

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Project No. 8864-016]

Calligan Hydro Inc.; Notice of Availability of Final Environmental Assessment

February 22, 2002.

In accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory Commission's (Commission) regulations, 18 CFR Part 380 (Order No. 486, 52 FR 47897), the Office of Energy Projects has reviewed the application for amendment of the license for the Calligan Creek Hydroelectric Project, located on Calligan Creek in King County, Washington, and has prepared a Final Environmental Assessment (FEA) for the project. No federal lands are affected by this project.

The FEA contains the staff's analysis of the potential environmental impacts of modifications to the project and concludes that amending the license for the project, with appropriate environmental protective measures, would not constitute a major federal action that would significantly affect the quality of the human environment.

The FEA is attached to a Commission order issued on February 21, 2002, for the above application. Copies of the FEA are available for review at the Commission's Public Reference Room, located at 888 First Street, N.E., Washington, DC 20426, or by calling (202) 208-1371. The FEA may also be viewed on the web at <http://www.ferc.gov> (call (202) 208-2222 for assistance).

For further information, contact Kenneth Hogan at (202) 208-0434.

Magalie R. Salas,
Secretary.

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DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Project No. 9025-012]

Hancock Hydro Inc.; Notice of Availability of Final Environmental Assessment

February 22, 2002.

In accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory Commission's (Commission)

regulations, 18 CFR Part 380 (Order No. 486, 52 FR 47897), the Office of Energy Projects has reviewed the application for amendment of the license for the Hancock Creek Hydroelectric Project, located on Hancock Creek in King County, Washington, and has prepared a Final Environmental Assessment (FEA) for the project. No federal lands are affected by this project.

The FEA contains the staff's analysis of the potential environmental impacts of modifications to the project and concludes that amending the license for the project, with appropriate environmental protective measures, would not constitute a major federal action that would significantly affect the quality of the human environment.

The FEA is attached to a Commission order issued on February 21, 2002, for the above application. Copies of the FEA can be obtained by calling the Commission's Public Reference Room at (202) 208-1371. Copies of the FEA can also be obtained through the Commission's homepage at <http://www.ferc.gov>.

For further information, contact Kenneth Hogan at (202) 208-0434.

Magalie R. Salas,
Secretary.

[FR Doc. 02-4760 Filed 2-27-02; 8:45 am]

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DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Docket No. CP02-32-000]

Texas Eastern Transmission, LP; Notice of Intent To Prepare an Environmental Assessment for the Proposed Time Project, Request for Comments on Environmental Issues, and Notice of Site Visits

February 20, 2002.

The staff of the Federal Energy Regulatory Commission (FERC or Commission) will prepare an environmental assessment (EA) that will discuss the environmental impacts of the Time Project involving construction and operation of facilities by Texas Eastern Transmission, LP (Texas Eastern) in several counties in Pennsylvania, New Jersey, and New York.¹ These facilities would consist of about 15.8 miles of 36-inch diameter pipeline; 27,200 horsepower (hp) of additional compression, and uprate an existing meter and regulation station.

¹ Texas Eastern's application was filed with the Commission under Section 7 of the Natural Gas Act and Part 157 of the Commission's regulations.

This EA will be used by the Commission in its decision-making process to determine whether the project is in the public convenience and necessity.

If you are a landowner receiving this notice, you may be or have been contacted by a pipeline company representative about the acquisition of an easement to construct, operate, and maintain the proposed facilities. The pipeline company would seek to negotiate a mutually acceptable agreement. However, if the project is approved by the Commission, that approval conveys with it the right of eminent domain. Therefore, if easement negotiations fail to produce an agreement, the pipeline company could initiate condemnation proceedings in accordance with state law.

A fact sheet prepared by the FERC entitled "An Interstate Natural Gas Facility On My Land? What Do I Need To Know?" was attached to the project notice Texas Eastern provided to landowners. This fact sheet addresses a number of typically asked questions, including the use of eminent domain and how to participate in the Commission's proceedings. It is available for viewing on the FERC Internet website (www.ferc.gov).

This notice is being sent to landowners of property affected by Texas Eastern's proposed facilities; Federal, state, and local agencies; elected officials; Indian tribes that might attach religious and cultural significance to historic properties in the area of potential effects; environmental and public interest groups; and local libraries and newspapers. State and local government representatives are encouraged to notify their constituents of this proposed action and encourage them to comment on their areas of concern.

Summary of the Proposed Project

Texas Eastern wants to expand the capacity of its pipeline in Pennsylvania to transport an additional 100,000 dekatherms (Dth/day) per day of natural gas to New Jersey Natural Gas. Transco seeks authority to construct, operate and maintain the following facilities:

—four new segments of 36-inch-diameter pipeline loop in Perry County (Perulack), Lebanon County (Grantville), Berks County (Bernville), and Bucks County (Bechtelsville), Pennsylvania, totaling 15.8 miles; (The Perulack and Bechtelsville discharges were modified in position