

Comments: Comments are invited on: (1) whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimate of the burden and cost of the collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collection; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Debbie-Anne A. Reese,
Acting Secretary.

[FR Doc. 2024-09827 Filed 5-6-24; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 1889-085, Project No. 2485-071]

FirstLight MA Hydro LLC; Northfield Mountain LLC; Notice of Reasonable Period of Time for Water Quality Certification Application

On April 22, 2024, the Massachusetts Department of Environmental Protection (Massachusetts DEP) filed with the Federal Energy Regulatory Commission (Commission) notice that it received complete requests for Clean Water Act section 401(a)(1) water quality certifications from FirstLight MA Hydro LLC and Northfield Mountain LLC in conjunction with the above captioned projects, on April 22, 2024. Pursuant to section 5.23(b) of the Commission's regulations,¹ we hereby notify Massachusetts DEP of the following:

Date of Receipt of the Certification Request: April 22, 2024.

mechanical engineers (17-2141) – \$87.38. \$77.29 + \$87.38/2 = 82.335 × .75 = 54.303 (\$61.75 rounded) (\$61.75/hour) and 25% of an Information and Record Clerk (43-4199) \$56.14 × .25% = 14.035 (\$14.04 rounded) (\$14.04/hour), for a total (\$61.75 + \$14.04 = \$75.79/hour).

⁵ BA = Balancing Authority.

⁶ The estimated hourly cost (salary plus benefits) is a combination based on the Bureau of Labor Statistics (BLS), as of 2023, for 75% of the average of an Electrical Engineer (17-2071) – \$77.29, mechanical engineers (17-2141) – \$87.38. \$77.29 + \$87.38/2 = 82.335 × .75 = 54.303 (\$61.75 rounded) (\$61.75/hour) and 25% of an Information and Record Clerk (43-4199) \$56.14 × .25% = 14.035 (\$14.04 rounded) (\$14.04/hour), for a total (\$61.75 + \$14.04 = \$75.79/hour).

¹ 18 CFR 5.23(b).

Reasonable Period of Time to Act on the Certification Request: One year, April 22, 2025.

If Massachusetts DEP fails or refuses to act on the water quality certification requests on or before the above date, then the certifying authority is deemed waived pursuant to section 401(a)(1) of the Clean Water Act, 33 U.S.C. 1341(a)(1).

Dated: April 30, 2024.

Debbie-Anne A. Reese,
Acting Secretary.

[FR Doc. 2024-09832 Filed 5-6-24; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2307-086]

Alaska Electric Light & Power Company; Notice of Application for Non-Capacity Amendment of License Accepted for Filing, Soliciting Comments, Motions To Intervene, and Protests

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

- a. *Application Type:* Non-Capacity Amendment of License.
- b. *Project No:* 2307-086.
- c. *Date Filed:* October 13, 2023, and supplemented on April 26, 2024.
- d. *Applicant:* Alaska Electric Light & Power Company (licensee).
- e. *Name of Project:* Annex Creek and Salmon Creek Hydroelectric Project.
- f. *Location:* The project is located on Annex and Salmon Creeks in the City and Borough of Juneau, Alaska. The project occupies Federal land within the Tongass National Forest, administered by the U.S. Forest Service.
- g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791a-825r.
- h. *Applicant Contact:* Bryan Farrell, Vice President, Director of Generation, Alaska Electric Light & Power Company, 5601 Tongard Court, Juneau, AK, 99801; telephone: (907) 463-6387.
- i. *FERC Contact:* Marybeth Gay, (202) 502-6125, Marybeth.gay@ferc.gov.
- j. *Cooperating agencies:* With this notice, the Commission is inviting Federal, State, local, and Tribal agencies with jurisdiction and/or special expertise with respect to environmental issues affected by the proposal, that wish to cooperate in the preparation of any environmental document, if applicable, to follow the instructions for filing such requests described in item k

below. Cooperating agencies should note the Commission's policy that agencies that cooperate in the preparation of any environmental document cannot also intervene. See 94 FERC ¶ 61,076 (2001).

k. *Deadline for filing comments, motions to intervene, and protests:* May 30, 2024.

The Commission strongly encourages electronic filing. Please file comments, motions to intervene, and protests using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, you may submit a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Debbie-Anne A. Reese, Acting Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Debbie-Anne A. Reese, Acting Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852. The first page of any filing should include the docket number P-2307-086. Comments emailed to Commission staff are not considered part of the Commission record.

The Commission's Rules of Practice and Procedure require all intervenors filing documents with the Commission to serve a copy of that document on each person whose name appears on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

l. *Description of Request:* The licensee proposes to replace the upper Salmon Creek penstock, which runs from the valvehouse to the abandoned upper powerhouse. The licensee states that the penstock, which is over 100 years old, must be replaced to ensure safe and reliable operation of the project for the remainder of the project license. As proposed, the licensee would replace the entire upper penstock with modern welded steel pipe that meets modern engineering and construction standards. Additionally, the licensee states that