burden of the collections of information on those who are to respond, including the use of appropriate automated, electronic, mechanical, or other technological collection techniques or other forms of information technology, *e.g.* permitting electronic submission of responses.

Dated: August 4, 2011.

#### Kimberly D. Bose,

Secretary.

[FR Doc. 2011-20264 Filed 8-9-11; 8:45 am]

BILLING CODE 6717-01-P

#### **DEPARTMENT OF ENERGY**

# Federal Energy Regulatory Commission

[Project No. 3107-004]

### Newfound Hydroelectric Company, KTZ Hydro, LLC; Notice of Application for Transfer of License, and Soliciting Comments and Motions To Intervene

On July 25, 2011, Newfound Hydroelectric Company (transferor) and KTZ Hydro, LLC (transferee) filed an application for transfer of license for the Newfound Hydroelectric Project, No. 3107, located on the Newfound River in Grafton County, New Hampshire.

Applicants seek Commission approval to transfer the license for the Newfound Hydroelectric Project from transferor to transferee.

Applicants' Contact: Transferor: Nathan Wechsler, Newfound Hydroelectric Company, 31 Bristol Drive, Boynton Beach, FL 33436, (407) 736–5360. Transferee: Robert King, KTZ Hydro, LLC, 42 Hurricane Rd., Keene, NH 03431, (603) 352–3444.

FERC Contact: Jeremy M. Jessup (202) 502–6779, Jeremy.Jessup@ferc.gov.

Deadline for filing comments and motions to intervene: 30 days from the issuance date of this notice. Comments and motions to intervene may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1) and the instructions on the Commission's Web site under http://www.ferc.gov/docs-filing/ efiling.asp. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at http:// www.ferc.gov/docs-filing/ ecomment.asp. You must include your name and contact information at the end of your comments. If unable to be filed electronically, documents may be paperfiled. To paper-file, an original plus seven copies should be mailed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

More information about this project can be viewed or printed on the eLibrary link of Commission's Web site at http://www.ferc.gov/docs-filing/elibrary.asp. Enter the docket number (P–3107) in the docket number field to access the document. For assistance, call toll-free 1–866–208–3372.

Dated: August 4, 2011.

#### Kimberly D. Bose,

Secretary.

[FR Doc. 2011-20268 Filed 8-9-11; 8:45 am]

BILLING CODE 6717-01-P

### **DEPARTMENT OF ENERGY**

# Federal Energy Regulatory Commission

[Project No. 13160-002]

## Red River Hydro LLC; Notice of Application Tendered For Filing With the Commission and Establishing Procedural Schedule for Licensing and Deadline for Submission of Final Amendments

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. Type of Application: New Major License.

b. Project No.: 13160–002.c. Date Filed: July 29, 2011.

d. Applicant: Red River Hydro LLC (Red River), a wholly-owned subsidiary

of Symbiotics LLC.
e. Name of Project: Overton Lock and
Dam Hydroelectric Project.

f. Location: The project would be located on the Red River in Rapides Parish, Louisiana at an existing lock and dam owned and operated by the U.S. Corps of Engineers (Corps). The project would occupy 42.5 acres of federal lands managed by the Corps.

g. Filed Pursuant to: Federal Power Act, 16 USC 791(a)–825(r).

h. Applicant Contact: Mr. Brent L. Smith, Chief Operating Officer, Symbiotics LLC 371 Upper Terrace, Suite 2, Bend, OR 97702; Telephone (541)-330–8779.

i. FERC Contact: Lesley Kordella, (202) 502–6406 or Leslev.Kordella@ferc.gov.

j. This application is not ready for environmental analysis at this time.

k. The Project Description: The project would be located at an existing lock and dam owned and operated by the Corps-Vicksburg District. The existing lock and dam are part of the J. Bennett Johnston Waterway, which was authorized by Congress in 1968 to stabilize river banks, straighten river

bends, and maintain a 9-foot-deep, 200-foot-wide channel for boat traffic. The waterway consists of five locks and dams and a number of cutoffs to shorten the river.

The existing Overton dam is a concrete gravity structure that is 104 feet in height and 914 feet in length. The spillway consists of five 60-foot-wide Tainter gates. The navigation lock is 84 feet wide by 685 feet long. The purpose of the lock and dam system is navigation and not storage. The upper pool above the dam is commonly referred to as "Pool 2". The Corps maintains the upper pool at an elevation of 64 feet. Pool 2 has a surface area of approximately 3,750 acres and a storage capacity of approximately 67,500 acrefeet.

The proposed Overton Lock and Dam Project would consist of: (1) A powerhouse located on the southwest bank of the river at the existing dam's right abutment; (2) a headrace; (3) a tailrace; (4) a new switchyard; (5) 3.9 miles of 138-kilovolt (kV) above-ground transmission line; (6) three turbinegenerator units for a combined installed capacity of 78 megawatts; and (7) appurtenant facilities. The projected annual energy generation would be 255.7 gigawatt hours.

The project would operate in a run-of-release mode utilizing releases from Pool 2 as they are dictated by the Corps, with no proposed change to the Corps' facility operation. In addition, no changes to the reservoir pool elevations or downstream river flows are proposed. The project would generate power using flows between 2,700 cfs (cubic feet per second) and 49,800 cfs. If flows are less than 2,700 cfs, all flow would go through the Corps' gates and the project would then be offline. When flows are greater than 49,800 cfs, the excess flow would be directed through the Corps gates

l. Locations of the Application: A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <a href="http://www.ferc.gov">http://www.ferc.gov</a> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at

FERCOnlineSupport@ferc.gov or toll-free at 1–866–208–3676, or for TTY, (202) 502–8659. A copy is also available for inspection and reproduction at the address in item (h) above.

m. You may also register online at http://www.ferc.gov/docs-filing/esubscription.asp to be notified via email of new filings and issuances