

submission containing CBI as “Confidential”; (2) send PHMSA, along with the original document, a second copy of the original document with the CBI deleted; and (3) explain why the information you are submitting is CBI. Unless you are notified otherwise, PHMSA will treat such marked submissions as confidential under the FOIA, and they will not be placed in the public docket of this notice. Submissions containing CBI should be sent to Kay McIver, DOT, PHMSA—PHP—80, 1200 New Jersey Avenue SE, Washington, DC 20590–0001. Any

commentary PHMSA receives that is not specifically designated as CBI will be placed in the public docket for this matter.

**FOR FURTHER INFORMATION CONTACT:**

*General:* Ms. Kay McIver by telephone at 202–366–0113, or by email at [kay.mciver@dot.gov](mailto:kay.mciver@dot.gov).

*Technical:* Mr. Steve Nanney by telephone at 713–272–2855, or by email at [steve.nanney@dot.gov](mailto:steve.nanney@dot.gov).

**SUPPLEMENTARY INFORMATION:** PHMSA received a special permit request from TCO, a subsidiary of TC Energy, Inc., seeking a waiver from the requirements

of 49 CFR 192.611(a) and (d): Change in class location: Confirmation or revision of maximum allowable operating pressure and 49 CFR 192.619(a): Maximum allowable operating pressure: Steel or plastic pipelines.

This special permit is being requested in lieu of pipe replacement, pressure reduction, or new pressure tests for a Class 1 to 3 location change on one (1) gas transmission special permit segment totaling 1,450 feet (approximately 0.275 miles). This pipeline segment, which has changed from a Class 1 to Class 3 location, is as follows:

| Special permit segment No. | County, state        | Outside diameter (inches) | Line name     | Length (feet) | Year installed | Maximum allowable operating pressure (psig) |
|----------------------------|----------------------|---------------------------|---------------|---------------|----------------|---|
| 1 (TC 7) .....             | Montgomery, Maryland | 30                        | Line MC ..... | 1,450         | 1962           | 898   |

The special permit request, proposed special permit with conditions, and draft environmental assessment (DEA) for the above listed TCO pipeline segment is available for review and public comments in Docket Number PHMSA–2022–0166. PHMSA invites interested persons to review and submit comments on the special permit request and DEA in the docket. Please include any comments on potential safety and environmental impacts that may result if the special permit is granted. Comments may include relevant data.

Before issuing a decision on the special permit request, PHMSA will evaluate all comments received on or before the comments closing date. Comments received after the closing date will be evaluated, if it is possible to do so without incurring additional expense or delay. PHMSA will consider each relevant comment it receives in making its decision to grant or deny this special permit request.

Issued in Washington, DC, on December 28, 2022, under authority delegated in 49 CFR 1.97.

**Alan K. Mayberry,**

*Associate Administrator for Pipeline Safety.*

[FR Doc. 2022–28654 Filed 1–4–23; 8:45 am]

**BILLING CODE 4910–60–P**

**DEPARTMENT OF TRANSPORTATION**

**Pipeline and Hazardous Materials Safety Administration**

[Docket No. PHMSA–2022–0167]

**Pipeline Safety: Request for Special Permit; East Tennessee Natural Gas Transmission, LLC**

**AGENCY:** Pipeline and Hazardous Materials Safety Administration (PHMSA), DOT.

**ACTION:** Notice.

**SUMMARY:** PHMSA is publishing this notice to solicit public comments on a request for special permit received from East Tennessee Natural Gas Transmission, LLC (ETNG). The special permit request is seeking relief from compliance with certain requirements in the Federal pipeline safety regulations. At the conclusion of the 30-day comment period, PHMSA will review the comments received from this notice as part of its evaluation to grant or deny the special permit request.

**DATES:** Submit any comments regarding this special permit request by February 6, 2023.

**ADDRESSES:** Comments should reference the docket number for the specific special permit request and may be submitted in the following ways:

- *E-Gov Website:* <http://www.Regulations.gov>. This site allows the public to enter comments on any **Federal Register** notice issued by any agency.
- *Fax:* 1–202–493–2251.
- *Mail:* Docket Management System: U.S. Department of Transportation, Docket Operations, M–30, West

Building Ground Floor, Room W12–140, 1200 New Jersey Avenue SE, Washington, DC 20590.

• *Hand Delivery:* Docket Management System: U.S. Department of Transportation, Docket Operations, M–30, West Building Ground Floor, Room W12–140, 1200 New Jersey Avenue SE, Washington, DC 20590, between 9:00 a.m. and 5:00 p.m., Monday through Friday, except Federal holidays.

*Instructions:* You should identify the docket number for the special permit request you are commenting on at the beginning of your comments. If you submit your comments by mail, please submit two (2) copies. To receive confirmation that PHMSA has received your comments, please include a self-addressed stamped postcard. Internet users may submit comments at <http://www.Regulations.gov>.

**Note:** There is a privacy statement published on <http://www.Regulations.gov>. Comments, including any personal information provided, are posted without changes or edits to <http://www.Regulations.gov>.

*Confidential Business Information:* Confidential Business Information (CBI) is commercial or financial information that is both customarily and actually treated as private by its owner. Under the Freedom of Information Act (FOIA) (5 U.S.C. 552), CBI is exempt from public disclosure. If your comments responsive to this notice contain commercial or financial information that is customarily treated as private, that you actually treat as private, and that is relevant or responsive to this notice, it is important that you clearly designate the submitted comments as CBI. Pursuant to 49 Code of Federal

Regulations (CFR) 190.343, you may ask PHMSA to give confidential treatment to information you give to the Agency by taking the following steps: (1) mark each page of the original document submission containing CBI as "Confidential"; (2) send PHMSA, along with the original document, a second copy of the original document with the CBI deleted; and (3) explain why the information you are submitting is CBI. Unless you are notified otherwise, PHMSA will treat such marked submissions as confidential under the FOIA, and they will not be placed in the public docket of this notice. Submissions containing CBI should be sent to Kay McIver, DOT, PHMSA-PHP-80, 1200 New Jersey Avenue SE, Washington, DC 20590-0001. Any commentary PHMSA receives that is not specifically designated as CBI will be placed in the public docket for this matter.

**FOR FURTHER INFORMATION CONTACT:**

*General:* Ms. Kay McIver by telephone at 202-366-0113, or by email at [kay.mciver@dot.gov](mailto:kay.mciver@dot.gov).

*Technical:* Mr. Steve Nanney by telephone at 713-272-2855, or by email at [steve.nanney@dot.gov](mailto:steve.nanney@dot.gov).

**SUPPLEMENTARY INFORMATION:** PHMSA received a special permit request from ETNG, owned and operated by Enbridge Inc., seeking a waiver from the requirements of 49 CFR 192.53(c), 192.121, 192.144, 192.149, 192.150, 192.619(a), 192.624, 192.710, and 192.714, for the use of composite pipe (Smartpipe®) and fittings to replace approximately 0.64 miles of an interstate gas transmission pipeline located in a Class 3 location in Roanoke County, Virginia. Smartpipe® is a flexible reinforced thermoplastic pipe that is not authorized by 49 CFR part 192. ETNG proposes to insert the Smartpipe®, 6-inch inside diameter and 7.6-inch outside diameter, into the existing 8.625-inch outside diameter steel pipeline, known as ETNG's Line No. 3320A-100 Pipeline. ETNG's request proposes the pipe pulling tensile force would be limited to 40,000 pounds during installation of the Smartpipe®, which is 44 percent of the Smartpipe® rating of 90,000 pounds. The request also proposes that the Line No. 3320A-100 Pipeline would have a maximum allowable operating pressure of 813 pounds per square inch gauge after installation of the Smartpipe®. The existing Line No. 3320A-100 Pipeline is externally coated with coal tar enamel.

The special permit request, proposed special permit with conditions, and draft environmental assessment (DEA) for the ETNG Line No. 3320A-100

Pipeline are available for review and public comment in the Docket No. PHMSA-2022-0167. PHMSA invites interested persons to review and submit comments on the special permit request, proposed special permit with conditions, and DEA in the docket. Please include any comments on potential safety and environmental impacts that may result if the special permit is granted. Comments may include relevant data.

Before issuing a decision on the special permit requests, PHMSA will evaluate all comments received on or before the comment closing date. Comments received after the closing date will be evaluated, if it is possible to do so without incurring additional expense or delay. PHMSA will consider each relevant comment it receives in making its decision to grant or deny this request.

Issued in Washington, DC, on December 28, 2022, under authority delegated in 49 CFR 1.97.

**Alan K. Mayberry,**

*Associate Administrator for Pipeline Safety.*

[FR Doc. 2022-28653 Filed 1-4-23; 8:45 am]

**BILLING CODE 4910-60-P**

## DEPARTMENT OF THE TREASURY

### Internal Revenue Service

#### Proposed Collection; Requesting Comments on Form 8975 and Schedule A (Form 8975)

**AGENCY:** Internal Revenue Service (IRS), Treasury.

**ACTION:** Notice and request for comments.

**SUMMARY:** The Internal Revenue Service, as part of its continuing effort to reduce paperwork and respondent burden, invites the general public and other federal agencies to take this opportunity to comment on proposed and/or continuing information collections, as required by the Paperwork Reduction Act of 1995. The IRS is soliciting comments concerning Form 8975, Country-by-Country Report, and Schedule A (Form 8975), Tax Jurisdiction and Constituent Entity Information.

**DATES:** Written comments should be received on or before March 6, 2023 to be assured of consideration.

**ADDRESSES:** Direct all written comments to Andres Garcia, Internal Revenue Service, Room 6526, 1111 Constitution Avenue NW, Washington, DC 20224, or by email to [pra.comments@irs.gov](mailto:pra.comments@irs.gov). Include OMB Control No. 1545-2272 in the subject line of the message.

**FOR FURTHER INFORMATION CONTACT:**

Requests for additional information or copies of this collection should be directed to Jon Callahan, (737) 800-7639, at Internal Revenue Service, Room 6526, 1111 Constitution Avenue NW, Washington, DC 20224, or through the internet at [jon.r.callahan@irs.gov](mailto:jon.r.callahan@irs.gov).

**SUPPLEMENTARY INFORMATION:** The IRS is currently seeking comments concerning the following information collection tools, reporting, and record-keeping requirements:

*Title:* Country-by-Country Reporting.

*OMB Number:* 1545-2272.

*Form Number:* Form 8975 and Schedule A (Form 8975).

*Abstract:* 26 CFR 1.6038-4, issued under the authority of 26 U.S.C. 6001, 6011, 6012, 6031, 6038, and 7805, requires U.S. persons that are the ultimate parent entity of a U.S. multinational enterprise (U.S. MNE) group with annual revenue for the preceding reporting period of \$850 million or more to file Form 8975 with their income tax return. Form 8975 and Schedules A (Form 8975) are used by filers to annually report certain information with respect to the filer's U.S. MNE group on a country-by-country basis. The filer must list the U.S. MNE group's constituent entities, indicating each entity's tax jurisdiction (if any), country of organization and main business activity, and provide financial and employee information for each tax jurisdiction in which the U.S. MNE does business. The financial information includes revenues, profits, income taxes paid and accrued, stated capital, accumulated earnings, and tangible assets other than cash. Separate Schedules A (Form 8975) are filed for each tax jurisdiction in which a group has one or more constituent entities resident.

*Current Actions:* There is no change to the existing collection previously approved by OMB. However, the total burden has increased due to better estimates.

*Type of Review:* Extension of a currently approved collection.

*Affected Public:* Business or other for-profit organizations.

*Estimated Number of Respondents:* 2,045.

*Estimated Number of Responses:* 46,790.

*Estimated Time per Response:* 6.41 hours.

*Estimated Total Annual Burden Hours:* 299,822.

The following paragraph applies to all of the collections of information covered by this notice:

An agency may not conduct or sponsor, and a person is not required to