

Company Act for the purpose of developing, owning, and operating an approximately 816 MW electric generation facility near the city of Sterlington, Ouachita Parish, Louisiana. In accordance with an earlier Commission order accepting for filing Ouachita's market-based rate tariff, the application also reports under section 205 of the FPA that the transaction is a change in status insofar as Ouachita will become a non-controlled affiliate of GE Capital as a result of the transfer of interest.

Comment date: February 8, 2001, in accordance with Standard Paragraph E at the end of this notice.

18. American Transmission Company LLC

[Docket No. ER01-1020-000]

Take notice that on January 19, 2001, American Transmission Company LLC (ATCLLC), tendered for filing a Network Operating Agreement and Network Integration Transmission Service Agreement between ATCLLC and Wisconsin Public Power Inc.

ATCLLC requests an effective date of January 1, 2001.

Comment date: February 9, 2001, in accordance with Standard Paragraph E at the end of this notice.

19. Consumers Energy Company

[Docket No. ER01-1021-000]

Take notice that on January 19, 2001, Consumers Energy Company (Consumers), tendered for filing executed amendments to Transmission Service Agreements with L. Perrigo Company and Brunswick Bowling & Billiards Corporation (jointly Customers) pursuant to Consumers' Open Access Transmission Service Tariff filed on July 9, 1996 by Consumers. The amendments extend the term of the Service Agreements.

Both amendments have effective dates of January 1, 2001.

Copies of the filed agreements were served upon the Michigan Public Service Commission and the Customers.

Comment date: February 9, 2001, in accordance with Standard Paragraph E at the end of this notice.

20. American Transmission Company LLC

[Docket Nos. ER01-366-001, ER01-380-001, ER01-381-001, ER01-392-001, ER01-483-001, ER01-484-001, ER01-488-001, ER01-521-001, ER01-610-001, ER01-679-001, ER01-795-001, ER01-825-001, and ER01-835-001]

Take notice that on January 17, 2001, American Transmission Company LLC (ATCLLC), tendered for filing

designations for the interconnection agreements with American Transmission Company LLC, which were inadvertently omitted when the Agreements were originally filed. ATCLLC requests an effective date of January 1, 2001.

Comment date: February 7, 2001, in accordance with Standard Paragraph E at the end of this notice.

21. Xcel Energy Operating Companies, Northern States Power Company, Northern States Power Company (Wisconsin)

[Docket No. ER01-1014-000]

Take notice that on January 19, 2001, Northern States Power Company (NSP) and Northern States Power Company (Wisconsin) (NSP) (jointly the NSP Companies), tendered for filing a "Restated Agreement to Coordinate Planning and Operations and Interchange Power and Energy between Northern States Power Company and Northern States Power Company (Wisconsin)" (hereafter Restated Interchange Agreement), dated January 18, 2001. The Restated Interchange Agreement does not substantively change the currently effective Interchange Agreement between NSP(Minnesota) and NSPW dated September 17, 1984, but is being restated to comply with Order No. 614 filing requirements. The Restated Interchange Agreement also includes annual revisions to certain rate formula exhibits, as required by the 1984 Interchange Agreement.

The applicants request the Restated Interchange Agreement be effective January 1, 2001. Pursuant to Order No. 614, the NSP Companies propose the Restated Interchange Agreement be designated as NSP Electric Rate Schedule FERC No. 2, to be contained in the Xcel Energy Operating Companies FERC Electric Tariff, Original Volume No. 3.

Comment date: February 9, 2001, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraphs

E. Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be

taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

David P. Boergers,

Secretary.

[FR Doc. 01-2632 Filed 1-30-01; 8:45 am]

BILLING CODE 6717-01-U

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Request to Transfer License and Soliciting Comments, Motions To Intervene, and Protests

January 25, 2001.

Take notice that the following application has been filed with the Commission and is available for public inspection:

a. *Type of Application:* Request for Approval to Transfer License.

b. *Project No.:* 10674-012.

c. *Date Filed:* December 29, 2000.

d. *Applicants:* Consolidated Papers, Inc. and Stora Enso North American Corporation.

e. *Name of Project:* Kimberly Hydroelectric Project.

f. *Location:* The project is located at the south end of the United States-owned Cedars Lock and Dam, on the Fox River in Outagamie County, Wisconsin.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)-825(r).

h. *Applicants Contact:* Mark E. Anderson, Resources Coordinator, Consolidated Water Power Company, 610 High Street, P.O. Box 8050, Wisconsin Rapids, WI 54495-8050, (715) 422-3111.

i. *FERC Contact:* Any questions on this notice should be addressed to Mr. Lynn R. Miles, Sr. at (202) 219-2671, or e-mail address: lynn.miles@ferc.fed.us.

j. *Deadline for filing comments and or motions:* March 1, 2001.

All documents (original and eight copies) should be filed with: David P. Boergers, Secretary, Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, DC 20426. Comments and protests may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at <http://www.ferc.fed.us/efi/doorbell.htm>.

Please include the project number (10674-012) on any comments or motions filed.

k. *Description of Request:* Consolidated Papers, Inc. (CPI) and Stora Enso North American Corporation (SENAC) jointly and severally apply for written approval to transfer the license for the Kimberly Hydroelectric Project from CPI to SENAC. CPI and SENAC also request that the transfer be made effective as of the date of conveyance of the project's properties.

l. *Locations of the Application:* A copy of the application is available for inspection and reproduction at the Commission's Public Reference Room, located at 888 First Street, NE., Room 2A, Washington, D.C. 20426, or by calling (202) 208-1371. This filing may be viewed on <http://www.ferc.fed.us/online/rims.htm> (call (202) 208-222 for assistance). A copy is also available for inspection and reproduction at the address in item h above.

m. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

n. Comments, Protests, or Motions to Intervene—Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

o. Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title "COMMENTS", "RECOMMENDATIONS FOR TERMS AND CONDITIONS", "PROTEST", OR "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. A copy of any motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

p. Agency Comments—Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an

agency's comments must also be sent to the Applicant's representatives.

David P. Boergers,

Secretary.

[FR Doc. 01-2594 Filed 1-30-01; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Application Tendered for Filing with the Commission Soliciting Additional Study Requests and Establishing Procedures for Relicensing and a Deadline for Submission of Final Amendments

January 25, 2001.

Take notice that the following application has been filed with the Commission and is available for public inspection:

a. *Type of Application:* New Minor License.

b. *Project No.:* P-6059-006.

c. *Date Filed:* January 2, 2001.

d. *Applicant:* Hydro Development Group, Inc.

e. *Name of Project:* Fowler #7.

f. *Location:* On the Oswegatchie River in St. Lawrence County, near the Town of Gouverneur, New York.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791 (a)-825(r).

h. *Applicant Contact:* Kevin M. Webb, Hydro Development Group, Inc., 200 Bulfinch Drive, Andover, MA 01810, (978) 681-1900 ext. 1202.

i. *FERC Contact:* Charles T. Raabe (202) 219-2811 or E-mail address at Charles.Raabe@FERC.fed.us.

j. *Comment Date:* April 2, 2001.

All documents (original and eight copies) should be filed with: David P. Boergers, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426. Comments and protests may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at <http://www.ferc.fed.us/efi/doorbell.htm>.

k. *Description of Project:* The existing, operating Fowler #7 Project consists of: (1) A concrete gravity-type dam surmounted by flashboards comprising: (i) the 75-foot-long, 25-foot-high Dam #1; (ii) the 192-foot-long, 20-foot-high Dam #2; and (iii) the 154-foot-long, 15-foot-high Dam #3; (2) a reservoir having a 3.0-acre surface area and a gross storage volume of 30-acre-feet at normal water surface elevation 542 feet NGVD; (3) an intake structure having trashracks; (4) a powerhouse containing

three 300-kW generating units for a total installed capacity of 900-kW; (5) a 1,000-kVA 2.3/23-kV transformer; (6) a 4,000-foot-long, 23-kV overhead transmission line; (7) a trailrace; and (8) appurtenant facilities. The applicant estimates that the total average annual generation would be 6.0 MWh. All generated power is sold to Niagara Mohawk Power Corporation.

l. With this notice, we are initiating consultation with the *New York State Historic Preservation Officer (SHPO)*, as required by § 106, National Historic Preservation Act, and the regulations of the Advisory Council on Historic Preservation, 36 CFR 800.4.

m. Pursuant to section 4.32(b)(7) of 18 CFR of the Commission's regulations, if any resource agency, Indian Tribe, or person believes that an additional scientific study should be conducted in order to form an adequate factual basis for a complete analysis of the application on its merit, the resource agency, Indian Tribe, or person must file a request for a study with the Commission not later than 60 days from the filing date of this application and serve a copy of the request on the applicant.

n. *Procedural Schedule and Final Amendments:* The application will be processed according to the following milestones, some of which may be combined to expedite processing:

Notice of application has been accepted for filing

Notice of NEPA Scoping

Notice of application is ready for environmental analysis

Final amendments to the application must be filed with the Commission*

Notice of the availability of the draft NEPA document

Notice of the availability of the final NEPA document

Order issuing the Commission's decision on the application

Final amendments to the application must be filed with the Commission no later than 30 days from the issuance date of the notice of ready for environmental analysis.

David P. Boergers,

Secretary.

[FR Doc. 01-2595 Filed 1-30-01; 8:45 am]

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