

to condemn (PSCo's) transmission facilities and associated substations requires prior approval by the Commission under Federal Power Act section 203, 16 U.S.C. 824b; (ii) the Commission, when exercising its section 203 jurisdiction, will apply its longstanding criteria that consider, *inter alia*, the effect of the proposed transfer on rates, regulation and other relevant factors; and (iii) the Commission's exercise of its section 203 jurisdiction does not diminish the authority of the Colorado Public Utilities Commission with respect to the condemnation.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. On or before the comment date, it is not necessary to serve motions to intervene or protests on persons other than the Petitioner.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 5 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC.

There is an "eSubscription" link on the Web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Comment Date: 5:00 p.m. Eastern Time on September 25, 2014.

Dated: August 27, 2014.

Nathaniel J. Davis, Sr.,
Deputy Secretary.

[FR Doc. 2014-20971 Filed 9-3-14; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EL14-94-000]

PJM Interconnection, L.L.C.; Notice of Institution of Section 206 Proceeding and Refund Effective Date

On August 25, 2014, the Commission issued an order in Docket No. EL14-94-000, pursuant to section 206 of the Federal Power Act (FPA), 16 U.S.C. 824e (2012), instituting an investigation into whether the provisions for calculating Projected PJM Market Revenues in the determination of Market Seller Offer Caps within PJM Interconnection, L.L.C.'s Open Access Transmission Tariff has become unjustness and unreasonable. *PJM Interconnection, L.L.C.*, 148 *FERC* ¶ 61,140 (2014).

The refund effective date in Docket No. EL14-94-000, established pursuant to section 206(b) of the FPA, will be the date of publication of this notice in the **Federal Register**.

Dated: August 27, 2014.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2014-20970 Filed 9-3-14; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Southwestern Power Administration

Robert D. Willis Power Rate

AGENCY: Southwestern Power Administration, DOE.

ACTION: Notice of public review and comment.

SUMMARY: The Administrator, Southwestern Power Administration (Southwestern), has prepared Current and Revised 2014 Power Repayment Studies for the Robert D. Willis project which show the need for an increase in annual revenues to meet cost recovery criteria. Such increased revenues are needed primarily to cover the costs associated with increased investments and replacements in the hydroelectric generating facilities and increased operations and maintenance costs. The Administrator of Southwestern has developed a proposed Robert D. Willis Rate Schedule, which is supported by power repayment studies, to recover the required revenues. The Revised 2014 Power Repayment Study indicates that the proposed Rate Schedule would increase annual revenues approximately 10.2 percent from \$1,072,332 to

\$1,181,496 effective January 1, 2015 through September 30, 2018.¹

DATES: The consultation and comment period will begin on the date of publication of this **Federal Register** notice and will end on October 20, 2014. If requested, a combined Public Information and Comment Forum (Forum) will be held in Tulsa, Oklahoma at 9:00 a.m. on October 8, 2014. Persons desiring the Forum to be held must send a written request for such Forum to the Acting Vice President, Chief Operating Officer (see **FOR FURTHER INFORMATION CONTACT**) by September 11, 2014. If no request is received, the Forum will not be held.

ADDRESSES: If requested, the Forum will be held in Southwestern's offices, Room 1460, Williams Center Tower I, One West Third Street, Tulsa, Oklahoma 74103.

FOR FURTHER INFORMATION CONTACT:

Tracey Stewart, Acting Vice President, Chief Operating Officer, Office of Corporate Operations, Southwestern Power Administration, U.S. Department of Energy, One West Third Street, Tulsa, Oklahoma 74103, (918) 595-6677, tracey.stewart@swpa.gov.

SUPPLEMENTARY INFORMATION: Originally established by Secretarial Order No. 1865 dated August 31, 1943, Southwestern is an agency within the U.S. Department of Energy (DOE) created by the Department of Energy Organization Act, Public Law 95-91, dated August 4, 1977.

Southwestern markets power from 24 multi-purpose reservoir projects with hydroelectric power facilities constructed and operated by the U.S. Army Corps of Engineers (Corps). These projects are located in the states of Arkansas, Missouri, Oklahoma, and Texas. Southwestern's marketing area includes these states plus Kansas and Louisiana. The costs associated with the hydropower facilities of 22 of the 24 projects are repaid via revenues received under the Integrated System rates, as are those of Southwestern's transmission facilities, which consist of 1,380 miles of high-voltage transmission lines, 25 substations, and 46 microwave and VHF radio sites. Costs associated with the Sam Rayburn and Robert D. Willis Dams, two Corps projects that are isolated hydraulically, electrically, and financially from the Integrated System, are repaid by separate rate schedules.

Following DOE guidelines, Southwestern prepared a 2014 Current

¹ FERC on April 29, 2013 confirmed and approved the existing Robert D. Willis rate for the period October 1, 2012 through September 30, 2016. See 143 *FERC* ¶ 62,067.