

1. *Deadline for filing comments, motions to intervene, and protests:* May 2, 2025.

The Commission strongly encourages electronic filing. Please file comments, motions to intervene, and protests using the Commission's eFiling system at <https://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <https://www.ferc.gov/docs-filing/ecomment.asp>. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, you may submit a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, MD 20852. The first page of any filing should include the docket number P-3071-008. Comments emailed to Commission staff are not considered part of the Commission record.

The Commission's Rules of Practice and Procedure require all intervenors filing documents with the Commission to serve a copy of that document on each person whose name appears on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

m. *Description of Request:* Blue Earth County filed an application to surrender the project on April 14, 2023, which was noticed for comment on May 5, 2023. Blue Earth County originally proposed to keep the dam and other project features in place. In June 2024, major flooding caused significant damage to project features including but not limited to the project dam's west abutment which resulted in the draining of the project reservoir. Blue Earth County has been working with Federal and State resource agencies since that time to revise its decommissioning plan. In its March 18, 2025 filing, Blue Earth County now proposes to remove the project dam and restore the west riverbank as part of surrender of the project. With this notice, Commission staff is soliciting comments, motions to intervene, and protests, on Blue Earth

County's revised surrender application which effectively supersedes the original application filed on April 14, 2023.

n. *Locations of the Application:* This filing may be viewed on the Commission's website at <https://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. You may also register online at <https://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, call 1-866-208-3676 or email FERCOnlineSupport@ferc.gov, for TTY, call (202) 502-8659. Agencies may obtain copies of the application directly from the applicant.

o. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

p. *Comments, Protests, or Motions to Intervene:* Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214, respectively. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

q. *Filing and Service of Documents:* Any filing must (1) bear in all capital letters the title "COMMENTS", "PROTEST", or "MOTION TO INTERVENE" as applicable; (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person commenting, protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, motions to intervene, or protests must set forth their evidentiary basis. Any filing made by an intervenor must be accompanied by proof of service on all persons listed in the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 385.2010.

r. The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including

landowners, Tribal members, and others access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502-6595 or OPP@ferc.gov.

Dated: April 2, 2025.

Debbie-Anne A. Reese,
Secretary.

[FR Doc. 2025-06017 Filed 4-7-25; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP15-17-006]

Sabal Trail Transmission, LLC; Notice of Request for Extension of Time

Take notice that on March 28, 2025, Sabal Trail Transmission, LLC (Sabal Trail) requested that the Commission grant an extension of time, until May 1, 2027, to construct and place into service Phase III of its Sabal Trail Project (Project) located in Dougherty County, Georgia and Suwannee County, Florida, as authorized in the Order Issuing Certificates and Approving Abandonment (Order).¹ The Order required Sabal Trail to complete construction of Phase III of the Project and make it available for service by May 1, 2021.

On June 15, 2021, the Commission granted Sabal Trail an extension of time, until May 1, 2023, to complete construction of Phase III of the Project and make it available for service.² The Commission has subsequently granted one additional extension of time, making the current date for the Phase III facilities to be constructed and placed into service May 1, 2025.³

Sabal Trail states that it has constructed and placed into service the first two phases of the Project, comprising 999,000 dekatherms per day (Dth/d) of capacity, and that over 94 percent of pipeline capacity has been subscribed under long-term firm contracts. The remaining construction, Phase III of the Project, involves the installation of two compressor units, one each at two existing compressor stations, both of which are located at

¹ *Florida Southeast Connection, LLC, et al.*, 154 FERC ¶ 61,080 (2016) (February 2 Order), *order on reh'g*, 156 FERC ¶ 61,160 (2016), *order on remand*, 162 FERC ¶ 61,233 (2018).

² *Sabal Trail Transmission, LLC*, Docket No. CP15-17-000 (Jun. 15, 2021) (delegated order).

³ *Sabal Trail Transmission, LLC*, Docket No. CP15-17-000 (May 3, 2023) (delegated order).

sites owned in fee by Sabal Trail. Sabal Trail requests a two-year extension, until May 1, 2027, to complete the necessary commercialization and construction of the final portion of the Project.

This notice establishes a 15-calendar day intervention and comment period deadline. Any person wishing to comment on Sabal Trail's request for an extension of time may do so. No reply comments or answers will be considered. If you wish to obtain legal status by becoming a party to the proceedings for this request, you should, on or before the comment date stated below, file a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (NGA) (18 CFR 157.10).

As a matter of practice, the Commission itself generally acts on requests for extensions of time to complete construction for NGA facilities when such requests are contested before order issuance. For those extension requests that are contested,⁴ the Commission will aim to issue an order acting on the request within 45 days.⁵ The Commission will address all arguments relating to whether the applicant has demonstrated there is good cause to grant the extension.⁶ The Commission will not consider arguments that re-litigate the issuance of the certificate order, including whether the Commission properly found the project to be in the public convenience and necessity and whether the Commission's environmental analysis for the certificate complied with the National Environmental Policy Act (NEPA).⁷ At the time a pipeline requests an extension of time, orders on certificates of public convenience and necessity are final and the Commission will not re-litigate their issuance.⁸ The Director of the Office of Energy Projects, or his or her designee, will act on all of those extension requests that are uncontested.

In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all

⁴ Contested proceedings are those where an intervenor disputes any material issue of the filing. 18 CFR 385.2201(c)(1).

⁵ *Algonquin Gas Transmission, LLC*, 170 FERC ¶ 61,144, at P 40 (2020).

⁶ *Id.* at P 40.

⁷ Similarly, the Commission will not re-litigate the issuance of an NGA section 3 authorization, including whether a proposed project is not inconsistent with the public interest and whether the Commission's environmental analysis for the permit order complied with NEPA.

⁸ *Algonquin Gas Transmission, LLC*, 170 FERC ¶ 61,144, at P 40 (2020).

interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission's Home Page (<http://www.ferc.gov>). From the Commission's Home Page on the internet, this information is available on eLibrary. The full text of this document is available on eLibrary in PDF and Microsoft Word format for viewing, printing, and/or downloading. To access this document in eLibrary, type the docket number excluding the last three digits of this document in the docket number field.

User assistance is available for eLibrary and the Commission's website during normal business hours from FERC Online Support at (202) 502-6652 (toll free at 1-866-208-3676) or email at ferconlinesupport@ferc.gov, or the Public Reference Room at (202) 502-8371, TTY (202) 502-8659. Email the Public Reference Room at public.referenceroom@ferc.gov.

The Commission strongly encourages electronic filings of comments in lieu of paper using the "eFile" link at <http://www.ferc.gov>. In lieu of electronic filing, you may submit a paper copy which must reference the Project docket number.

To file via USPS: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426.

To file via any other courier: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852.

The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, community organizations, Tribal members and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502-6595 or OPP@ferc.gov.

Comment Date: 5:00 p.m. Eastern Time on April 17, 2025.

Dated: April 2, 2025.

Debbie-Anne A. Reese,

Secretary.

[FR Doc. 2025-06019 Filed 4-7-25; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Filings Instituting Proceedings

Docket Numbers: RP25-798-000.
Applicants: Columbia Gas Transmission, LLC.

Description: § 4(d) Rate Filing: TCO Negotiated Rate Agreements Eff. 4.1.25 to be effective 4/1/2025.

Filed Date: 4/1/25.

Accession Number: 20250401-5313.

Comment Date: 5 p.m. ET 4/14/25.

Docket Numbers: RP25-799-000.

Applicants: Equitrans, L.P.

Description: § 4(d) Rate Filing: Negotiated Rate Agreement—4/1/2025 to be effective 4/1/2025.

Filed Date: 4/1/25.

Accession Number: 20250401-5333.

Comment Date: 5 p.m. ET 4/14/25.

Docket Numbers: RP25-800-000.

Applicants: Texas Gas Transmission, LLC.

Description: Compliance filing: Neg Rate Compliance Filing re CP21-467-000 (38862 & 38863) to be effective 4/1/2025.

Filed Date: 4/1/25.

Accession Number: 20250401-5336.

Comment Date: 5 p.m. ET 4/14/25.

Docket Numbers: RP25-801-000.

Applicants: Gulf South Pipeline Company, LLC.

Description: § 4(d) Rate Filing: Amendment to Neg Rate Agmts (FPL 55411, 41618, 41619) to be effective 4/1/2025.

Filed Date: 4/1/25.

Accession Number: 20250401-5343.

Comment Date: 5 p.m. ET 4/14/25.

Docket Numbers: RP25-802-000.

Applicants: Texas Eastern Transmission, LP.

Description: § 4(d) Rate Filing: Negotiated Rates—Various Releases eff 4-1-25 to be effective 4/1/2025.

Filed Date: 4/1/25.

Accession Number: 20250401-5362.

Comment Date: 5 p.m. ET 4/14/25.

Docket Numbers: RP25-803-000.

Applicants: Gulf South Pipeline Company, LLC.

Description: § 4(d) Rate Filing: Cap Rel Neg Rate Agmts (FPL 41618, 41619 to Scona 59016, 59017) to be effective 4/1/2025.

Filed Date: 4/1/25.

Accession Number: 20250401-5385.

Comment Date: 5 p.m. ET 4/14/25.