(202) 502–8659. The Commission strongly encourages electronic filings. *See* 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link.

Comment Date: August 13, 2003.

#### Magalie R. Salas,

Secretary.

[FR Doc. 03–20633 Filed 8–12–03; 8:45 am] BILLING CODE 6717–01–P

### **DEPARTMENT OF ENERGY**

### Federal Energy Regulatory Commission

[Docket No. RP03-376-002]

# TransColorado Gas Transmission Company; Notice of Compliance Filing

August 6, 2003.

Take notice that on August 1, 2003, TransColorado Gas Transmission Company (TransColorado) tendered for filing to become part of its FERC Gas Tariff, First Revised Volume No. 1, the following tariff sheets, to be effective July 1, 2003:

2nd Sub Original Sheet No. 213A 2nd Sub Original Sheet No.227G.02

TransColorado states that the purpose of this filing is to comply with the Commission's Letter Order issued on July 23, 2003, in Docket No. RP03–376–001

TransColorado states that copies of the filing are being served on all parties set out on the Commission's official service list in Docket No. RP03–376– 000.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with § 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at http:// www.ferc.gov using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at

FERCOnlineSupport@ferc.gov or toll-

free at (866) 208–3676, or TTY, contact (202) 502–8659. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link.

Comment Date: August 13, 2003.

#### Linda Mitry,

Acting Secretary.

[FR Doc. 03–20603 Filed 8–12–03; 8:45 am]  $\tt BILLING\ CODE\ 6717–01-P$ 

### **DEPARTMENT OF ENERGY**

### Federal Energy Regulatory Commission

## Notice of Intent To File Application for a New License

August 6, 2003.

Take notice that the following notice of intent has been filed with the Commission and is available for public inspection:

- a. *Type of filing:* Notice of Intent to File an Application for New License.
  - b. Project No: 2242.
  - c. Date filed: July 23, 2003.
- d. Submitted By: City of Eugene, Oregon.
- e. *Name of Project:* Carmen-Smith Project.
- f. Location: The project is located in Linn County, Oregon on the McKenzie river, 70 miles east of Eugene-Springfield. The majority of the project is located on lands within the Willamette National Forest.
- g. Filed Pursuant to: Section 15 of the Federal Power Act, 18 CFR 16.6.
- h. Pursuant to section 16.19 of the Commission's regulations, the licensee is required to make available the information described in Section 16.7 of the regulations. Such information is available from the Eugene Water & Electric Board, 500 East Fourth Avenue, Eugene, OR 97401. Contact: Ms. Patty Sabol, (504) 484–2411.
- i. FERC Contact: Robert Easton, 202–502–6045, Robert.Easton@Ferc.Gov.
- j. Expiration Date of Current License: November 30, 2008.
- k. Project Description: The Carmen-Smith project consist of the Carmen diversion dam and reservoir, the Carmen power tunnel, the Smith dam and reservoir, the Smith power tunnel, a surge chamber, the Carmen power plant, the Trail-Bridge re-regulating dam and reservoir, the Trail Bridge power plant, the velocity barrier and spawning channel and a 19 mile long transmission line.
- l. The licensee states its unequivocal intent to submit an application for a new license for Project No. 2242.

Pursuant to 18 CFR 16.9(b)(1) each application for a new license and any competing license applications must be filed with the Commission at least 24 months prior to the expiration of the existing license. All applications for license for this project must be filed by November 30, 2006.

A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at http://www.ferc.gov using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, call 1–866–208–3676 or for TTY, (202) 502–8659. A copy is also available for inspection and reproduction at the address in item h above.

### Magalie R. Salas,

Secretary.

[FR Doc. 03–20615 Filed 8–12–03; 8:45 am] BILLING CODE 6717–01–P

#### **DEPARTMENT OF ENERGY**

### Federal Energy Regulatory Commission

[Project No. 459-111]

### Notice of Draft License Application and Preliminary Draft Environmental Assessment (PDEA) and Request for Preliminary Terms and Conditions

August 6, 2003.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

- a. *Type of Application:* New Major License.
- b. *Project No.:* 459–111.
- c. *Applicant:* Union Electric Company (d/b/a Ameren/UE).
- d. *Name of Project:* Osage Hydroelectric Project.
- e. *Location:* On the Osage River, in Benton, Camden, Miller and Morgan Counties, central Missouri. The Project occupies federal lands.
- f. Applicant Contact: Jerry Hogg, Ameren/UE, 617 River Road, Eldon, MO 65026; (573) 365–9315; e-mail jhogg@ameren.com.
- g. FERC Contact: Allan Creamer at (202) 502–8365; or e-mail at allan.creamer@ferc.gov.
- h. Ameren/UE mailed a copy of the Preliminary Draft Environmental Assessment (PDEA) and draft license application to interested parties on July 10, 2003. The Commission received a copy of the PDEA and draft application on July 11, 2003. Copies of both