

Western will provide written notification to its Transmission Customers prior to implementing the Penalty Rate for Unreserved Use and will also post a notification on its OASIS web site indicating the implementation of Transmission Service Penalty Rate for Unreserved Use.

The penalty charge for a Transmission Customer that engages in Unreserved Use is 200 percent of Western's approved transmission service rate for point-to-point transmission service assessed as follows: The Unreserved Use Penalty for a single hour of unreserved use will be based upon the rate for daily firm point-to-point service. The Unreserved Use Penalty for more than one assessment for a given duration (e.g., daily) will increase to the next longest duration (e.g., weekly). The Unreserved Use Penalty charge for multiple instances of unreserved use (for example, more than 1 hour) within a day will be based on the rate for daily firm point-to-point service. The penalty charge for multiple instances of unreserved use isolated to 1 calendar week would result in a penalty based on the charge for weekly firm point-to-point service. The penalty charge for multiple instances of unreserved use during more than 1 week during a calendar month is based on the charge for monthly firm point-to-point service.

A Transmission Customer that exceeds its firm reserved capacity at any Point of Receipt or Point of Delivery or an Eligible Customer that uses Transmission Service at a Point of Receipt or Point of Delivery that it has not reserved is required to pay for all Ancillary Services identified in Western's OATT that were provided by Western and associated with the unreserved service on the IS system. The Transmission Customer or Eligible Customer will pay for Ancillary Services based on the amount of transmission service it used, but did not reserve.

Rate

The rate for Unreserved Use of Transmission Service is 200 percent of the approved transmission service rate for point-to-point transmission service assessed as described above.

[FR Doc. E9-30827 Filed 12-28-09; 8:45 am]

BILLING CODE 6450-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RM01-5-000]

Electronic Tariff Filings; Notice of Revised Implementation Guide for Electronic Filing

December 18, 2009.

In Order No. 714,¹ the Commission adopted regulations requiring tariff and tariff related filings to be made electronically starting April 1, 2010. Instructions on how to assemble an electronic filing are provided in *Implementation Guide for Electronic Filing of Parts 35, 154, 284, 300, and 341 Tariff Filings*, located at <http://www.ferc.gov/docs-filing/etariff.asp>.

Take notice that the *Implementation Guide* has been revised as follows (changes are marked by redline in the document):

1. The date to be used by filers that are not proposing a specific effective date has been changed from 12/31/9999 to 12/31/9998 due to Commission software constraints.

2. The *Implementation Guide* as been revised to clarify the usage of the "Withdraw Type of Filing Category" and the "Withdraw Record Change Type".

a. The description of the "Withdraw Type of Filing" category has been modified to reflect §§ 35.17(a) and 154.205(a) of the Commission's regulations, as adopted in Order No. 714. The revision clarifies that the Type of Filing category of "Withdraw" is the equivalent of a request to withdraw the complete associated tariff filing, not individual components of thereof.

b. The description of the "Withdraw Record Change Type" has been modified to reflect the ability to withdraw a specific tariff record without withdrawing the entire filing.

3. Discussion of the Company Identifier and password have been coordinated with the October 23, 2009 Notice regarding Company Registration and related *Instructions for Company Registration*. These instructions are located at <http://www.ferc.gov/docs-filing/company-reg.asp>. The revisions reflect the October 23, 2009 Notice's implementation of Company Identifiers and passwords, and the treatment of the Company Identifiers as public information.

For more information, please contact Keith Pierce, Office of Energy Market

Regulation at (202) 502-8525 for technical information, or Anthony Barracchini, Office of the Executive Director, (202) 502-8920 for software information, or send an e-mail to ETariff@ferc.gov.

Kimberly D. Bose,
Secretary.

[FR Doc. E9-30808 Filed 12-28-09; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of FERC Staff Attendance at Southwest Power Pool Regional State Committee Meeting and Southwest Power Pool Board of Directors Meeting

December 22, 2009.

The Federal Energy Regulatory Commission hereby gives notice that members of its staff may attend the meetings of the Southwest Power Pool (SPP) Regional State Committee, and SPP Board of Directors, as noted below. Their attendance is part of the Commission's ongoing outreach efforts.

SPP Regional State Committee Meeting

January 25, 2010 (1 p.m.-5 p.m. CST),
Sheraton New Orleans Hotel, 500
Canal Street, New Orleans, LA 70130,
504-525-2500.

SPP Board of Directors Meeting

January 26, 2010 (8 a.m.-3 p.m. CST),
Sheraton New Orleans Hotel, 500 Canal
Street, New Orleans, LA 70130, 504-
525-2500.

The discussions may address matters at issue in the following proceedings:
Docket No. EL09-40, Southwest Power Pool, Inc.
Docket No. ER06-451, Southwest Power Pool, Inc.
Docket No. ER08-923, Xcel Energy Services, Inc.
Docket No. ER08-1307, Southwest Power Pool, Inc.
Docket No. ER08-1308, Southwest Power Pool, Inc.
Docket No. ER08-1357, Southwest Power Pool, Inc.
Docket No. ER08-1358, Southwest Power Pool, Inc.
Docket No. ER08-1359, Southwest Power Pool, Inc.
Docket No. ER08-1419, Southwest Power Pool, Inc.
Docket No. ER09-35, Tallgrass Transmission LLC.
Docket No. ER09-36, Prairie Wind Transmission LLC.
Docket No. ER09-1397, Southwest Power Pool, Inc.

¹ *Electronic Tariff Filings*, Order No. 714, 73 FR 57,515 (Oct. 3, 2008), 124 FERC ¶ 61,270, FERC Stats. & Regs. [Regulations Preambles] ¶ 31,276 (2008) (Sept. 19, 2008).