

Elba Island, Georgia (Elba Island Terminal). SLNG submits the changes as a limited filing under Section 4 of the Natural Gas Act, pursuant to an order of the Federal Energy Regulatory Commission issued on November 30, 2001 in Docket Nos. CP99-580-003 and CP99-582-004.

SLNG states that the proposed changes reflect the cost of recommissioning and modifying the Elba Island Terminal.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the Web at <http://www.ferc.gov> using the "RIMS" link, select "Docket#" and follow the instructions (call 202-208-2222 for assistance). Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 02-354 Filed 1-7-02; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP02-17-002]

Tennessee Gas Pipeline Company; Notice of Compliance Filing

January 2, 2002.

Take notice that on December 21, 2001, Tennessee Gas Pipeline Company (Tennessee) tendered for filing as part of its FERC Gas Tariff, Fifth Revised Volume No. 1, Second Substitute First Revised Sheet No. 23F, Eighteenth Revised Sheet No. 25, Original Sheet No. 25A, and Substitute Sixth Revised Sheet No. 159, with an effective date of December 1, 2001.

Tennessee states that the purpose of this filing is to comply with the December 14 Order, in which the Commission approved Tennessee's proposal to provide Extended Receipt Service (ERS) and Extended Delivery Service (EDS) on Incremental Laterals for shippers receiving firm transportation service under Rate Schedule FT-A, but required Tennessee to file revised tariff sheets to properly reflect the services in the tariff.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the Web at <http://www.ferc.gov> using the "RIMS" link, select "Docket#" and follow the instructions (call 202-208-2222 for assistance). Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18

CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link.

Linwood A. Watson, Jr.,

Acting Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP02-131-000]

Texas Eastern Transmission, LP; Notice of Proposed Changes in FERC Gas Tariff

January 2, 2002.

Take notice that on December 27, 2001, Texas Eastern Transmission, LP (Texas Eastern) tendered for filing as part of its FERC Gas Tariff, Seventh Revised Volume No. 1 and First Revised Volume No. 2, revised tariff sheets listed on Appendix A to the filing to become effective February 1, 2002.

Texas Eastern states that these revised tariff sheets are filed pursuant to Section 15.1, Electric Power Cost (EPC) Adjustment, of the General Terms and Conditions of Texas Eastern's FERC Gas Tariff, Seventh Revised Volume No. 1. Texas Eastern states that Section 15.1 provides that Texas Eastern shall file to be effective each February 1 revised rates for each applicable zone and rate schedule based upon the projected annual electric power costs required for the operation of transmission compressor stations with electric motor prime movers and to also reflect the EPC Surcharge which is designed to clear the balance in the Deferred EPC Account.

Texas Eastern states that the rate changes proposed to the primary firm capacity reservation charges, usage rates and 100% load factor average costs for full Access Area Boundary service from the Access Area Zone, East Louisiana, to the three market area zones are as follows:

Zone	Reservation	Usage	100% LF
Market 1	\$0.029 /dth	\$0.0009 /dth	\$0.0019 /dth
Market 2	0.089 /dth	0.0029 /dth	0.0058 /dth
Market 3	0.130 /dth	0.0043 /dth	0.0086 /dth

Texas Eastern states that copies of its filing have been mailed to all affected customers and interested state commissions.

Any person desiring to be heard or to protest said filing should file a motion

to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions

or protests must be filed in accordance with section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make

protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the Web at <http://www.ferc.gov> using the "RIMS" link, select "Docket#" and follow the instructions (call 202-208-2222 for assistance). Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 02-356 Filed 1-7-02; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP97-288-019]

Transwestern Pipeline Company; Notice of Negotiated Rates

January 2, 2002.

Take notice that on December 21, 2001, Transwestern Pipeline Company (Transwestern) tendered for filing to become part of Transwestern's FERC Gas Tariff, Second Revised Volume No. 1, the following tariff sheets, proposed to become effective on January 1, 2002:

14 Revised Sheet No. 5B.05
Fourth Revised Sheet No. 5B.08

Transwestern states that the above sheets are being filed to implement a specific Reliant Energy Services Inc. negotiated rate transaction in accordance with the Commission's Policy Statement on Alternatives to Traditional Cost-of-Service Ratemaking for Natural Gas Pipelines.

Transwestern further states that copies of the filing have been mailed to each of its customers and interested State Commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings.

Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the Web at <http://www.ferc.gov> using the "RIMS" link, select "Docket#" and follow the instructions (call 202-208-2222 for assistance). Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 02-340 Filed 1-7-02; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP02-132-000]

Viking Gas Transmission Company; Notice of Tariff Filing

January 2, 2002.

Take notice that on December 28, 2001, Viking Gas Transmission Company (Viking) tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1 the tariff sheets listed on Attachment A (Primary Case) and Attachment B (Pro Forma Case) to the filing. Viking requests an effective date of July 1, 2002 for the tariff sheets listed on Attachment A and, accordingly, requests that the Commission suspend this filing for the maximum statutory period of five months.

Viking respectfully requests that the Commission allow Viking's Pro Forma Case to become effective only after a final Commission order on this proceeding. Should the Commission accept Viking's Pro Forma Case, Viking will submit actual tariff sheets in place of the Pro Forma tariff sheets to be effective on a prospective basis.

Viking states that the purpose of this filing is to revise Viking's rates for jurisdictional services to reflect current and projected costs and changes in demand on Viking's system. Viking is also filing to adopt term-differentiated rates and a demand rate for Daily Demand Service under Rate Schedule LMS, to change scheduling priority for interruptible services to ensure that capacity is allocated to those shippers that most value it and to provide for the termination of interruptible contracts with shippers who have not exercised any contractual rights for firm,

interruptible or load management services for at least one year. In its Pro Forma Case, Viking is proposing to roll-in the costs of facilities installed during the 1999 expansion project approved by the Commission in Docket Nos. CP98-761-000. This project is appropriate for rolled-in rate treatment due to the significant systemwide reliability and operational benefits it provides to pre-expansion customers.

Viking states that copies of the filing have been mailed to all of its jurisdictional customers and to affected state regulatory commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the Web at <http://www.ferc.gov> using the "RIMS" link, select "Docket#" and follow the instructions (call 202-208-2222 for assistance). Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link.

Linwood A. Watson, Jr.,

Acting Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP00-425-005]

Williams Gas Pipelines Central, Inc.; Notice of Negotiated Rates

January 3, 2002.

Take notice that on December 28, 2001, Williams Gas Pipelines Central, Inc. (Williams) tendered for filing as part of its FERC Gas Tariff, Original Volume No. 1, the following tariff sheets to become effective January 1, 2002:

Fourth Revised Sheet No. 1