

FRQ Deferred Account at the end of the previous accumulation period.

Maritimes states that for the period August 1, 2005 through July 31, 2006, the FRQ Deferred Account resulted in a net credit balance of \$1,641,748.73, inclusive of carrying charges, that will be refunded to Maritimes' customers.

Maritimes states that copies of this filing were mailed to all affected customers of Maritimes and interested state commissions.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed in accordance with the provisions of Section 154.210 of the Commission's regulations (18 CFR 154.210). Anyone filing an intervention or protest must serve a copy of that document on the Applicant. Anyone filing an intervention or protest on or before the intervention or protest date need not serve motions to intervene or protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Magalie R. Salas,
Secretary.

[FR Doc. E6-16800 Filed 10-10-06; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP99-176-118]

Natural Gas Pipeline Company of America; Notice of Negotiated Rates

October 3, 2006.

Take notice that on September 29, 2006, Natural Gas Pipeline Company of America (Natural) tendered for filing as part of its FERC Gas Tariff, Sixth Revised Volume No. 1, the following tariff sheets, to become effective November 1, 2006, and a Rate Schedule FTS Service Agreement with a Negotiated Rate Agreement.

Second Revised Sheet No. 26D.02
First Revised Sheet No. 26D.03
Second Revised Sheet No. 414A.01

Natural states that copies of the filing are being mailed to all parties set out on the Commission's official service list.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed in accordance with the provisions of section 154.210 of the Commission's regulations (18 CFR 154.210). Anyone filing an intervention or protest must serve a copy of that document on the Applicant. Anyone filing an intervention or protest on or before the intervention or protest date need not serve motions to intervene or protests on persons other than the Applicant.

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Magalie R. Salas,
Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project Number 11858-002]

Nevada Hydro Company, Inc. and Elsinore Valley Municipal Water District; Notice of Modified Transmission Alignment Proposal and Staff NEPA Alternatives for the Lake Elsinore Advanced Pumped Storage Project

October 3, 2006.

On February 2, 2004, the Elsinore Valley Municipal Water District and Nevada Hydro Company, Inc. (co-applicants) filed an application for the Lake Elsinore Advanced Pumped Storage Project (LEAPS Project).

The proposed LEAPS project would consist of: (1) A new upper reservoir (Morrell Canyon) having a 180-foot-high main dam and a gross storage volume of 5,750 feet, at a normal reservoir surface elevation of 2,880 feet above mean sea level; (2) a powerhouse with two reversible pump-turbine units with a total installed capacity of 500 megawatts; (3) the existing Lake Elsinore as a lower reservoir; (4) about 30 miles of 500-kV transmission line connecting the project to an existing transmission line owned by Southern California Edison, located north of the proposed project, and to an existing San Diego Gas & Electric Company transmission line located to the south.

This notice is being sent to landowners of property crossed by or near either the proposed or alternative routes for the transmission line and other interested parties to the proceeding. The maps attached to this notice show two transmission alignments: (1) The applicant's current proposal, modified in response to staff's draft EIS and filed with the Commission on June 12, 2006; and (2) the staff alternative alignment being considered for the final EIS.

The February 17, 2006, draft EIS for the proposed LEAPS Project shows both the co-applicant's proposed transmission line (figure 2 of the draft EIS) and the Commission and U.S.