16.

Docket Numbers: ER14–543–003.

Applicants: Niagara Mohawk Power Corporation, New York Independent System Operator, Inc.

Description: Compliance filing: NMPC TSC formula compliance revisions to

OATT Section 14.1 to be effective 7/1/2013.

Filed Date: 2/12/16.

Accession Number: 20160212–5057.

Comments Due: 5 p.m. ET 3/4/16.

Docket Numbers: ER15–1041–004.

Applicants: Prairie Breeze Wind Energy II LLC.

Description: Notification of Change in Facts of Prairie Breeze Wind Energy II LLC.

Filed Date: 2/11/16.

Accession Number: 20160211–5243.

Comments Due: 5 p.m. ET 3/3/16.

Docket Numbers: ER16–236–001.

Applicants: Public Service Company of Colorado.

Description: Tariff Amendment: 2016–2–12_Att O–PSCo–SPS ADIT Formula Deficiency to be effective 1/1/2016.

Filed Date: 2/12/16.

Accession Number: 20160212–5061.

Comments Due: 5 p.m. ET 3/4/16.

Docket Numbers: ER16–239–001.

Applicants: Public Service Company of Colorado.

Description: Tariff Amendment: 20160212_ADIT Deficiency Letter Response to be effective 1/1/2016.

Filed Date: 2/12/16.

Accession Number: 20160212–5105.

Comments Due: 5 p.m. ET 3/4/16.

Docket Numbers: ER16–933–000.

Applicants: Southern California Edison Company.

Description: § 205(d) Rate Filing: GIA and Distribution Service Agmt San Jacinto Project to be effective 1/30/2016.

Filed Date: 2/12/16.

Accession Number: 20160212–5001.

Comments Due: 5 p.m. ET 3/4/16.

Docket Numbers: ER16–934–000.

Applicants: PJM Interconnection, L.L.C.

Description: § 205(d) Rate Filing: Errata to Correct Metadata to Cancellation of SA No. 3249, Queue No. W2–088 to be effective 2/5/2016.

Filed Date: 2/12/16.

Accession Number: 20160212–5021.

Comments Due: 5 p.m. ET 3/4/16.

Docket Numbers: ER16–935–000.

Applicants: Southern California Edison Company.

Description: § 205(d) Rate Filing: GIA & DSA Cameron Ridge II, LLC Cameron Ridge II Project to be effective 1/15/2016.

Filed Date: 2/12/16.

Accession Number: 20160212–5039.

Comments Due: 5 p.m. ET 3/4/16.

Docket Numbers: ER16–936–000.

Applicants: Midcontinent Independent System Operator, Inc.

Description: § 205(d) Rate Filing: 2016–02–12_SA 2895 WPSC–WPSC FCA (J392) to be effective 2/13/2016.

Filed Date: 2/12/16.

Accession Number: 20160212–5058.

Comments Due: 5 p.m. ET 3/4/16.

Docket Numbers: ER16–937–000.

Applicants: ISO New England Inc., New England Power Pool Participants Committee.

Description: § 205(d) Rate Filing: Revisions to ISO–NE Tariff Related to the Transmission Outage Process to be effective 4/13/2016.

Filed Date: 2/12/16.

Accession Number: 20160212–5144.

Comments Due: 5 p.m. ET 3/4/16.

Take notice that the Commission received the following PURPA 210(m)(3) filings:

Docket Numbers: QM16–1–000.

Applicants: Nebraska Public Power District.

Description: Application of Nebraska Public Power District to Terminate Mandatory Purchase Obligation Under the Public Utility Regulatory Policies Act.

Filed Date: 2/12/16.

Accession Number: 20160212–5139.

Comments Due: 5 p.m. ET 3/11/16.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: February 12, 2016.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2016–03611 Filed 2–22–16; 8:45 am]

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ENVIRONMENTAL PROTECTION AGENCY

[EPA–HQ–OECA–2012–0535; FRL–9942–50–OEI]

Information Collection Request Submitted to OMB for Review and Approval; Comment Request; NSPS for Secondary Lead Smelters (Renewal)

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice.

SUMMARY: The Environmental Protection Agency has submitted an information collection request (ICR), “NSPS for Secondary Lead Smelters (40 CFR part 60, subpart L) (Renewal)” (EPA ICR No. 1128.11, OMB Control No. 2060–0080), to the Office of Management and Budget (OMB) for review and approval in accordance with the Paperwork Reduction Act (44 U.S.C. 3501 *et seq.*). This is a proposed extension of the ICR, which is currently approved through February 29, 2016. Public comments were previously requested via the **Federal Register** (80 FR 32116) on June 5, 2015 during a 60-day comment period. This notice allows for an additional 30 days for public comments. A fuller description of the ICR is given below, including its estimated burden and cost to the public. An Agency may neither conduct nor sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB control number.

DATES: Additional comments may be submitted on or before March 24, 2016.

ADDRESSES: Submit your comments, referencing Docket ID Number EPA–HQ–OECA–2012–0535, to: (1) EPA online using www.regulations.gov (our preferred method), or by email to docket.oeca@epa.gov, or by mail to: EPA Docket Center, Environmental Protection Agency, Mail Code 28221T, 1200 Pennsylvania Ave. NW., Washington, DC 20460; and (2) OMB via email to oira_submission@omb.eop.gov. Address comments to OMB Desk Officer for EPA.

EPA's policy is that all comments received will be included in the public docket without change including any personal information provided, unless the comment includes profanity, threats, information claimed to be Confidential Business Information (CBI), or other information whose disclosure is restricted by statute.

FOR FURTHER INFORMATION CONTACT:

Patrick Yellin, Monitoring, Assistance, and Media Programs Division, Office of