

organizations wishing to participate in the scoping process should contact the U.S. Army Corps of Engineers at the address above. Significant tissues anticipated include: flood protection and water supply for the project area; reduced drainage of the Everglades and reestablishing natural hydropatterns within existing natural areas, providing short hydroperiod wetlands to increase spatial extent, and providing a buffer between the Everglades and the increasingly urbanized lower east coast area. Public meetings held over the course of the study will be announced in public notices and local newspapers with exact locations, dates, and times.

c. It is estimated that the SEIS will be available to the public by summer 2001.

**James C. Duck,**

*Chief, Planning Division.*

[FR Doc. 00-17503 Filed 7-10-00; 8:45 am]

**BILLING CODE 3710-AJ-M**

## DEPARTMENT OF DEFENSE

### Department of the Army; Corps of Engineers

#### Intent To Prepare a Draft Environmental Impact Statement (DEIS) for a Dam Safety Assurance Study, Tuttle Creek Lake Project, Manhattan, Kansas

**AGENCY:** U.S. Army Corps of Engineers, DoD.

**ACTION:** Notice of Intent.

**SUMMARY:** The purpose of this study is to consider the economic, environmental, and social impacts that may occur as a result of various alternatives being considered in a dam safety assurance study, to consider embankment seismic remediation, under the authority of Section 1203 of the water Resources Development Act of 1986 (Pub. L. 99-662), Tuttle Creek Lake Project, Manhattan, Kansas.

#### FOR FURTHER INFORMATION CONTACT:

Questions regarding the proposed study and DEIS can be answered by the Project Manager, Mr. David L. Mathews, telephone number (816) 983-3696, Chief, Dam Safety and Support Section, Geotechnical Branch, U.S. Army Corps of Engineers, 700 Federal Building, 601 E. 12th Street, Kansas City, Missouri 64106-2896.

**SUPPLEMENTARY INFORMATION:** 1. The Kansas City District (KCD), Corps of Engineers, is undertaking a Dam Safety Assurance Study, to consider embankment seismic remediation measures, under the authority of Section 1203 of the Water Resources Development Act of 1986 (Pub. L. 99-

662, for the Tuttle Creek Lake Project, Manhattan, Kansas.

2. KCD's study will evaluate the no-action alternative as well as various structural alternatives to determine:

- a. Seismic remediation costs and benefits;
- b. Regional social and economic impacts; and
- c. Environmental impacts and mitigation measures.

3. Reasonable alternatives KCD will examine include the feasibility of various structural measures to address dam safety issues concerning seismic stability of the Tuttle Creek dam.

#### 4. Scoping Process.

a. A public workshop will be held at Manhattan, Kansas in the Fall of 2000. The exact date, time, and location of the workshop will be announced when the details are finalized. Additional workshops will be held as the study progresses to keep the public informed. Coordination meetings will be held as needed with affected/concerned local, State, and Federal governmental entities.

b. These workshops and meetings, as well as any meetings which were previously held regarding this project, will serve as the collective scoping process for preparation of the DEIS. No formal "scoping" meeting will be held.

c. Draft documents forthcoming from the study will be distributed to Federal, State, and local agencies, as well as interested members of the general public, for review and comment.

d. Significant issues to be analyzed in depth include evaluations of:

- (1) Dam safety;
- (2) Impacts to fish and wild resources;
- (3) Recreation;
- (4) Navigation; and
- (5) Water supply.

e. Environmental consultation and review will be conducted in accordance with the requirements of the National Environmental Policy Act of 1969, as per regulations of the Council of Environmental Quality (Code of Federal Regulations, 40 CFR Parts 1500-1508), and other applicable laws, regulations, and guidelines.

5. The anticipated date of availability of the DEIS for public review is January 2002.

**Gregory D. Showalter,**

*Army Federal Register Liaison Officer.*

[FR Doc. 00-17506 Filed 7-10-00; 8:45 am]

**BILLING CODE 3710-KN-U**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. EG00-172-000, et al.]

#### CPV Gulfcoast, Ltd., et al.; Electric Rate and Corporate Regulation Filings

July 5, 2000.

Take notice that the following filings have been made with the Commission:

##### 1. CPV Gulfcoast, Ltd.

[Docket No. EG00-172-000]

Take notice that on June 23, 2000, CPV Gulfcoast, Ltd., c/o Competitive Power Ventures, L.P., 4061 Power Mill Road, Suite 700, Calverton, MD 20705, filed with the Federal Energy Regulatory Commission (Commission) an amendment to the June 15, 2000 application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's regulations.

The amendment identified the following informational changes: (i) CPV Gulfcoast, Ltd. is the name of the Applicant rather than CPV Gulfcoast, L.P. and (ii) that the nominally rated 250 MW natural gas fired combined cycle generating facility will consist of one (1) F class combustion turbine, one (1) heat recovery steam generator and a single steam turbine.

*Comment date:* July 26, 2000, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the amended application.

##### 2. Southern Company Services, Inc.

[Docket No. ER00-2998-000]

Take notice that on June 30, 2000, Southern Company Services, Inc., as agent for Georgia Power Company (Georgia Power), tendered for filing the Purchased Power Agreement between Georgia Power and LG&E Energy Marketing, Inc. (LEM) dated October 6, 1999 (the Agreement) pursuant to the Commission's authorization for Georgia Power to sell power at market rates under the Market-Based Rate Tariff, FERC Electric Tariff, First Revised Volume No. 4 (Supersedes Original Volume No. 4). The Agreement provides the general terms and conditions for capacity and associated energy sales from Georgia Power to LEM commencing on June 1, 2000.

*Comment date:* July 21, 2000, in accordance with Standard Paragraph E at the end of this notice.