Volume No. 1, Substitute Sixteenth Revised Sheet No. 10, to be effective October 1, 2000.

CIG states that on August 31, 2000, CIG made its annual filing adjusting its Gas Quality Control Surcharge(s). It has come to CIG's attention that the tariff sheets included herein contained a typographical error. Therefore, CIG is herein submitting substitute tariff sheets which correct such error.

CIG further states that copies of this filing have been served on CIG's jurisdictional customers and public bodies.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 Firrst Street, NE., Washington, DC 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at http://www.ferc.fed.us/online/ rims.htm (call 202-2222 for assistance).

### David P. Boergers,

Secretary.

[FR Doc. 00–24518 Filed 9–22–00; 8:45 am]

#### **DEPARTMENT OF ENERGY**

[Docket No. RP00-423-002]

### Discovery Gas Transmission LLC; Notice of Compliance Filing

September 19, 2000.

Take notice that on September 13, 2000, Discovery Gas Transmission LLC (Discovery) tendered for filing as part of its FERC Gas Tariff, Original Volume No. 1, the following substitute tariff sheets to comply with the Commission's letter order issued in the captioned proceeding on August 25, 2000, which accepted these tariff sheets to be effective March 27, 2000. The substitute tariff sheets revised the issue date and effective date of the tariff sheets, but contain no textual changes.

Substitute Second Revised Sheet No. 151 Substitute Second Revised Sheet No. 152 Substitute Original Sheet No. 152A Substitute Third Revised Sheet No. 154 Substitute Third Revised Sheet No. 155 Substitute Second Revised Sheet No. 156 Discovery states that copies of this filing are being mailed to its customers, state commissions and other interested parties.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at http://www.ferc.fed.us/online/ rims.htm (call 202-208-2222 for assistance).

### David P. Boergers,

Secretary.

[FR Doc. 00–24517 Filed 9–22–00; 8:45 am] BILLING CODE 6717–01–M

#### **DEPARTMENT OF ENERGY**

# Federal Energy Regulatory Commission

[Docket No. RP00-540-000]

### East Tennessee Natural Gas Company; Notice of Proposed Changes in FERC Gas Tariff

September 19, 2000.

Take notice that on September 13, 2000, East Tennessee Natural Gas Company (East Tennessee) tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, the following tariff sheets to be effective October 14, 2000:

Third Revised Sheet No. 170 First Revised Sheet No. 171

East Tennessee states that the purpose of this filing is to provide for a nondiscriminatory waiver of the tariff provision which requires reimbursement for shipper-requested expansion facilities based upon an economic evaluation of the impact of the new facilities. East Tennessee states that waiver of the facility cost reimbursement requirement will be evaluated on the basis of various economic criteria, including estimated throughput, cost of the facilities, operating and maintenance as well as administrative and general expenses attributable to the facilities, system net revenues estimated to be generated and the availability of capital funds. East

Tennessee states that it is proposing this tariff change in response to customer requests and to assist East Tennessee in the remarketing of turnback capacity.

East Tennessee states that copies of its filing have been mailed to all affected customers and interested state commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at http://www.ferc.fed.us/online/ rims.htm (call 202-208-2222 for assistance).

## David P. Boergers,

Secretary.

[FR Doc. 00–24523 Filed 9–22–00; 8:45 am] BILLING CODE 6717–01–M

# DEPARTMENT OF ENERGY

# Federal Energy Regulatory Commission

[Docket Nos. ER99-231-002; ER99-232-002; ER99-478-002; Docket No. EL99-6-002]

Entergy Services, Inc.; Sam Rayburn G&T Electric Cooperative, Inc. v. Entergy Services, Inc. Entergy Gulf States, Inc.; Notice of Filing

September 19, 2000.

Take notice that on September 14, 2000, Entergy Services, Inc. (Entergy Services), on behalf of Entergy Gulf States, Inc., tendered for filing its refund report in the above-captioned dockets as required by the Commission's August 21, 2000 letter order.

Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions and protests

should be filed on or before October 5, 2000. Protests will be considered by the Commission to determine the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at http://www.ferc.fed.us/online/rims.htm (call 202–208–2222 for assistance).

### David P. Boergers,

Secretary.

[FR Doc. 00-24512 Filed 9-22-00; 8:45 am]

BILLING CODE 6717-01-M

### **DEPARTMENT OF ENERGY**

# Federal Energy Regulatory Commission

[Docket No. RP00-427-001]

## Sabine Pipe Line LLC; Notice of Compliance Filing

September 19, 2000.

Take notice that on September 13, 2000 Sabine Pipe Line LLC (Sabine) tendered for filing as part of its FERC Gas Tariff, Original Volume No. 1, the following substitute tariff sheets to comly with the Commission's letter order issued in the captioned proceeding on August 25, 2000, which accepted these tariff sheets to be effective March 27, 2000. The substitute tariff sheets revise the issue date and effective date of the tariff sheets, but contain no textual changes.

Substitute First Revised Sheet No. 250 Substitute Original Sheet No. 250A Substitute First Revised Sheet No. 252 Substitute First Revised Sheet No. 255 Substitute First Revised Sheet No. 267 Substitute First Revised Sheet No. 267A

Sabine states that copies of this filing are being mailed to its customers, state commissions and other interested parties.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with section 385.211 of the Commission's Rules and Regulations. All such protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public

inspection in the Public Reference Room. This filing may be viewed on the web at http://www.ferc.fed.us/online/ rims.htm (call 202–208–2222 for assistance).

#### David P. Boergers,

Secretary.

[FR Doc. 00–24519 Filed 9–22–00; 8:45 am] BILLING CODE 6717–01–M

### **DEPARTMENT OF ENERGY**

### Federal Energy Regulatory Commission

[Docket No. GT00-36-001]

### Texas Eastern Transmission Corporation; Notice of Errata Filing

September 19, 2000.

Take notice that on September 13, 2000, Texas Eastern Transmission
Corporation (Texas Eastern) tendered for filing as part of its FERC Gas Tariff, Sixth Revised Volume No. 1, a correction to its September 1, 2000 filing of its report of recalculated Operational Segment Capacity
Entitlements to become effective
November 1, 2000.

Texas Eastern states that its September 1 Filing failed to reflect the operational segment capacity entitlements of one of its customers. Accordingly, Appendices A and A1 have been revised to include the operational segment capacity entitlements for Proliance Energy LLC.

Texas Eastern states that copies of the filing were served on all affected customers of Texas Eastern and interested state commissions.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at http://www.ferc.fed.us/online/ rims.htm (call 202-208-2222 for assistance).

# David P. Boergers,

Secretary.

[FR Doc. 00–24516 Filed 9–22–00; 8:45 am]
BILLING CODE 6717–01–M

### **DEPARTMENT OF ENERGY**

# Federal Energy Regulatory Commission

[Docket No. RP00-543-000]

### Texas Eastern Transmission Corporation; Notice of Proposed Changes in FERC Gas Tariff

September 19, 2000.

Take notice that on September 15, 2000, Texas Eastern Transmission Corporation (Texas Eastern) tendered for filing as part of its FERC Gas Tariff, Sixth Revised Volume No. 1, the revised tariff sheets listed on Appendix A to the filing, to become effective on November 1, 2000.

Texas Eastern states that the purpose of this filing is to provide its customers firm hourly flexibility up to 110% of ½4th of their contract MDQ for 6 hours on any day under Rate Schedules CDS, FT-1, SCT, and SS-1. Texas Eastern states that the goal of the filing is that customers will receive commencing November 1, 2000, enhanced reliability and flexibility through the right to vary takes on an hourly basis during a day and that Texas Eastern would be able to mitigate, to the extent practicable, the issuance of OFOs in the winter of 2000–2001.

Texas Eastern requests expedited action on its filing and that it be accepted without modification or condition so that this enhanced service will be available to customers during the winter of 2000–2001.

Texas Eastern states that it will reserve 130,000 dekatherms per day of capacity on its main line from the Lebanon Lateral to the Zone M2/M3 boundary, which capacity will operate essentially as additional storage on the Texas Eastern system that is necessary to provide the firm up of additional hourly flexibility. Texas Eastern also states that it will fund the dedication of capacity to provide this additional hourly flexibility through the elimination of the storage cost credit contained in Rate Schedules SS-1, FSS-1, SS, and X-28.

Texas Eastern states that it is proposing that its revised tariff sheets be placed into effect on an experimental, interim basis. Texas Eastern would submit a study in May 2001 following the experimental effectiveness of the hourly firm up indicating the results to date on service and operations of the revised tariff sheets. Texas Eastern states that Customers would be free to comment on Texas Eastern's study and the desirability of extending the program beyond October 31, 2001.