

application for a license to construct, own, and operate the Project pursuant to the DWPA, in accordance with the United States Coast Guard's and the Maritime Administration's implementing regulations.

Additional details can be found in New Fortress Energy's Application and supplement, posted on the DOE website at:

<https://www.energy.gov/sites/default/files/2022-04/22-39-LNG.pdf>.

<https://www.energy.gov/sites/default/files/2022-04/NFE%20Supplemental%20Transmittal.pdf>.

#### DOE Evaluation

In reviewing the Application, as supplemented, DOE will consider any issues required by law or policy. DOE will consider domestic need for the natural gas, as well as any other issues determined to be appropriate, including whether the arrangement is consistent with DOE's policy of promoting competition in the marketplace by allowing commercial parties to freely negotiate their own trade arrangements. As part of this analysis, DOE will consider the study entitled, *Macroeconomic Outcomes of Market Determined Levels of U.S. LNG Exports (2018 LNG Export Study)*,<sup>3</sup> and DOE's response to public comments received on that Study.<sup>4</sup>

Additionally, DOE will consider the following environmental documents:

- *Addendum to Environmental Review Documents Concerning Exports of Natural Gas From the United States*, 79 FR 48132 (Aug. 15, 2014);<sup>5</sup>
- *Life Cycle Greenhouse Gas Perspective on Exporting Liquefied Natural Gas From the United States*, 79 FR 32260 (June 4, 2014);<sup>6</sup> and
- *Life Cycle Greenhouse Gas Perspective on Exporting Liquefied Natural Gas From the United States: 2019 Update*, 84 FR 49278 (Sept. 19, 2019), and DOE's response to public comments received on that study.<sup>7</sup>

<sup>3</sup> See NERA Economic Consulting, *Macroeconomic Outcomes of Market Determined Levels of U.S. LNG Exports* (June 7, 2018), available at: [www.energy.gov/sites/prod/files/2018/06/f52/Macroeconomic%20LNG%20Export%20Study%202018.pdf](https://www.energy.gov/sites/prod/files/2018/06/f52/Macroeconomic%20LNG%20Export%20Study%202018.pdf).

<sup>4</sup> U.S. Dep't of Energy, *Study on Macroeconomic Outcomes of LNG Exports: Response to Comments Received on Study; Notice of Response to Comments*, 83 FR 67251 (Dec. 28, 2018).

<sup>5</sup> The Addendum and related documents are available at: <https://energy.gov/fe/draft-addendum-environmental-review-documents-concerning-exports-natural-gas-united-states>.

<sup>6</sup> The 2014 Life Cycle Greenhouse Gas Report is available at: <https://energy.gov/fe/life-cycle-greenhouse-gas-perspective-exporting-liquefied-natural-gas-united-states>.

<sup>7</sup> U.S. Dep't of Energy, *Life Cycle Greenhouse Gas Perspective on Exporting Liquefied Natural Gas*

Parties that may oppose this Application should address these issues and documents in their comments and protests, as well as other issues deemed relevant to the Application.

The National Environmental Policy Act (NEPA), 42 U.S.C. 4321 *et seq.*, requires DOE to give appropriate consideration to the environmental effects of its proposed decisions. No final decision will be issued in this proceeding until DOE has met its environmental responsibilities.

#### Public Comment Procedures

In response to this Notice, any person may file a protest, comments, or a motion to intervene or notice of intervention, as applicable. Interested parties will be provided 60 days from the date of publication of this Notice in which to submit comments, protests, motions to intervene, or notices of intervention.

Any person wishing to become a party to the proceeding must file a motion to intervene or notice of intervention. The filing of comments or a protest with respect to the Application will not serve to make the commenter or protestant a party to the proceeding, although protests and comments received from persons who are not parties will be considered in determining the appropriate action to be taken on the Application. All protests, comments, motions to intervene, or notices of intervention must meet the requirements specified by the regulations in 10 CFR part 590, including the service requirements.

As noted, DOE is only accepting electronic submissions at this time. Please email the filing to [fergas@hq.doe.gov](mailto:fergas@hq.doe.gov). All filings must include a reference to "Docket No. 22-39-LNG" or "New Fortress Energy Louisiana FLNG LLC" in the title line.

**Please Note:** Please include all related documents and attachments (*e.g.*, exhibits) in the original email correspondence. Please do not include any active hyperlinks or password protection in any of the documents or attachments related to the filing. All electronic filings submitted to DOE must follow these guidelines to ensure that all documents are filed in a timely manner. Any hardcopy filing submitted greater in length than 50 pages must also include, at the time of the filing, a digital copy on disk of the entire submission.

From the United States: 2019 Update—Response to Comments, 85 FR 72 (Jan. 2, 2020). The 2019 Update and related documents are available at: <https://fossil.energy.gov/app/docketindex/docket/index/21>.

The Application, as supplemented, and any filed protests, motions to intervene, notices of interventions, and comments will also be available electronically by going to the following DOE Web address: <https://www.energy.gov/fecm/division-natural-gas-regulation>.

A decisional record on the Application will be developed through responses to this Notice by parties, including the parties' written comments and replies thereto. Additional procedures will be used as necessary to achieve a complete understanding of the facts and issues. If an additional procedure is scheduled, notice will be provided to all parties. If no party requests additional procedures, a final Opinion and Order may be issued based on the official record, including the Application, as supplemented, and responses filed by parties pursuant to this Notice, in accordance with 10 CFR 590.316.

Signed in Washington, DC, on May 6, 2022.

**Amy Sweeney,**

*Director, Office of Regulation, Analysis, and Engagement, Office of Resource Sustainability.*

[FR Doc. 2022-10168 Filed 5-11-22; 8:45 am]

**BILLING CODE 6450-01-P**

#### DEPARTMENT OF ENERGY

##### Federal Energy Regulatory Commission

[Docket No. CD22-6-000]

##### City of Hood River, Oregon; Notice of Preliminary Determination of a Qualifying Conduit Hydropower Facility and Soliciting Comments and Motions To Intervene

On May 5, 2022, the City of Hood River, Oregon, filed a notice of intent to construct a qualifying conduit hydropower facility, pursuant to section 30 of the Federal Power Act (FPA). The proposed Dee Bridge Hydroelectric Station Project would have an installed capacity of 175 kilowatts (kW), and would be located along an existing 24-inch pipeline at the applicant's Dee Bridge Pressure Reducing Station in Dee, Hood River County, Oregon.

**Applicant Contact:** Andrew Benjamin, NLine Energy, Inc., 403 Portway Avenue, Suite 300, Hood River, OR 97031, 530-420-6098, [abenjamin@nlineenergy.com](mailto:abenjamin@nlineenergy.com).

**FERC Contact:** Christopher Chaney, 202-502-6778, [christopher.chaney@ferc.gov](mailto:christopher.chaney@ferc.gov).

**Qualifying Conduit Hydropower Facility Description:** The proposed project would consist of: (1) One 175

kW turbine/generator unit; (2) 12 or 18-inch-diameter intake and discharge pipes; and (3) appurtenant facilities. The proposed project would have an

estimated annual generation of approximately 650 megawatt-hours. A qualifying conduit hydropower facility is one that is determined or

deemed to meet all the criteria shown in the table below.

TABLE 1—CRITERIA FOR QUALIFYING CONDUIT HYDROPOWER FACILITY

Statutory provision	Description	Satisfies (Y/N)
FPA 30(a)(3)(A) .....	The conduit the facility uses is a tunnel, canal, pipeline, aqueduct, flume, ditch, or similar man-made water conveyance that is operated for the distribution of water for agricultural, municipal, or industrial consumption and not primarily for the generation of electricity.	Y
FPA 30(a)(3)(C)(i) .....	The facility is constructed, operated, or maintained for the generation of electric power and uses for such generation only the hydroelectric potential of a non-federally owned conduit.	Y
FPA 30(a)(3)(C)(ii) .....	The facility has an installed capacity that does not exceed 40 megawatts .....	Y
FPA 30(a)(3)(C)(iii) .....	On or before August 9, 2013, the facility is not licensed, or exempted from the licensing requirements of Part I of the FPA.	Y

**Preliminary Determination:** The proposed Dee Bridge Hydroelectric Station Project will not alter the primary purpose of the conduit, which is to transport potable water for municipal use. Therefore, based upon the above criteria, Commission staff preliminarily determines that the proposal satisfies the requirements for a qualifying conduit hydropower facility, which is not required to be licensed or exempted from licensing.

**Comments and Motions to Intervene:** Deadline for filing comments contesting whether the facility meets the qualifying criteria is 30 days from the issuance date of this notice.

Deadline for filing motions to intervene is 30 days from the issuance date of this notice.

Anyone may submit comments or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210 and 385.214. Any motions to intervene must be received on or before the specified deadline date for the particular proceeding.

**Filing and Service of Responsive Documents:** All filings must (1) bear in all capital letters the “COMMENTS CONTESTING QUALIFICATION FOR A CONDUIT HYDROPOWER FACILITY” or “MOTION TO INTERVENE,” as applicable; (2) state in the heading the name of the applicant and the project number of the application to which the filing responds; (3) state the name, address, and telephone number of the person filing; and (4) otherwise comply with the requirements of sections 385.2001 through 385.2005 of the Commission’s regulations.<sup>1</sup> All comments contesting Commission staff’s preliminary determination that the facility meets the qualifying criteria must set forth their evidentiary basis.

The Commission strongly encourages electronic filing. Please file motions to intervene and comments using the Commission’s eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), (866) 208–3676 (toll free), or (202) 502–8659 (TTY). In lieu of electronic filing, you may send a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, MD 20852. A copy of all other filings in reference to this application must be accompanied by proof of service on all persons listed in the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 385.2010.

**Locations of Notice of Intent:** The Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission’s website at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (i.e., CD22–6) in the docket number field to access the document. You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. Copies of the notice of intent can be obtained directly from the applicant.

For assistance, call toll-free 1–866–208–3676 or email [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov). For TTY, call (202) 502–8659.

Dated: May 6, 2022.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2022–10201 Filed 5–11–22; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

#### Filings Instituting Proceedings

**Docket Numbers:** RP22–892–000.  
**Applicants:** Cameron Interstate Pipeline, LLC.  
**Description:** Annual Report of Penalty Revenues of Cameron Interstate Pipeline, LLC.  
**Filed Date:** 4/29/22.  
**Accession Number:** 20220429–5679.  
**Comment Date:** 5 p.m. ET 5/11/22.  
**Docket Numbers:** RP22–894–000.  
**Applicants:** Cameron Interstate Pipeline, LLC.  
**Description:** Annual Interruptible Transportation Revenue Sharing Report of Cameron Interstate Pipeline, LLC.  
**Filed Date:** 4/29/22.  
**Accession Number:** 20220429–5682.  
**Comment Date:** 5 p.m. ET 5/11/22.  
**Docket Numbers:** RP22–895–000.  
**Applicants:** Cameron Interstate Pipeline, LLC.  
**Description:** Operational Transactions Report of Cameron Interstate Pipeline, LLC.  
**Filed Date:** 4/29/22.  
**Accession Number:** 20220429–5683.  
**Comment Date:** 5 p.m. ET 5/11/22.  
**Docket Numbers:** RP22–898–000.

<sup>1</sup> 18 CFR 385.2001–2005 (2021).