

specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, community organizations, Tribal members and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502-6595 or [OPP@ferc.gov](mailto:OPP@ferc.gov).

Dated: August 14, 2025.

**Carlos D. Clay,**

*Deputy Secretary.*

[FR Doc. 2025-15751 Filed 8-18-25; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 15388-000]

#### HGE Energy Storage 6, LLC; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

On December 27, 2024, HGE Energy Storage 6, LLC (HGE Energy), filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act (FPA), proposing to study the feasibility of the Lake Oroville Pumped Storage Project to be located in Butte County, California. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The proposed project would consist of the following new facilities: (1) a 30-foot-high, 5,600-foot-long earthen with rubber sheet and asphalt lining upper embankment that would impound a 40-acre upper reservoir with a storage

capacity of 4000 acre-feet at a water surface elevation of 2,300 feet above mean sea level (msl); (2) a pressure shaft of undetermined length and diameter made of concrete and steel lined (3) four 3,300-foot-long, 10-foot-diameter steel lined penstocks from the upper reservoir to eight 330-foot-long, 15-foot-diameter turbine penstocks; (4) a 350-foot-long, 75-foot-wide, 100-foot-high and 100-foot below ground concrete powerhouse and substation containing six 210-MW reversible variable speed pump-turbine generators; (5) a 300-foot-long, 250-foot-diameter concrete lined tailrace; (6) a vertical access tunnel 100-feet high and 30-feet in diameter to lead from ground level to the powerhouse; (7) a vertical intake structure leading to the tailrace 100-feet below sea level (8) an 1.3-mile-long, 115-kilovolt transmission line; and (9) appurtenant facilities. The proposed project would have an estimated annual generation of 3,675,000 megawatt-hours.

*Applicant Contact:* Mr. Wayne Krouse, Manager, HGE Energy Storage 6, LLC, 2901 4th Avenue South, #B 253 Birmingham, AL 35233 email: [wayne@hgenergy.com](mailto:wayne@hgenergy.com) phone: (877)-556-6566.

*FERC Contact:* Jane Dalglish; email: [jane.dalglish@ferc.gov](mailto:jane.dalglish@ferc.gov); phone: (503) 552-2718.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Competing applications and notices of intent must meet the requirements of 18 CFR 4.36.

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The Commission strongly encourages electronic filing. Please file comments, motions to intervene, notices of intent, and competing applications using the Commission's eFiling system at <https://ferconline.ferc.gov/eFiling.aspx>.

Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <https://ferconline.ferc.gov/QuickComment.aspx>. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), (866) 208-3676 (toll free), or (202) 502-8659

(TTY). In lieu of electronic filing, you may submit a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852. The first page of any filing should include docket number P-15388-000.

More information about this project, including a copy of the application, can be viewed or printed on the "eLibrary" link of Commission's website at <https://elibrary.ferc.gov/eLibrary/search>. Enter the docket number (P-15388) in the docket number field to access the document. For assistance, contact FERC Online Support.

Dated: August 14, 2025.

**Debbie-Anne A. Reese,**

*Secretary.*

[FR Doc. 2025-15767 Filed 8-18-25; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project Nos. 2722-023 & 15373-000]

#### PacifiCorp; Notice of Reasonable Period of Time for Water Quality Certification Application

On August 13, 2025, the Utah Department of Environmental Quality—Division of Water Quality (Utah DWQ) submitted to the Federal Energy Regulatory Commission (Commission) notice that it received a request for a Clean Water Act Section 401(a)(1) water quality certification as defined in 40 CFR 121.5, from PacifiCorp, in conjunction with the above captioned project, on July 17, 2025. Pursuant to the Commission's regulations,<sup>1</sup> we hereby notify the Utah DWQ of the following:

Date of Receipt of the Certification Request: July 17, 2025

Reasonable Period of Time to Act on the Certification Request: One year (July 17, 2026).

If the Utah DWQ fails or refuses to act on the water quality certification request on or before the above date, then the certifying authority is deemed waived pursuant to section 401(a)(1) of the Clean Water Act, 33 U.S.C. 1341(a)(1).

<sup>1</sup> 18 CFR 4.34(b)(5)(iii) and 6.1(b).

Dated: August 14, 2025.

**Debbie-Anne A. Reese,**  
*Secretary.*

[FR Doc. 2025–15761 Filed 8–18–25; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project Nos. 597–025 & 15372–000]

#### PacifiCorp; Notice of Reasonable Period of Time for Water Quality Certification Application

On August 5, 2025, the Utah Department of Environmental Quality—Division of Water Quality (Utah DWQ) submitted to the Federal Energy Regulatory Commission (Commission) notice that it received a request for a Clean Water Act Section 401(a)(1) water quality certification as defined in 40 CFR 121.5, from PacifiCorp, in conjunction with the above captioned project, on June 26, 2025. Pursuant to the Commission's regulations,<sup>1</sup> we hereby notify the Utah DWQ of the following:

Date of Receipt of the Certification Request: June 26, 2025.

Reasonable Period of Time to Act on the Certification Request: One year (June 26, 2026).

If the Utah DWQ fails or refuses to act on the water quality certification request on or before the above date, then the certifying authority is deemed waived pursuant to section 401(a)(1) of the Clean Water Act, 33 U.S.C. 1341(a)(1).

Dated: August 14, 2025.

**Debbie-Anne A. Reese,**  
*Secretary.*

[FR Doc. 2025–15759 Filed 8–18–25; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project Nos. 11509–054 & 15342–000]

#### City of Albany, Oregon; Notice of Reasonable Period of Time for Water Quality Certification Application

On August 12, 2025, the City of Albany, Oregon, submitted to the Federal Energy Regulatory Commission (Commission) a copy of a notice that the Oregon Department of Environmental Quality (Oregon DEQ) received a request for a Clean Water Act Section 401(a)(1) water quality certification as defined in

40 CFR 121.5, from the City of Albany, in conjunction with the above captioned project, on April 15, 2025. Pursuant to the Commission's regulations,<sup>1</sup> we hereby notify the Oregon DEQ of the following:

Date of Receipt of the Certification Request: April 15, 2025.

Reasonable Period of Time to Act on the Certification Request: One year (April 15, 2026).

If the Oregon DEQ fails or refuses to act on the water quality certification request on or before the above date, then the certifying authority is deemed waived pursuant to section 401(a)(1) of the Clean Water Act, 33 U.S.C. 1341(a)(1).

Dated: August 14, 2025.

**Debbie-Anne A. Reese,**  
*Secretary.*

[FR Doc. 2025–15766 Filed 8–18–25; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

#### Filings in Existing Proceedings

*Docket Numbers:* PR25–61–001.

*Applicants:* Southern California Gas Company.

*Description:* 284.123 Rate Filing: Offshore Delivery Service Rate Revision July 2025 AL to be effective N/A.

*Filed Date:* 8/14/25.

*Accession Number:* 20250814–5151.

*Comment Date:* 5 p.m. ET 9/4/25.

Any person desiring to protest in any of the above proceedings must file in accordance with Rule 211 of the Commission's Regulations (18 CFR 385.211) on or before 5:00 p.m. Eastern time on the specified comment date.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

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Dated: August 14, 2025.

**Carlos D. Clay,**  
*Deputy Secretary.*

[FR Doc. 2025–15752 Filed 8–18–25; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 11322–000]

#### Tuolumne Water District; Notice of Authorization for Continued Project Operation

The license for the Columbia Water Supply Hydroelectric Project No. 11322 was issued for a period ending July 31, 2025.

Section 15(a)(1) of the FPA, 16 U.S.C. 808(a)(1), requires the Commission, at the expiration of a license term, to issue from year-to-year an annual license to the then licensee(s) under the terms and conditions of the prior license until a new license is issued, or the project is otherwise disposed of as provided in section 15 or any other applicable section of the FPA. If the project's prior license waived the applicability of section 15 of the FPA, then, based on section 9(b) of the Administrative Procedure Act, 5 U.S.C. 558(c), and as set forth at 18 CFR 16.21(a), if the licensee of such project has filed an application for a subsequent license, the licensee may continue to operate the project in accordance with the terms and conditions of the license after the minor or minor part license expires, until the Commission acts on its application. If the licensee of such a project has not filed an application for a subsequent license, then it may be required, pursuant to 18 CFR 16.21(b), to continue project operations until the Commission issues someone else a license for the project or otherwise orders disposition of the project.

If the project is subject to section 15 of the FPA, notice is hereby given that an annual license for Project No. 11322 is issued to Tuolumne Water District for a period effective August 1, 2025,

<sup>1</sup> 18 CFR 4.34(b)(5)(iii) and 6.1(b).

<sup>1</sup> 18 CFR 4.34(b)(5)(iii) and 6.1(b).