

Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit original and 7 copies of filings made with the Commission and must mail a copy to the applicant and to every other party in the proceeding. Only parties to the proceeding can ask for court review of Commission orders in the proceeding.

However, a person does not have to intervene in order to have comments considered. The second way to participate is by filing with the Secretary of the Commission, as soon as possible, an original and two copies of comments in support of or in opposition to this project. The Commission will consider these comments in determining the appropriate action to be taken, but the filing of a comment alone will not serve to make the filer a party to the proceeding. The Commission's rules require that persons filing comments in opposition to the project provide copies of their protests only to the party or parties directly involved in the protest.

Persons who wish to comment only on the environmental review of this project should submit an original and two copies of their comments to the Secretary of the Commission. Environmental commentors will be placed on the Commission's environmental mailing list, will receive copies of the environmental documents, and will be notified of meetings associated with the Commission's environmental review process. Environmental commentors will not be required to serve copies of filed documents on all other parties. However, the non-party commentors will not receive copies of all documents filed by other parties or issued by the Commission (except for the mailing of environmental documents issued by the Commission) and will not have the right to seek court review of the Commission's final order.

The Commission strongly encourages electronic filings of comments, protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 5 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public

Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Comment Date: 5:00 p.m. Eastern Time on January 8, 2015.

Dated: December 18, 2014.

Kimberly D. Bose,
Secretary.

[FR Doc. 2014-30421 Filed 12-29-14; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP15-34-000]

AMP Gathering I, LP; Notice of Petition for Declaratory Order

Take notice that on December 15, 2014, pursuant to section 207(a)(2) of the Federal Energy Regulatory Commission's (Commission) Rules of Practice and Procedure, 18 CFR 385.207(a)(2) (2014), AMP Gathering I, LP (Align Midstream) submitted a petition for declaratory order seeking a ruling that certain natural gas pipeline and appurtenant facilities (Carthage Gathering Facilities) to be acquired by Align Midstream from Southern Natural Gas Company, L.L.C. (Southern) will perform a gathering function upon their abandonment and sale, and therefore will be exempt from the Commission's jurisdiction pursuant to section 1(b) of the Natural Gas Act, 15 U.S.C. 717, *et seq.*¹

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. Anyone filing a motion

¹ Moreover, in Docket No. CP15-30-000, Southern filed a request for authorization to abandon, by sale to Align Midstream, certain facilities. *Notice of Application*, issued December 18, 2014.

to intervene or protest must serve a copy of that document on the Petitioner.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 5 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Comment Date: 5:00 p.m. Eastern Time on January 14, 2015

Dated: December 18, 2014.

Kimberly D. Bose,
Secretary.

[FR Doc. 2014-30422 Filed 12-29-14; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2310-193—California; Project No. 14531-000—California; Project No. 14530-000—California; Project No. 2266-102—California]

Pacific Gas and Electric Company Nevada Irrigation District; Notice of Availability of the Final Environmental Impact Statement for the Upper Drum-Spaulding, Lower Drum, Deer Creek, and Yuba-Bear Hydroelectric Projects

In accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory Commission (Commission or FERC) regulations contained in the Code of Federal Regulations (CFR)(18 CFR part 380 [FERC Order No. 486, 52 FR 47897]), the Office of Energy Projects has reviewed the applications for license for Pacific Gas and Electric Company's Upper Drum-Spaulding (FERC No. 2310), Lower Drum (FERC No. 14531), and Deer Creek (FERC No. 14530) Projects and Nevada Irrigation District's Yuba-Bear Project (FERC No. 2266) and has prepared a final environmental impact statement (EIS) for the projects.

The Upper Drum-Spaulding, Lower Drum, and Deer Creek Projects are located within three primary river basins, the South Yuba River, Bear River, and North Fork of the North Fork American River, in Nevada and Placer Counties, California, and occupy 994 acres of federal lands administered by the Forest Service, Bureau of Land Management (BLM), and Bureau of Reclamation. The Yuba-Bear Project is located within three major river basins, the Middle Yuba River, South Yuba River, and Bear River, in Sierra, Nevada, and Placer Counties, California, and occupies 1,748 acres of federal lands administered by the Forest Service and BLM.

The final EIS contains staff's analysis of the applicants' proposals and the alternatives for relicensing the four projects. The final EIS documents the views of governmental agencies, non-governmental organizations, affected Indian tribes, the public, the license applicants, and Commission staff.

A copy of the final EIS is available for review at the Commission or may be viewed on the Commission's Web site at <http://www.ferc.gov>, using the "e-Library" link. Enter the docket number, excluding the last three digits, to access the document. For assistance, contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at (866) 208-3676, or for TTY, contact (202) 502-8659.

You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

All comments must be filed by Monday, February 9, 2015, and should reference Project Nos. 2310-193, 14531-000, 14530-000, and/or 2266-102. Comments may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (<http://www.ferc.gov/docs-filing/ferconline.asp>) under the "eFiling" link. For a simpler method of submitting text only comments, click on "Quick Comment." For assistance, please contact FERC Online Support. Although the Commission strongly encourages electronic filing, documents may also be paper-filed. To paper-file, mail an original to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

For further information, please contact Alan Mitchnick at (202) 502-6074 or at alan.mitchnick@ferc.gov.

Dated: December 19, 2014.

Kimberly D. Bose,
Secretary.

[FR Doc. 2014-30423 Filed 12-29-14; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No.

Gordon Fulton; Notice of Preliminary Determination of a Qualifying Conduit Hydropower Facility and Soliciting Comments and Motions to Intervene

On December 12, 2014, Gordon Fulton filed a notice of intent to

construct a qualifying conduit hydropower facility, pursuant to section 30 of the Federal Power Act (FPA), as amended by section 4 of the Hydropower Regulatory Efficiency Act of 2013 (HREA). The proposed Fulton Hydropower Project would have an installed capacity of 406 kilowatts (kW), and would be located at the end of an existing 20-inch-diameter pipeline used for the purposes of irrigation and stockwater. The project would be located near the city of Mackay in Custer County, Idaho.

Applicant Contact: John Crockett, 3296 Snowflake Way, Boise, ID 83706, Phone No. (208) 344-5319.

FERC Contact: Christopher Chaney, Phone No. (202) 502-6778, email: christopher.chaney@ferc.gov.

Qualifying Conduit Hydropower Facility Description: The proposed project would consist of: (1) A proposed 850-square-foot powerhouse; (2) one twin jet Pelton turbine connected to an induction generator with an installed capacity of 406 kW; and (3) appurtenant facilities. The proposed project would have an estimated annual generating capacity of 1,330 megawatt-hours.

A qualifying conduit hydropower facility is one that is determined or deemed to meet all of the criteria shown in the table below.

TABLE 1—CRITERIA FOR QUALIFYING CONDUIT HYDROPOWER FACILITY

<i>Statutory provision</i>	<i>Description</i>	<i>Satisfies (Y/N)</i>
FPA 30(a)(3)(A), as amended by HREA ..	The conduit the facility uses is a tunnel, canal, pipeline, aqueduct, flume, ditch, or similar manmade water conveyance that is operated for the distribution of water for agricultural, municipal, or industrial consumption and not primarily for the generation of electricity.	Y
FPA 30(a)(3)(C)(i), as amended by HREA	The facility is constructed, operated, or maintained for the generation of electric power and uses for such generation only the hydroelectric potential of a non-federally owned conduit.	Y
FPA 30(a)(3)(C)(ii), as amended by HREA.	The facility has an installed capacity that does not exceed 5 megawatts	Y
FPA 30(a)(3)(C)(iii), as amended by HREA.	On or before August 9, 2013, the facility is not licensed, or exempted from the licensing requirements of Part I of the FPA.	Y

Preliminary Determination: Based upon the above criteria, Commission staff preliminarily determines that the proposal satisfies the requirements for a qualifying conduit hydropower facility, which is not required to be licensed or exempted from licensing.

Comments and Motions to Intervene: Deadline for filing comments contesting whether the facility meets the qualifying criteria is 45 days from the issuance date of this notice.

Deadline for filing motions to intervene is 30 days from the issuance date of this notice.

Anyone may submit comments or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210 and