

ORDERS GRANTING, AMENDING, TRANSFERRING AND VACATING IMPORT/EXPORT AUTHORIZATIONS—Continued
[DOE/FE Authority]

Order No.	Date issued	Importer/exporter FE docket No.	Import volume	Export volume	Comments
1752	12-27-01	Boston Gas Company d/b/a/KeySpan Energy Delivery New England 01-89-LNG.	600,000 Mcf.		Import of LNG from Canada, over a two-year term beginning on the date of first delivery.

[FR Doc. 02-857 Filed 1-11-02; 8:45 am]

BILLING CODE 6450-01-P

DEPARTMENT OF ENERGY

Bonneville Power Administration (Eastern Washington Reinforcement)

Grand Coulee-Bell 500-kV Transmission Line Project

AGENCY: Bonneville Power Administration (Bonneville), Department of Energy (DOE).

ACTION: Notice of intent to prepare an Environmental Impact Statement (EIS) and notice of floodplain and wetlands involvement.

SUMMARY: Bonneville intends to prepare an EIS on the proposed construction, operation, and maintenance of an 84-mile-long 500-kilovolt (kV) transmission line in Douglas, Grant, Lincoln, and Spokane Counties, Washington. The new line would start at Bonneville's Bell Substation in Spokane, and proceed west along an existing right-of-way for about 84 miles, terminating at the Bureau of Reclamation's existing Grand Coulee Switchyard at Grand Coulee Dam. The new line would be built mostly on existing right-of-way, and would replace an existing 115-kV wood pole line.

In accordance with DOE regulations for compliance with floodplain and wetlands environmental review requirements, Bonneville will prepare a floodplain and wetlands assessment as necessary to avoid or minimize potential harm to or within any affected floodplains and wetlands. The assessment will be included in the EIS being prepared for the proposed project in accordance with the National Environmental Policy Act (NEPA).

DATES: Written comments on the NEPA scoping process are due to the address below no later than February 11, 2002. Comments may also be made at EIS scoping meetings to be held on January 28, 29, and 30, 2002, at the addresses below.

ADDRESSES: Send letters with comments and suggestions on the proposed scope of the Draft EIS to Communications,

Bonneville Power Administration—KC-7, PO Box 12999, Portland, Oregon, 97212. You may also call Bonneville's toll-free comment line at 1-800-622-4519; name this project, and record your complete name, address, and comments. Comments may also be sent to the Bonneville Internet address at comment@bpa.gov. To be placed on the project mail list, call 1-800-622-4520.

Comments may also be made at EIS scoping meetings to be held on Monday, January 28, 2002, 4 to 8 p.m., at Inland Northwest Wildlife Council Auditorium, 6116 N. Market Street, Spokane, Washington; Tuesday, January 29, 2002, 4 to 8 p.m., at Old Center School Building (Big Bend Community College), 317 Spokane Way, Grand Coulee, Washington; and Wednesday, January 30, 2002, 4 to 8 p.m., at Davenport Elementary School, 1101 7th Street, Davenport, Washington. At these informal open-house meetings, we will provide information, including maps about the project, and have several members of the project team available to answer questions and accept oral and written comments.

FOR FURTHER INFORMATION CONTACT: Mark Korsness, Project Manager, Bonneville Power Administration—TNP-TPP-3, PO Box 61409, Vancouver, Washington, 98666-1409; toll-free telephone 1-800-282-3713; direct telephone 360-619-6326; or e-mail makorsness@bpa.gov. You may also contact Inez Graetzer, Environmental Coordinator, Bonneville Power Administration—KEC-4, PO Box 3621, Portland, Oregon 97208-3621; telephone 503-230-3786; fax 503-230-5699; or e-mail isgraetzer@bpa.gov.

SUPPLEMENTARY INFORMATION: The proposed 84-mile-long 500-kV transmission line would replace an existing 115-kV wood pole transmission line that runs between Bonneville's Bell Substation in Spokane, Washington, and the Bureau of Reclamation's Grand Coulee Switchyard at Grand Coulee Dam. The new line would be located primarily in Bonneville's existing right-of-way corridor. It would be a single-circuit line for the first 75 miles out of Grand Coulee Switchyard and a double-circuit line for the last 9 miles into Bell

Substation. The project is needed to increase reliability and to support current and future demand for electricity in Washington State and the Pacific Northwest. The transmission line corridor between Grand Coulee Switchyard and Bell Substation currently contains two 115-kV transmission lines on wood pole structures and three 230-kV transmission lines on two steel lattice structures. Together, these transmission lines can no longer efficiently move power from generation sources east of Spokane to load centers west of Spokane. Replacing one of the 115-kV lines with a 500-kV line would relieve the restricted ability to transmit electrical power along this corridor, provide for future growth, and enhance service reliability to the community and the Pacific Northwest.

This proposed project was originally considered in 1993-1994 and was known as the Eastern Washington Main Grid Support Project. The proposal at that time was to build a double-circuit line between Bell Substation and Grand Coulee Switchyard, with the alternative being to build a single-circuit line. The project was scoped with the public, comments were incorporated into the proposal, environmental analysis was done, and a draft EIS was prepared to be released to the public when the project was cancelled for fiscal reasons.

Alternatives Proposed for Consideration. At this point the alternatives we are considering for evaluation in the EIS is the proposed action and the alternative of not building the line (an alternative we always consider). Other alternatives may be identified through the scoping process.

Public Participation and Identification of Environmental Issues. Bonneville has established a 30-day scoping period during which affected landowners, concerned citizens, special interest groups, local governments, and any other interested parties are invited to comment on the scope of the proposed EIS. Scoping will help Bonneville ensure that a full range of issues related to this proposal is addressed in the EIS, and also will identify significant or

potentially significant impacts that may result from the proposed project.

The potential environmental issues identified for most transmission projects include: land use, cultural resources, visual resources, sensitive plants and animals, erosion/soils, and fish and water resources. The scoping process will help identify the range of environmental issues that should be addressed in this EIS. When completed, the Draft EIS will be circulated for review and comment, and Bonneville will hold several public meetings to receive comments on the Draft EIS. Bonneville will consider and respond in the Final EIS to comments received on the Draft EIS. Bonneville's decision will be documented in a Record of Decision. The EIS will satisfy the requirements of NEPA.

Issued in Portland, Oregon, on January 4, 2002.

Stephen J. Wright,

Acting Administrator and Chief Executive Officer.

[FR Doc. 02-893 Filed 1-11-02; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP00-328-002]

Algonquin LNG, Inc.; Notice of Compliance Filing

January 8, 2002.

Take notice that on January 3, 2002, Algonquin LNG, Inc. (ALNG) tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1, the following revised tariff sheet, with an effective date of December 19, 2001:

Sub First Revised Sheet No. 42A

ALNG states that the purpose of this filing is to comply with the Commission's December 19, 2001 letter order in ALNG's Order No. 637 proceeding. Specifically, ALNG is establishing a mechanism that credits to its firm and interruptible customers the value of gas retained by ALNG in accordance with section 6.2 of the General Terms and Conditions of the FERC Gas Tariff.

ALNG states that copies of its filing have been mailed to all affected customers and interested state commissions.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with section 385.211 of the Commission's rules and

regulations. All such protests must be filed in accordance with section 154.210 of the Commission's regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the Web at <http://www.ferc.gov> using the "RIMS" link, select "Docket#" and follow the instructions (call 202-208-2222 for assistance). Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link.

C.B. Spencer,

Acting Secretary.

[FR Doc. 02-825 Filed 1-11-02; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP99-301-040]

ANR Pipeline Company; Notice Negotiated Rates

January 8, 2002.

Take notice that on January 3, 2002, ANR Pipeline Company (ANR) tendered for filing amendments to fourteen (14) service agreements that have previously been accepted as negotiated rate agreements.

ANR states that the amendments reflect (1) the inclusion of provisions allowing for maximum daily quantity changes associated with fuel use changes; and (2) revised exhibits effectuating a change in shippers' storage quantities under Rate Schedule FSS. ANR also notes that certain agreements have been amended and are no longer negotiated rate agreements.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with sections 385.214 or 385.211 of the Commission's rules and regulations. All such motions or protests must be filed in accordance with section 154.210 of the Commission's regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party

must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the Web at <http://www.ferc.gov> using the "RIMS" link, select "Docket#" and follow the instructions (call 202-208-2222 for assistance). Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link.

C.B. Spencer,

Acting Secretary.

[FR Doc. 02-823 Filed 1-11-02; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP02-127-000]

Colorado Interstate Gas Company; Notice of Proposed Changes in FERC Gas Tariff

January 8, 2002.

Take notice that on December 20, 2001, Colorado Interstate Gas Company (CIG) tendered for filing to become part of its FERC Gas Tariff, First Revised Volume No. 1, the following tariff sheets, to become effective January 21, 2002:

Fifth Revised Sheet No. 331

Original Sheet No. 331A

CIG states that the proposed tariff provision limits, under certain circumstances, the liability of a municipality in the event its utility defaults on its payment obligations.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the Web at <http://www.ferc.gov> using the "RIMS" link, select "Docket#" and follow the