

instream flow for the bypassed reach. However, a flow of 20 cfs is provided to the bypassed reach over the crest of the dam. When river flow is less than or greater than the hydraulic capacity of the turbine (*i.e.*, 230 cfs and 850 cfs, respectively), water is spilled over the dam into the bypassed reach. The Woonsocket Falls project has an average annual generation of approximately 4,584 megawatt-hours.

The City proposes to: (1) Operate the impoundment in a run-of-river mode pursuant to an operating plan and Memorandum of Agreement (MOA) with the Corps; (2) provide a year-round minimum flow of 20 cfs to the bypassed reach pursuant to an operating plan and MOA with the Corps; (3) provide upstream eel passage; and (4) implement nighttime turbine shutdowns during the downstream eel passage season to protect eels during passage.

m. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's website at <http://www.ferc.gov> using the eLibrary link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support. A copy is also available for inspection and reproduction inspection and reproduction at the addresses in item h above.

n. Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure, 18 CFR 385.210, .211, and .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

All filings must (1) bear in all capital letters the title PROTEST, MOTION TO INTERVENE, COMMENTS, REPLY COMMENTS, RECOMMENDATIONS, TERMS AND CONDITIONS, or PRESCRIPTIONS; (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, recommendations, terms and conditions or prescriptions must set forth their evidentiary basis and

otherwise comply with the requirements of 18 CFR 4.34(b). Agencies may obtain copies of the application directly from the applicant. A copy of any protest or motion to intervene must be served upon each representative of the applicant specified in the particular application. A copy of all other filings in reference to this application must be accompanied by proof of service on all persons listed in the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b) and 385.2010.

You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

o. A license applicant must file no later than 60 days following the date of issuance of this notice: (1) A copy of the water quality certification; (2) a copy of the request for certification, including proof of the date on which the certifying agency received the request; or (3) evidence of waiver of water quality certification.

p. *Procedural Schedule:* The application will be processed according to the following revised schedule. Revisions to the schedule may be made as appropriate.

Milestone	Target date
Filing of interventions, protests, comments, recommendations, preliminary terms and conditions, and preliminary fishway prescriptions.	November 2019.
Commission issues Environmental Assessment.	April 2020.
Comments on Environmental Assessment.	May 2020.

Final amendments to the application must be filed with the Commission no later than 30 days from the issuance date of this notice.

Dated: September 26, 2019.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2019-21408 Filed 10-1-19; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER19-62-003.

Applicants: OneEnergy Baker Point Solar, LLC.

Description: Compliance filing: Reactive Power Settlement Compliance to be effective 12/1/2018.

Filed Date: 9/26/19.

Accession Number: 20190926-5114.

Comments Due: 5 p.m. ET 10/17/19.

Docket Numbers: ER19-668-001.

Applicants: Energy Center Dover LLC.

Description: Compliance filing: Informational Filing Re Upstream Change in Control and Request for Waiver to be effective N/A.

Filed Date: 9/26/19.

Accession Number: 20190926-5048.

Comments Due: 5 p.m. ET 10/17/19.

Docket Numbers: ER19-2517-001.

Applicants: PJM Interconnection, L.L.C.

Description: Tariff Amendment: Request to Hold Proceeding in Abeyance under Docket No. ER19-2517 to be effective 12/31/9998.

Filed Date: 9/25/19.

Accession Number: 20190925-5131.

Comments Due: 5 p.m. ET 10/16/19.

Docket Numbers: ER19-2529-001.

Applicants: Black Hills Wyoming, LLC.

Description: Tariff Amendment: Response to Staff Letter to be effective 10/2/2019.

Filed Date: 9/26/19.

Accession Number: 20190926-5040.

Comments Due: 5 p.m. ET 10/17/19.

Docket Numbers: ER19-2864-000.

Applicants: Mankato Energy Center, LLC.

Description: § 205(d) Rate Filing: Mankato Amended Reactive Supply Service Tariff Filing to be effective 12/31/9998.

Filed Date: 9/25/19.

Accession Number: 20190925-5124.

Comments Due: 5 p.m. ET 10/16/19.

Docket Numbers: ER19-2865-000.

Applicants: Southwest Power Pool, Inc.

Description: § 205(d) Rate Filing: 1518R18 Arkansas Electric Cooperative Corp NITSA NOA to be effective 9/1/2019.

Filed Date: 9/26/19.

Accession Number: 20190926-5026.

Comments Due: 5 p.m. ET 10/17/19.

Docket Numbers: ER19-2866-000.

Applicants: Midcontinent Independent System Operator, Inc.

Description: § 205(d) Rate Filing: 2019-09-26 Termination of SA 3219 Flying Cow Wind-OTP E&P (J493 J510) to be effective 9/27/2019.

Filed Date: 9/26/19.

Accession Number: 20190926-5038.

Comments Due: 5 p.m. ET 10/17/19.

Docket Numbers: ER19–2867–000.
Applicants: Cameron Ridge, LLC.
Description: § 205(d) Rate Filing:
 Revised Market-Based Rate Tariff to be effective 9/27/2019.

Filed Date: 9/26/19.

Accession Number: 20190926–5039.

Comments Due: 5 p.m. ET 10/17/19.

Docket Numbers: ER19–2868–000.

Applicants: Cameron Ridge II, LLC.

Description: § 205(d) Rate Filing:
 Revised Market-Based Rate Tariff to be effective 9/27/2019.

Filed Date: 9/26/19.

Accession Number: 20190926–5041.

Comments Due: 5 p.m. ET 10/17/19.

Docket Numbers: ER19–2869–000.

Applicants: San Gorgonio Westwinds II—Windustries, LLC.

Description: § 205(d) Rate Filing:
 Revised Market-Based Rate Tariff to be effective 9/27/2019.

Filed Date: 9/26/19.

Accession Number: 20190926–5046.

Comments Due: 5 p.m. ET 10/17/19.

Docket Numbers: ER19–2870–000.

Applicants: Victory Garden Phase IV, LLC.

Description: § 205(d) Rate Filing:
 Revised Market-Based Rate Tariff to be effective 9/27/2019.

Filed Date: 9/26/19.

Accession Number: 20190926–5049.

Comments Due: 5 p.m. ET 10/17/19.

Docket Numbers: ER19–2871–000.

Applicants: Arizona Public Service Company.

Description: Tariff Cancellation: Rate Schedule No. 98 Cancellation to be effective 12/1/2019.

Filed Date: 9/26/19.

Accession Number: 20190926–5053.

Comments Due: 5 p.m. ET 10/17/19.

Docket Numbers: ER19–2872–000.

Applicants: Pacific Crest Power, LLC.

Description: § 205(d) Rate Filing:
 Revised Market-Based Rate Tariff to be effective 9/27/2019.

Filed Date: 9/26/19.

Accession Number: 20190926–5075.

Comments Due: 5 p.m. ET 10/17/19.

Docket Numbers: ER19–2873–000.

Applicants: Ridgetop Energy, LLC.

Description: § 205(d) Rate Filing:
 Revised Market-Based Rate Tariff to be effective 9/27/2019.

Filed Date: 9/26/19.

Accession Number: 20190926–5078.

Comments Due: 5 p.m. ET 10/17/19.

Docket Numbers: ER19–2874–000.

Applicants: San Gorgonio Westwinds II, LLC.

Description: § 205(d) Rate Filing:
 Revised Market-Based Rate Tariff to be effective 9/27/2019.

Filed Date: 9/26/19.

Accession Number: 20190926–5084.

Comments Due: 5 p.m. ET 10/17/19.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: September 26, 2019.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2019–21406 Filed 10–1–19; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 14635–001]

Village of Gouverneur, New York; Notice of Application Tendered for Filing With the Commission and Soliciting Additional Study Requests

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* Original Minor License.

b. *Project No.:* 14635–001.

c. *Date Filed:* September 20, 2019.

d. *Applicant:* Village of Gouverneur, New York.

e. *Name of Project:* Gouverneur Hydroelectric Project.

f. *Location:* The existing project is located on the Oswegatchie River, in St. Lawrence County, New York. The project does not occupy any federal lands.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)–825(a).

h. *Applicant Contact:* Ronald P. McDougall, Mayor, Village of Gouverneur, 33 Clinton Street, Gouverneur, NY 13642; (315) 287–1720

i. *FERC Contact:* Jody Callihan, (202) 502–8278 or jody.callihan@ferc.gov.

j. *Cooperating agencies:* Federal, state, local, and tribal agencies with

jurisdiction and/or special expertise with respect to environmental issues that wish to cooperate in the preparation of the environmental document should follow the instructions for filing such requests described in item l below. Cooperating agencies should note the Commission's policy that agencies that cooperate in the preparation of the environmental document cannot also intervene. See, 94 FERC 61,076 (2001).

k. Pursuant to section 4.32(b)(7) of 18 CFR of the Commission's regulations, if any resource agency, Indian Tribe, or person believes that an additional scientific study should be conducted in order to form an adequate factual basis for a complete analysis of the application on its merit, the resource agency, Indian Tribe, or person must file a request for a study with the Commission not later than 60 days from the date of filing of the application, and serve a copy of the request on the applicant.

l. *Deadline for filing additional study requests and requests for cooperating agency status:* November 19, 2019.

The Commission strongly encourages electronic filing. Please file additional study requests and requests for cooperating agency status using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208–3676 (toll free), or (202) 502–8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426. The first page of any filing should include docket number P–14635–001.

m. This application is not ready for environmental analysis at this time.

n. *The Gouverneur Project consists of the following existing facilities:* (1) A 250-foot-long concrete gravity dam, including two bridge piers, which separate the dam into three spillways that range in crest elevation from 403.4 to 403.7 feet North American Vertical Datum of 1988 (NAVD88); (2) an impoundment with a surface area of 109 acres at the normal pool elevation of 403.8 feet NAVD88; (3) a concrete intake structure containing two trash rack bays separated by a 2-foot-wide center pier; (4) a 20-foot-long by 36-foot-wide powerhouse that is integral with the dam and contains two vertical bulb turbines rated at 100 kilowatts each and two 100-kilovolt-ampere Westinghouse generators with a power factor of 0.8; and (5) appurtenant facilities.

The Village proposes to continue operating the project in a run-of-river