Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimate of the burden and cost of the collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collection; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: January 18, 2023.

# Kimberly D. Bose,

Secretary.

[FR Doc. 2023-01318 Filed 1-23-23; 8:45 am]

BILLING CODE 6717-01-P

# **DEPARTMENT OF ENERGY**

# Federal Energy Regulatory Commission

[Project No. 2570-034]

# Eagle Creek Racine Hydro, LLC; Notice of Intent To Prepare an Environmental Assessment

On November 30, 2021, Eagle Creek Racine Hydro, LLC filed a relicense application for the 47.5-megawatt Racine Hydroelectric Project No. 2570 (Racine Project). The Racine Project is located at the U.S. Army Corps of Engineers' (Corps) Racine Locks and Dam on the Ohio River near the Town of Racine in Meigs County, Ohio. The project occupies 27.99 acres of federal land administered by the Corps.

In accordance with the Commission's regulations, on November 1, 2022, Commission staff issued a notice that the project was ready for environmental analysis (REA Notice). Based on the information in the record, including comments filed on the REA Notice, staff does not anticipate that relicensing the project would constitute a major federal action significantly affecting the quality of the human environment. Therefore, staff intends to prepare an Environmental Assessment (EA) on the application to relicense the project.

The EA will be issued and circulated for review by all interested parties. All comments filed on the EA will be analyzed by staff and considered in the Commission's final licensing decision.

The application will be processed according to the following schedule. Revisions to the schedule may be made as appropriate.

Milestone	Target date
Commission issues EA	July 2023.1

Milestone	Target date
Comments on EA	August 2023.

¹The Council on Environmental Quality's (CEQ) regulations under 40 CFR 1501.10(b)(1) require that EAs be completed within 1 year of the federal action agency's decision to prepare an EA. This notice establishes the Commission's intent to prepare an EA for the Racine Hydroelectric Project. Therefore, in accordance with CEQ's regulations, the EA must be issued within 1 year of the issuance date of this notice.

Any questions regarding this notice may be directed to Jay Summers at (202) 502–8764 or *jay.summers@ferc.gov*.

Dated: January 18, 2023.

# Kimberly D. Bose,

Secretary.

[FR Doc. 2023–01320 Filed 1–23–23; 8:45 am]

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#### **DEPARTMENT OF ENERGY**

# Federal Energy Regulatory Commission

[Docket No. IC22-32-000]

# Commission Information Collection Activities (FERC–551) Comment Request; Extension

**AGENCY:** Federal Energy Regulatory Commission, DOE.

**ACTION:** Notice of information collection and request for comments.

SUMMARY: In compliance with the requirements of the Paperwork Reduction Act of 1995, the Federal Energy Regulatory Commission (Commission or FERC) is soliciting public comment on a renewal of currently approved information collection, FERC–551, (Reporting of Flow Volume and Capacity by Interstate Natural Gas Pipelines), which will be submitted to the Office of Management and Budget (OMB) for review. No Comments were received on the 60-day notice published on September 29, 2022.

DATES: Comments on the collection of information are due February 23, 2023. ADDRESSES: Send written comments on FERC—551 to OMB through www.reginfo.gov/public/do/PRAMain. Attention: Federal Energy Regulatory Commission Desk Officer. Please identify the OMB Control Number (1902—0243) in the subject line of your comments. Comments should be sent within 30 days of publication of this notice to www.reginfo.gov/public/do/PRAMain.

Please submit copies of your comments to the Commission. You may submit copies of your comments (identified by Docket No. IC22–32–000) by one of the following methods:

Electronic filing through *https://www.ferc.gov*, is preferred.

- *Électronic Filing:* Documents must be filed in acceptable native applications and print-to-PDF, but not in scanned or picture format.
- For those unable to file electronically, comments may be filed by USPS mail or by hand (including courier) delivery.
- Mail via U.S. Postal Service Only:
  Addressed to: Federal Energy
  Regulatory Commission, Secretary of the Commission, 888 First Street NE,
  Washington, DC 20426.
- Hand (Including Courier) Delivery:
  Deliver to: Federal Energy Regulatory
  Commission, Secretary of the
  Commission, 12225 Wilkins Avenue,
  Rockville, MD 20852.

Instructions: OMB submissions must be formatted and filed in accordance with submission guidelines at www.reginfo.gov/public/do/PRAMain. Using the search function under the "Currently Under Review" field, select Federal Energy Regulatory Commission; click "submit," and select "comment" to the right of the subject collection.

FERC submissions must be formatted and filed in accordance with submission guidelines at: https://www.ferc.gov. For user assistance, contact FERC Online Support by email at ferconlinesupport@ferc.gov, or by phone at: (866) 208–3676 (toll-free).

Docket: Users interested in receiving automatic notification of activity in this docket or in viewing/downloading comments and issuances in this docket may do so at https://www.ferc.gov/ferc-online/overview.

# FOR FURTHER INFORMATION CONTACT:

Ellen Brown may be reached by email at *DataClearance@FERC.gov*, telephone at (202) 502–8663.

# SUPPLEMENTARY INFORMATION:

≤*Title:* FERC–551, Reporting of Flow Volume and Capacity by Interstate Natural Gas Pipelines.

OMB Control No.: 1902-0243.

Type of Request: Three-year extension of the FERC–551 information collection requirements with no changes to the current reporting requirements.

Abstract: The Commission is authorized to facilitate price transparency in markets for the sale or transportation of natural gas in interstate commerce, regarding the public interest, the integrity of those markets, fair competition, and the protection of consumers. FERC–551 uses the information provided by pipelines as part of its overall implementation of the statutory