

FERC-725, CERTIFICATION OF ELECTRIC RELIABILITY ORGANIZATION; PROCEDURES FOR ELECTRIC RELIABILITY STANDARDS—Continued

Type of respondent	Type of reporting requirement	Number of respondents	Annual number of responses per respondent	Total number of responses	Average burden hours & cost (\$ per response (rounded))	Estimated total annual burden hrs. & cost (\$ (rounded))
		(A) ⁶	(B) ⁷	(A) × (B) = (C)	(D)	(C) × (D)
	Standards Development	1	1	24,960 hrs.; \$2,015,021	24,960 hrs.; \$2,015,021.
	Other Reporting	1	1	4,160 hrs.; \$335,836	4,160 hrs.; \$335,836.
<i>ERO, Sub-Total</i>	108,992 hrs.; \$8,798,924.
Regional Entities	Self-Assessment	6	.2	1.2	4,160 hrs.; \$335,836	4,992 hrs.; \$403,004.
	Reliability Assessments	1	6	12,480 hrs.; \$1,007,510	74,880 hrs.; \$6,045,062.
	Reliability Compliance	1	6	47,840 hrs.; \$3,862,123	287,040 hrs.; \$23,172,739.
	Standards Development	1	6	1,560 hrs.; \$125,938	9,360 hrs.; \$755,632.
	Other Reporting	1	6	1,040 hrs.; \$83,959	6,240 hrs.; \$503,755.
<i>Regional Entities, Sub-Total.</i>	382,512 hrs.; \$30,880,194.
Registered Entities	Stakeholder Survey	3,735	.2	747	8 hrs.; \$646	5,976 hrs.; \$482,442.
	Reliability Compliance	1	3,735	180 hrs.; \$14,531	672,300 hrs.; \$54,274,779.
<i>Registered Entities, Sub-Total.</i>	678,276 hrs.; \$54,757,221.
Total Burden Hrs. and Cost.	1,169,870 hrs.; \$94,436,339.

Comments: Comments are invited on: (1) whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimate of the burden and cost of the collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collection; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: March 4, 2025.

Debbie-Anne A. Reese,

Secretary.

[FR Doc. 2025-04135 Filed 3-14-25; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Filings Instituting Proceedings

Docket Numbers: RP25-696-000.

Applicants: Rockies Express Pipeline LLC.

Description: § 4(d) Rate Filing: REX 2025-03-07 Negotiated Rate Agreements to be effective 4/1/2025.

Filed Date: 3/7/25.

Accession Number: 20250307-5180.

Comment Date: 5 p.m. ET 3/19/25.

Any person desiring to intervene, to protest, or to answer a complaint in any of the above proceedings must file in accordance with Rules 211, 214, or 206 of the Commission's Regulations (18 CFR 385.211, 385.214, or 385.206) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

Filings in Existing Proceedings

Docket Numbers: PR20-44-002.

Applicants: ONEOK Gas

Transportation, L.L.C.

Description: Certification Pursuant to 18 C.F.R. Sec. 284.123(g)(9)(ii) to be effective N/A.

Filed Date: 3/7/25.

Accession Number: 20250307-5213.

Comment Date: 5 p.m. ET 3/28/25.

Docket Numbers: RP25-523-001.

Applicants: Cheyenne Connector, LLC.

Description: Compliance filing: CC 2025-03-07 RP25-523 NAESB 4.0

Amendment to be effective 8/1/2025/.

Filed Date: 3/7/25.

Accession Number: 20250307-5143.

Comment Date: 5 p.m. ET 3/19/25.

Docket Numbers: RP25-524-001.

Applicants: East Cheyenne Gas Storage, LLC.

Description: Compliance filing: ECGS 2025-03-07 RP25-524 NAESB 4.0

Amendment to be effective 8/1/2025.

Filed Date: 3/7/25.

Accession Number: 20250307-5158.

Comment Date: 5 p.m. ET 3/19/25.

Docket Numbers: RP25-525-001.

Applicants: Rockies Express Pipeline LLC.

Description: Compliance filing: REX 2025-03-07 RP25-525 NAESB 4.0

Amendment to be effective 8/1/2025.

Filed Date: 3/7/25.

Accession Number: 20250307-5162.

Comment Date: 5 p.m. ET 3/19/25.

Docket Numbers: RP25-526-001.

Applicants: Ruby Pipeline, L.L.C.

Description: Compliance filing: RP 2025-03-07 RP25-526 NAESB 4.0

Amendment to be effective 8/1/2025.

Filed Date: 3/7/25.

Accession Number: 20250307-5169.

Comment Date: 5 p.m. ET 3/19/25.

Docket Numbers: RP25-527-001.

Applicants: Tallgrass Interstate Gas Transmission, LLC.

Description: Compliance filing: TIGT 2025-03-07 RP25-527 NAESB 4.0

Amendment to be effective 8/1/2025.

Filed Date: 3/7/25.

Accession Number: 20250307-5171.

Comment Date: 5 p.m. ET 3/19/25.

Docket Numbers: RP25-528-001.

Applicants: Trailblazer Pipeline Company LLC.

Description: Compliance filing: TPC 2025–03–07 RP25–528 NAESB 4.0 Amendment to be effective 8/1/2025.

Filed Date: 3/7/25.

Accession Number: 20250307–5173.

Comment Date: 5 p.m. ET 3/19/25.

Any person desiring to protest in any of the above proceedings must file in accordance with Rule 211 of the Commission's Regulations (18 CFR 385.211) on or before 5:00 p.m. Eastern time on the specified comment date.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, community organizations, Tribal members and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502–6595 or OPP@ferc.gov.

Dated: March 10, 2025.

Carlos D. Clay,

Deputy Secretary.

[FR Doc. 2025–04169 Filed 3–14–25; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. IC25–4–000]

Commission Information Collection Activities (FERC–725G); Comment Request; Extension

AGENCY: Federal Energy Regulatory Commission.

ACTION: Notice of information collection and request for comments.

SUMMARY: In compliance with the requirements of the Paperwork Reduction Act of 1995, the Federal Energy Regulatory Commission (Commission or FERC) is soliciting

public comment on the currently approved information collections, FERC 725G, Mandatory Reliability Standards for the Bulk-Power System: Reliability Standard PRC standards; FERC–725G1, Mandatory Reliability Standards for the Bulk-Power System: Reliability Standard PRC–004–6 (Protection System Mis-operation Identification and Correction), FERC–725G4, Mandatory Reliability Standards: Reliability Standard PRC–010–2 (Under Voltage Load Shedding) and 725P1, PRC–005–6 (Protection System, Automatic Reclosing, and Sudden Pressure Relaying Maintenance). There are no changes made to the reporting requirements for this information collection. The comment period ended on March 3, 2025, with no comments received.

DATES: Comments on the collection of information are due April 16, 2025.

ADDRESSES: Send written comments on FERC–725G to OMB through www.reginfo.gov/public/do/PRAMain. Attention: Federal Energy Regulatory Commission Desk Officer. Please identify the OMB Control Number (1902–0252) in the subject line of your comments. Comments should be sent within 30 days of publication of this notice to www.reginfo.gov/public/do/PRAMain.

Please submit copies of your comments to the Commission. You may submit copies of your comments (identified by Docket No. IC25–4–000) by one of the following methods: Electronic filing through <https://www.ferc.gov>, is preferred.

- **Electronic Filing:** Documents must be filed in acceptable native applications and print-to-PDF, but not in scanned or picture format.

- For those unable to file electronically, comments may be filed by USPS mail or by other delivery methods:

- *Mail via U.S. Postal Service Only:* Federal Energy Regulatory Commission, Secretary of the Commission, 888 First Street NE, Washington, DC 20426.

- *All other delivery methods:* Federal Energy Regulatory Commission, Secretary of the Commission, 12225 Wilkins Avenue, Rockville, MD 20852.

Instructions: OMB submissions must be formatted and filed in accordance with submission guidelines at www.reginfo.gov/public/do/PRAMain. Using the search function under the “Currently Under Review” field, select Federal Energy Regulatory Commission; click “submit,” and select “comment” to the right of the subject collection.

FERC submissions must be formatted and filed in accordance with submission

guidelines at: <https://www.ferc.gov/ferc-online/overview>. For user assistance, contact FERC Online Support by email at ferconlinesupport@ferc.gov, or by phone at: (866) 208–3676 (toll-free).

Docket: Users interested in receiving automatic notification of activity in this docket or in viewing/downloading comments and issuances in this docket may do so at <https://www.ferc.gov/ferc-online/overview>.

FOR FURTHER INFORMATION CONTACT:

Kayla Williams may be reached by email at DataClearance@FERC.gov, telephone at (202) 502–6468.

SUPPLEMENTARY INFORMATION: In this information collection request, the Commission is merging the FERC–725G1 (OMB Control No. 1902–0284), FERC–725G4 (OMB Control No. 1902–0282) and FERC–725P1 (OMB Control No. 1902–0280) into the FERC–725G (OMB Control No. 1902–0252).

FERC–725G1

Title: Mandatory Reliability Standards for the Bulk-Power System: Reliability Standard PRC–004–6.

OMB Control No.: 1902–0284.

Type of Request: Three-year extension of the FERC–725G1 information collection requirements.

Abstract: The Commission collects information under FERC–725G1 in accordance with section 215 of the Federal Power Act (FPA) ¹ and 18 CFR parts 39 and 40. Section 215 of the FPA gives the Commission and the North American Electric Reliability Corporation (as the Commission-approved Electric Reliability Organization) to establish and enforce reliability standards for all users, owners, and operators of the bulk-power system.² Once approved, the Reliability Standards may be enforced by the Electric Reliability Organization subject to Commission oversight, or by the Commission independently.³

Reliability Standard PRC–004–6 requires transmission owners, generator owners, and distribution providers to identify and correct causes of mis-operations of certain protection systems for bulk-power system elements. It also requires retention of evidence of mis-operations for a minimum of 12 calendar months.

¹ 16 U.S.C.824o.

² As defined at 16 U.S.C. 824o(a)(1) and 18 CFR 39.1, the term “bulk-power system” means facilities and control systems necessary for operating an interconnected electric energy transmission network (or any portion thereof), and electric energy from generating facilities needed to maintain transmission system reliability. The term does not include facilities used in the local distribution of electric energy.

³ 16 U.S.C. 824o(e).