

improvements and construction of a sniper range in the Intensive Use Area, construction of 20 stream crossings in the Limited Use Area, and 3 deployment support facilities at England Industrial Airpark. The JRTC and Fort Polk also propose to create additional helicopter training areas and to conduct limited types of non-live fire training on private lands. Over a 10-year period, the Forest Service proposes to thin approximately 21,500 acres of upland pine stands in there Intensive Use Area to enhance habitat conditions for the endangered red-cockaded woodpecker.

The Army is the lead agency in preparing the DEIS and the Forest Service and FAA are cooperating agencies. The decision to be made by the Army, based on the results of the EIS and upon consideration of all relevant factors (including mission, cost, technical factors, and environmental considerations), is how to provide for military training, readiness, and facilities requirements while ensuring the sustained use of resources entrusted to the stewardship of the Army. The decision to be made by the Forest Service is what military activities and land uses may occur on national forest lands and how to balance military and non-military uses while sustaining resources entrusted to Forest Service stewardship. The FAA intends to relay on analyses in this EIS to make decisions concerning the Alexandria International Airport Layout Plan as it may be affected by three Army projects proposed to occur at the airport and consequent movement of aircraft, materiel, and personnel through that facility.

The DEIS identifies eight alternatives, two of which are analyzed in detail: (1) The proposed action, summarized above, and (2) a no action alternative.

Comments on the DEIS received during the 45-day comment period will be considered in preparing the Final EIS. Public meetings to solicit comments on the DEIS will be held Baton Rouge, Leesville, and Alexandria, Louisiana. Notification of the times and locations for the public meetings will be published in local newspapers at least 15 days in advance.

Copies of the DEIS are available for review at the following libraries: Allen Parish Library (Oberlin Branch), 320 S. Sixth Street, Oberlin; Beauregard Parish Library, 205 South Washington Avenue, DeRidder; Calcasieu Public Library, 301 W. Claude Street, Lake Charles; East Baton Rouge Parish Library, 7711 Goodwood Boulevard, Baton Rouge; Lafayette Public Library, 301 W. Congress Street, Lafayette; Lincoln Parish Library, 509 West Alabama

Avenue, Ruston; Natchitoches Parish Library, 431 Jefferson Street, Natchitoches; New Orleans Public Library (Orleans Parish), 219 Loyola Avenue, New Orleans; New Orleans Public Library (Algiers Point Branch), 725 Pelican Avenue, New Orleans; Ouachita Parish Library, 1800 Stubbs Avenue, Monroe; Rapides Parish Library, 411 Washington Street, Alexandria; Vernon Parish Library, 1401 Nolan Trace, Leesville; and Shreve Memorial Library (Caddo Parish), 424 Texas Street (71101), Shreveport, Louisiana. The DEIS, as well as additional information concerning the EIS process, may be reviewed at <http://notes.tetrattech-ffx.com/PolkEIS.nsf>.

Dated: July 24, 2003.

Raymond J. Fatz,

Deputy Assistant Secretary of the Army, (Environment, Safety and Occupational Health), OASA(I&E).

[FR Doc. 03-19477 Filed 7-30-03; 8:45 am]

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DEPARTMENT OF DEFENSE

Department of the Navy

Notice of Availability of Government-Owned Invention; Available for Licensing

AGENCY: Department of the Navy, DOD.

ACTION: Notice.

SUMMARY: The following invention is assigned to the U.S. Government as represented by the Secretary of the Navy and is made available for licensing by the Department of the Navy. U.S. Patent Application Serial Number 10/283,352 entitled "Nitrate-Hydrogen Peroxide Chemical Adducts and Use Thereof."

ADDRESSES: Requests for copies of the Patent Application cited should be directed to the Indian Head Division, Naval Surface Warfare Center, Code O5T, 101 Strauss Avenue, Indian Head, MD 20640-5035.

FOR FURTHER INFORMATION CONTACT: Dr. J. Scott Deiter, Head, Technology Transfer Office, Naval Surface Warfare Center Indian Head Division, Code O5T, 101 Strauss Avenue, Indian Head, MD 20640-5035, telephone (301) 744-6111.

Dated: July 21, 2003.

E.F. McDonnell,

Major, U.S. Marine Corps, Federal Register Liaison Officer.

[FR Doc. 03-19499 Filed 7-30-03; 8:45 am]

BILLING CODE 3810-FF-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. IC03-716A-001, FERC-716A]

Commission Information Collection Activities, Proposed Collection; Comment Request; Submitted for OMB Review

July 23, 2003.

AGENCY: Federal Energy Regulatory Commission, DOE.

ACTION: Notice.

SUMMARY: In compliance with the requirements of Section 3507 of the Paperwork Reduction Act of 1995, 44 U.S.C. 3507, the Federal Energy Regulatory Commission (Commission) has submitted the information collection described below to the Office of Management and Budget (OMB) for review and extension of the current expiration date. Any interested person may file comments directly with OMB and should address a copy of those comments to the Commission as explained below. The Commission received no comments in response to an earlier **Federal Register** notice of May 16, 2003 (68 FR 26592-93) and has made this notation in its submission to OMB.

DATES: Comments on the collection of information are due by August 20, 2003.

ADDRESSES: Address comments on the collection of information to the Office of Management and Budget, Office of Information and Regulatory Affairs, Attention: Federal Energy Regulatory Commission Desk Officer. The Desk Officer may be reached by fax at 202-395-7285 or by e-mail at pamelabevery@omb.eop.gov.

A copy of the comments should also be sent to the Federal Energy Regulatory Commission, Office of the Executive Director, ED-30, Attention: Michael Miller, 888 First Street NE., Washington, DC 20426. Comments may be filed either in paper format or electronically. Those persons filing electronically do not need to make a paper filing. For paper filings, such comments should be submitted to the Office of the Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426 and should refer to Docket No. IC03-716A-001.

Documents filed electronically via the Internet must be prepared in WordPerfect, MS Word, Portable Document Format, or ASCII format. To file the document, access the Commission's Web site at <http://>

www.ferc.gov and click on "Make an E-filing," and then follow the instructions for each screen. First time users will have to establish a user name and password. The Commission will send an automatic acknowledgment to the sender's E-mail address upon receipt of comments. User assistance for electronic filings is available at 202-502-8258 or by e-mail to efiling@ferc.gov. Comments should not be submitted to the e-mail address.

All comments may be viewed, printed or downloaded remotely via the Internet through FERC's homepage using the FERRIS link. For user assistance contact FERCOnlineSupport@ferc.gov or toll-free at (866) 208-3676 or for TTY, contact (202) 502-8659 or the Public Reference at (202)-8371, or by e-mail to public.reference.room@ferc.gov.

FOR FURTHER INFORMATION CONTACT:

Michael Miller may be reached by telephone at (202)502-8415, by fax at (202) 273-0873, and by e-mail at michael.miller@ferc.gov.

SUPPLEMENTARY INFORMATION:

Description

The information collection submitted for OMB review contains the following:

1. *Collection of Information:* FERC-716A "Application for Transmission Services under section 211 of the Federal Power Act."
2. *Sponsor:* Federal Energy Regulatory Commission.
3. *Control No.* 1902-00168.

The Commission is now requesting that OMB approve a three-year extension of the expiration date, with no changes to the existing collection. The information filed with the Commission is mandatory. Requests for confidential treatment of the information are provided for under § 388.112 of the Commission's regulations.

4. *Necessity of the Collection of Information:* Submission of the information is necessary to enable the Commission to carry out its responsibilities in implementing the statutory provisions of the Federal Power Act (FPA), 16 U.S.C. 824j as amended and added by the Energy policy Act of 1992 (Pub. L. 102-468). The Commission uses the information collected to ensure that the requirements set forth in Section 211(a) of the FPA have been met, *i.e.*, that a request for transmission service has been made by the applicant to the transmitting utility at least 60 days prior to filing the application with the Commission and that all affected parties have been notified. Specifically, section 211(a) as provided for by the Energy Policy Act of 1992, authorizes the

Commission to issue an order directing transmission service only after a person applying for the order has requested the transmission service from the transmitting utility at least 60 days prior to applying to the Commission. Section 211 allows any electric utility, Federal power marketing agency or any other person generating electric energy for sale or resale to apply for an order requiring a transmitting utility to provide transmission services to the applicant.

The applicant is required to provide a form of notice suitable for publication in the **Federal Register**, and notify the affected parties. The Commission uses the information to carry out its responsibilities under part II of the Federal Power Act. The Commission implements these filing requirements in the Code of Federal Regulations (CFR) under 18 CFR part 36.

5. *Respondent Description:* The respondent universe currently comprises approximately 10 public utilities, federal power marketing agencies or any other person generating electric energy for sale or resale to apply for an order requiring a transmitting utility to provide transmission services to the applicant.

6. *Estimated Burden:* 25 total hours, 10 respondents (average), 1 response per respondent, 2.5 hours per response (average).

7. *Estimated Cost Burden to respondents:* 25 hours/2080 hours per years × \$117,041 per year = \$1,407. The cost per respondent is equal to \$141.00.

Statutory Authority: Sections 211(a), 212, 213(a) of the Federal Power Act, 16 U.S.C. 824j-1, and sections 721-723 of the Energy Policy Act of 1992. (PL. 102-486).

Magalie R. Salas,

Secretary.

[FR Doc. 03-19385 Filed 7-30-03; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP03-335-000]

Calpine Corporation and Otay Mesa Generating Company, LLC; Notice of Application

July 24, 2003.

Take notice that on July 15, 2003, Calpine Corporation (Calpine) and Otay Mesa Generating Company, LLC (Otay Mesa) (the Applicants), both at 50 West San Fernando Street, San Jose, California 95113, filed, pursuant to Section 3 of the Natural Gas Act (NGA)

and part 153 of the Commission's regulations, an application in Docket No. CP03-335-000, to amend the Section 3 authorization and Presidential Permit issued to Otay Mesa in Docket No. CP01-145-000 to insert Calpine's name in lieu of Otay Mesa, as more fully described in the application. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at (866) 208-3676, or for TTY, contact (202) 502-8659.

The Applicants state that Otay Mesa's border crossing facilities authorized in Docket No. CP01-145-000 are located near San Diego, California at the United States/ Mexico border and are intended to import natural gas to fuel Otay Mesa's new power generation plant located 1.5 miles north of the border crossing facilities. Applicants explain that Otay Mesa, a wholly-owned subsidiary of Calpine, will be merged with and into Calpine as part of an internal restructuring of Calpine assets necessary to secure additional financing. Applicants further state that Calpine will be the successor to Otay Mesa's interest in the border crossing facilities with no change in the terms and conditions of the Section 3 authorization and Presidential Permit.

Applicants also state that they did not conclusively determine that the merger would occur until July 9, 2003, and that the merger was expected to occur on or about July 16, 2003. Section 3 authorization and Presidential Permit are not transferrable, thus, Applicants request that the Commission waive the prior authorization requirements because the merger and the collateral thus provided for a needed bond sale is important to maintaining the financial strength of Calpine and constitute extraordinary circumstances which justify the requested waiver.

Any questions regarding this application should be directed to Daniel M. Adamson, Davis Wright Tremaine LLP, 1500 K Street, NW., Suite 450, Washington, DC 20005, or call (202) 508-6640 or FAX (202) 508-6699.

There are two ways to become involved in the Commission's review of this project. First, any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before the comment date stated below, file with the Federal