

the pipeline's system, and the estimated storage capacity and maximum daily delivery capability of storage facilities under reasonably representative operating assumptions and the respective assignments of that capacity to the various firm services provided by the pipeline.

This annual report/filing is publicly available, while other more specific interstate pipeline and storage capacity details are filed as CEII, such as the Annual System Flow Diagram (FERC–567) which are not publicly available.

Index of Customers Under 284.13(c)

In Order 581, issued September 28, 1995 (Docket No. RM95–4–000), the Commission established the IOC quarterly information requirement. This Order required the reporting of five data elements in the IOC filing: the customer name, the rate schedule under which service is rendered, the contract effective date, the contract termination date, and the maximum daily contract

quantity, for either transportation or storage service, as appropriate.

In a notice issued separate from Order 581 in Docket No. RM95–4–000, issued February 29, 1996, the Commission, through technical conferences with industry, determined that the IOC data reported should be in tab delimited format on diskette and in a form as proscribed in Appendix A of the rulemaking. In a departure from past practice, a three-digit code, instead of a six-digit code, was established to identify the respondent.

In Order 637, issued February 9, 2000 (Docket Nos. RM98–10–000 and RM98–12–000), the Commission required the filing of: the receipt and delivery points held under contract and the zones or segments in which the capacity is held, the common transaction point codes, the contract number, the shipper identification number, an indication whether the contract includes negotiated rates, the names of any

agents or asset managers that control capacity in a pipeline rate zone, and any affiliate relationship between the pipeline and the holder of capacity. It was stated in the Order that the changes to the Commission's reporting requirements would enhance the reliability of information about capacity availability and price that shippers need to make informed decisions in a competitive market as well as improve shippers' and the Commission's ability to monitor marketplace behavior to detect, and remedy anti-competitive behavior. Order 637 required a pipeline post the information quarterly on its Internet websites instead of on the outdated EBBs.

Action: The Commission is requesting a three-year extension of the FERC–549B reporting requirements, with no changes.

Burden Statement: The estimated annual public reporting burden for this collection is estimated as:

FERC–549B requirement	Number of respondents annually	Number of responses per respondent	Average burden hours per response	Total annual burden hours
	(1)	(2)	(3)	(1) × (2) × (3)
Capacity Reports under 284.13(b) and 284.13(d)(1)	129	6	145	112,230
Peak Day Annual Capacity Report under 284.13(d)(2) ..	129	1	10	1,290
Index of Customers under 284.13(c)	129	4	3	1,548
Total				115,068

The total estimated annual cost burden to respondents is \$7,876,183 (115,068 hours/2,080 hours¹ per year, times \$142,372²). The estimated annual burden per respondent is \$61,056 (rounded).

The reporting burden includes the total time, effort, or financial resources expended to generate, maintain, retain, disclose, or provide the information including: (1) Reviewing instructions; (2) developing, acquiring, installing, and utilizing technology and systems for the purposes of collecting, validating, verifying, processing, maintaining, disclosing and providing information; (3) adjusting the existing ways to comply with any previously applicable instructions and requirements; (4) training personnel to respond to a collection of information; (5) searching data sources; (6) completing and reviewing the collection of information; and (7) transmitting or otherwise disclosing the information.

The estimate of cost for respondents is based upon salaries for professional

and clerical support, as well as direct and indirect overhead costs. Direct costs include all costs directly attributable to providing this information, such as administrative costs and the cost for information technology. Indirect or overhead costs are costs incurred by an organization in support of its mission. These costs apply to activities which benefit the whole organization rather than any one particular function or activity.

Comments are invited on: (1) Whether the proposed collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimate of the burden of the proposed collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information to be collected; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of appropriate automated, electronic, mechanical, or other technological collection techniques or

other forms of information technology e.g. permitting electronic submission of responses.

Dated: June 16, 2011.

Kimberly D. Bose,
Secretary.

[FR Doc. 2011–15696 Filed 6–22–11; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EL11–42–000]

Astoria Generating Company, L.P., NRG Power Marketing LLC, Arthur Kill Power LLC, Astoria Gas Turbine Power LLC, Dunkirk Power LLC, Huntley Power LLC, Oswego Harbor Power LLC, TC Ravenswood, LLC. v. New York Independent System Operator, Inc.; Notice of Amendment to Complaint

Take notice that on June 15, 2011, Astoria Generating Company, L.P., NRG Power Marketing LLC, Arthur Kill Power LLC, Astoria Gas Turbine Power

¹ Estimated number of hours an employee works each year.

² Estimated average annual cost per employee.

LLC, Dunkirk Power LLC, Huntley Power LLC, Oswego Harbor Power LLC, and TC Ravenswood, LLC (collectively Complainants) filed an amendment to its June 3, 2011, Complaint against New York Independent System Operator, Inc.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. The Respondent's answer and all interventions, or protests must be filed on or before the comment date. The Respondent's answer, motions to intervene, and protests must be served on the Complainants.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Comment Date: 5 p.m. Eastern Time on July 5, 2011.

Dated: June 17, 2011.

Nathaniel J. Davis, Sr.,
Deputy Secretary.

[FR Doc. 2011-15716 Filed 6-22-11; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2743-071]

Kodiak Electric Association, Inc.; Notice of Application Accepted for Filing, Ready for Environmental Analysis, Soliciting Comments, Motions To Intervene, Protests, Recommendations, Terms and Conditions, and Fishway Prescriptions

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Type of Application:* Amendment of License.

b. *Project No.:* 2743-071.

c. *Date Filed:* May 20, 2011.

d. *Applicant:* Kodiak Electric Association, Inc.

e. *Name of Project:* Terror Lake Project.

f. *Location:* The project is located on the Terror and Kizhuyak Rivers in Kodiak Island Borough, Alaska. The project occupies federal lands managed by the U.S. Fish and Wildlife Service within the Kodiak National Wildlife Refuge and on lands managed by the U.S. Coast Guard.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791a-825r.

h. *Applicant Contact:* Darron Scott, President/CEO, Kodiak Electric Association, Inc. P.O. Box 787, Kodiak, AK 99615-0787, (907) 486-7707.

i. *FERC Contact:* Mr. Steven Sachs (202) 502-8666 or Steven.Sachs@ferc.gov.

j. *Deadline for filing motions to intervene and protests, comments, recommendations, terms and conditions, and fishway prescriptions is 60 days from the issuance date of this notice; reply comments are due 105 days from the issuance date of this notice.*

All documents may be filed electronically via the Internet. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site at <http://www.ferc.gov/docs-filing/efiling.asp>. If unable to be filed electronically, documents may be paper-filed. To paper-file, an original and seven copies should be mailed to: Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your

name and contact information at the end of your comments.

Please include the project number (P-2743-071) on any comments, motions, recommendations, or terms and conditions filed.

k. *Description of Request:* The applicant proposes to install a third turbine-generator unit at the project. The new unit would have an installed capacity of 11.25 megawatts (MW) and be contained entirely within the project's powerhouse. The proposal would increase the hydraulic capacity of the project from 300 to 435 cubic feet per second and the authorized installed capacity from 22.5 to 33.75 MW. Because the project was constructed with provisions for the third unit, no significant modifications to conduits, structures, or electrical equipment would be required.

l. *Locations of the Application:* A copy of the application is available for inspection and reproduction at the Commission's Public Reference Room, located at 888 First Street, NE., Room 2A, Washington, DC 20426, or by calling (202) 502-8371. This filing may also be viewed on the Commission's Web site at <http://www.ferc.gov/docs-filing/efiling.asp>. Enter the docket number excluding the last three digits in the docket number field to access the document. You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via e-mail of new filings and issuances related to this or other pending projects. For assistance, call 1-866-208-3676 or e-mail FERCOnlineSupport@ferc.gov, for TTY, call (202) 502-8659. A copy is also available for inspection and reproduction at the address in item (h) above.

m. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

n. *Comments, Protests, or Motions To Intervene:* Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

o. *Filing and Service of Responsive Documents:* All filings must (1) Bear in all capital letters the title