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**Linda Mitry,**

*Acting Secretary.*

[FR Doc. E4-1352 Filed 6-16-04; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP04-346-000]

#### CenterPoint Energy—Mississippi River Transmission Corporation; Notice of Request Under Blanket Authorization

June 10, 2004.

Take notice that on June 1, 2004, and supplemented on June 4, 2004, CenterPoint Energy—Mississippi River Transmission Corporation (MRT), P.O. Box 21734, Shreveport, LA 71151-1734, filed in Docket No. CP04-346-000 a request pursuant to its blanket certificate issued September 29, 1982 under Docket No. CP82-489-000 for authority under Sections 157.208 and 157.211 of the Commission's Regulations (18 CFR 157.208 and 157.211) to construct and operate certain pipeline facilities in Madison and St. Clair Counties, Illinois.

MRT's existing customer, Union Electric Company—AmerenUE (AmerenUE), has advised MRT that it is installing two additional natural gas turbines for electric generation at its Venice Power Plant in Venice Illinois. AmerenUE has requested MRT to provide firm transportation service to serve the expanded plant. MRT's existing lateral line that serves the Venice Power Plant, Line A-122, is a low-pressure line that is not capable of delivering the additional requested volumes. MRT proposes to construct, own and operate a new delivery lateral (Line A-334); a new measurement station; and a new compressor station (the horseshoe Lake Compressor Station). The new Line A-334 will consist of approximately 3.6 miles of 20-inch pipe and allow deliveries up to 134,000 Dth per day. MRT's total

construction costs are estimated at \$18,016,755. The application is on file with the Commission and open to public inspection.

Any questions regarding this application should be directed to Lawrence O. Thomas, Director-Rates & Regulatory, CenterPoint Energy—Mississippi River Transmission Corporation, P.O. Box 21734, Shreveport, Louisiana 71101, at (318) 429-2804.

This filing is available for review at the Commission or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or call toll-free at (866) 208-3676, or for TTY, contact (202) 502-8659. Protests, comments and interventions may be filed electronically via the Internet in lieu of paper; see, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages interveners to file electronically.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefore, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

**Linda Mitry,**

*Acting Secretary.*

[FR Doc. E4-1349 Filed 6-17-04; 8:45 a.m.]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. ER04-846-000]

#### EnerNOC, Inc.; Notice of Issuance of Order

June 10, 2004.

EnerNOC, Inc. (EnerNOC) filed an application for market-based rate authority, with an accompanying rate schedule. The proposed rate schedule provides for wholesale sales of capacity, energy and ancillary services at market-based rates. EnerNOC also requested waiver of various Commission regulations. In particular, EnerNOC requested that the Commission grant blanket approval under 18 CFR part 34 of all future issuances of securities and assumptions of liability by EnerNOC.

On June 8, 2004, pursuant to delegated authority, the Director, Division of Tariffs and Market Development—South, granted the request for blanket approval under part 34, subject to the following:

Any person desiring to be heard or to protest the blanket approval of issuances of securities or assumptions of liability by EnerNOC should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with rules 211 and 214 of the Commission's rules of practice and procedure (18 CFR 385.211 and 385.214).

Notice is hereby given that the deadline for filing motions to intervene or protests, is July 8, 2004.

Absent a request to be heard in opposition by the deadline above, EnerNOC is authorized to issue securities and assume obligations or liabilities as a guarantor, indorser, surety, or otherwise in respect of any security of another person; provided that such issuance or assumption is for some lawful object within the corporate purposes of EnerNOC, compatible with the public interest, and is reasonably necessary or appropriate for such purposes.

The Commission reserves the right to require a further showing that neither public nor private interests will be adversely affected by continued approval of EnerNOC's issuances of securities or assumptions of liability.

Copies of the full text of the Order are available from the Commission's Public Reference Branch, 888 First Street, NE., Washington, DC 20426. The Order may also be viewed on the Commission's Web site at <http://www.ferc.gov>, using the eLibrary (FERRIS) link. Enter the