

certain Commission regulations. APL states that it intends to engage in wholesale electric power and energy purchases and sales as a marketer. APL further states that it is not in the primary business of generating or transmitting electric power. APL states that it is primarily engaged in the business of selling bulk fuel oil and gasoline to commercial accounts.

Comment Date: 5 p.m. eastern time on October 4, 2004.

20. Reliant Energy Electric Solutions, LLC, Reliant Energy Solutions East, LLC, Reliant Energy Aurora, LP

[Docket No. ER04-1216-000]

Take notice that on September 13, 2004, Reliant Energy Electric Solutions, LLC (REES), Reliant Energy Solutions East, LLC (RESE) and Reliant Energy Aurora, LP (Reliant Energy Aurora) (together, Reliant Companies) filed revised tariff sheets for REES, RESE and Reliant Energy Aurora, respectively. The Reliant Companies state that the purpose of the revisions is to allow the Reliant Companies to sell ancillary services, as more fully described in the filing, at market-based rates within the portion of the transmission grid controlled by PJM Interconnection, L.L.C.

The Reliant Companies state that copies of the filing were served upon the Reliant Companies' jurisdictional customers.

Comment Date: 5 p.m. eastern time on October 4, 2004.

21. PJM Interconnection, L.L.C.

[Docket No. ER04-1217-000]

Take notice that on September 13, 2004, PJM Interconnection, L.L.C. (PJM), submitted for filing an executed interconnection service agreement among PJM, Somerset Windpower, L.L.C., and Pennsylvania Electric Company, a FirstEnergy Company designated as Original Service Agreement No. 1128 under PJM's FERC Electric Tariff, Sixth Revised Volume No. 1. PJM also filed a notice of cancellation of Original Service Agreement No. 784 under PJM's FERC Electric Tariff, Fifth Revised Volume No. 1, an interconnection agreement that has been superseded. PJM requests an effective date of August 13, 2004.

PJM states that copies of this filing were served upon the parties to the agreement and the state regulatory commissions within the PJM region.

Comment Date: 5 p.m. eastern time on October 4, 2004.

22. PJM Interconnection, L.L.C.

[Docket No. ER04-1218-000]

Take notice that on September 13, 2004, PJM Interconnection, L.L.C. (PJM), submitted for filing an executed interconnection service agreement among PJM, Pennsylvania Windfarms, Inc., and Pennsylvania Electric Company, a FirstEnergy Company designated as Original Service Agreement No. 1129 under PJM's FERC Electric Tariff, Sixth Revised Volume No. 1. PJM also submitting a notice of cancellation of Service Agreement No. 489 under PJM's FERC Electric Tariff, Third Revised Volume No. 1, an interconnection service agreement that has been superseded. PJM requests an effective date of August 13, 2004.

PJM states that copies of this filing were served upon the parties to the agreement and the state regulatory commissions within the PJM region.

Comment Date: 5 p.m. eastern time on October 4, 2004.

23. Dynegy Power Marketing, Inc.

[Docket No. ER04-1223-000]

Take notice that on September 10, 2004, Dynegy Power Marketing, Inc. (Dynegy) filed Second Revised Sheet Nos. 1 and 2 to Dynegy's Fourth Revised Rate Schedule No. FERC No. 1, to modify its market-based rate authority associated with the pending termination of its corporate affiliation with Illinois Power Company (Illinois Power).

Comment Date: 5 p.m. eastern time on October 1, 2004.

Standard Paragraph

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant and all parties to this proceeding.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission,

888 First Street, NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Magalie R. Salas,
Secretary.

[FR Doc. E4-2361 Filed 9-23-04; 8:45 am]

BILLING CODE 6717-01-P

ENVIRONMENTAL PROTECTION AGENCY

[ER-FRL-6656-1]

Environmental Impact Statements and Regulations; Availability of EPA Comments

Availability of EPA comments prepared pursuant to the Environmental Review Process (ERP), under Section 309 of the Clean Air Act and Section 102(2)(c) of the National Environmental Policy Act, as amended. Requests for copies of EPA comments can be directed to the Office of Federal Activities at (202) 564-7167. An explanation of the ratings assigned to draft environmental impact statements (EISs) was published in FR dated April 02, 2004 (69 FR 17403).

Draft EISs

ERP No. D-AFS-E65069-AL Rating LO, Longleaf Ecosystem Restoration Project, Proposes a Five-Year Project to Begin Restoration of Native Longleaf, Talladega National Forest, Oakmulgee District, Tuscaloosa, Hale, Bibbs, and Perry Counties, AL.

Summary: EPA has no objections to this project.

ERP No. D-AFS-J65419-MT Rating EC2, Gallatin National Forest, Main Boulder Fuels Reduction Project, Implementation, Gallatin National Forest, Big Timber Ranger District, Big Timber, Sweet Grass and Park Counties, MT.

Summary: EPA supports activities to reduce fuels and fire risk and increase public and firefighter safety. However, EPA is concerned about the potential for timber harvest activities and road construction to adversely impact aquatic

resources, riparian habitat and functions.

ERP No. D-AFS-L65465-OR Rating EC2, Tamarack Quarry Expansion Project, Secure a Long-Term, Economical Source of Rock Material to Use for Highway and Road Maintenance, Mt. Hood National Forest, Clackamas County, OR.

Summary: EPA expressed environmental concerns with potential adverse impacts to water quality and hydrology. The Final EIS should include proposed excavation, reclamation and spill plans, including appropriate mitigation measures.

ERP No. D-FHW-F40424-OH Rating EC2, US 33 Nelsonville Bypass Project, To Upgrade Existing Four-Lane Controlled Access Expressway between Haydenville in Hocking County and New Floodwood in Hocking and Athens Counties, OH.

Summary: EPA expressed concerns due to forest fragmentation, habitat loss, and potential threats to threatened and endangered species. In addition, EPA requested information on drinking water sources, highway runoff, impacts to groundwater, and cumulative impacts associated with habitat fragmentation.

ERP No. D-FHW-J40163-UT Rating EC2, Iron County Transportation Corridors, Construction from Station Road 56 to Exit 51 on Interstate 15, Funding and Right-of-Way Grant, Southwest of the Cedar City, Iron County, UT.

Summary: EPA expressed concerns due to habitat fragmentation impacts, additional air emissions, environmental justice, and the cultural resources analysis.

ERP No. D-FRA-K53009-CA Rating EO2, California High-Speed Train System, Proposes a High-Speed Train (HST) System for Intercity Travel, Extending from Sacramento and the San Francisco Bay Area in the north, through Central Valley, to Los Angeles and San Diego in the south, Orange County, CA.

Summary: EPA expressed objections due to potential significant impacts to aquatic resources of national importance, wetlands, and habitat fragmentation in the Bay Area to Merced and the Bakersfield to Los Angeles regions, and impacts to farmland and resources from proposed bypasses around Central Valley communities. Information is requested that fully discloses the estimated direct, indirect, and cumulative impacts to aquatic and biological resources.

ERP No. D-NPS-K65271-CA Rating EC2, Santa Monica Mountains National Recreation Area, Fire Management Plan,

Implementation, Santa Monica Mountains, CA.

Summary: EPA expressed concerns that the prescribed burn treatments in the proposed alternative may result in more adverse air quality impacts than using only mechanical treatment to meet the same needs. EPA recommend that the FEIS analyze another mechanical treatment alternative and assess air quality impacts for criteria pollutants other than PM10.

Final EISs

ERP No. F-BLM-J65393-CO, Colorado Canyons National Conservation Area and Black Ridge Canyons Wilderness Resource Management Plan, Implementation, Mesa County, CO.

Summary: No comment letter was sent to the preparing agency.

ERP No. F-BLM-K08027-NV, Tracy to Silver Lake Transmission Line Project, Construction, Operation and Maintenance of a 120kV Transmission Line from Tracy Power Plant to New Substations in the Spanish Spring Valley and Stead Areas, Right-of-Way Application, Washoe County, NV.

Summary: No comment letter was sent to the preparing agency.

ERP No. F-COE-K39066-CA, Port J. Long Beach Pier J South Terminal Expansion Project, Additional Cargo Requirements Associated with Growing Export and Import Volumes, Port Master Plan (PMP) Amendment, COE Section 404, 401 and 10 Permits, City of Long Beach, CA.

Summary: No comment letter was sent to the preparing agency.

Dated: September 21, 2004.

Robert W. Hargrove,

Director, NEPA Compliance Division, Office of Federal Activities.

[FR Doc. 04-21491 Filed 9-23-04; 8:45 am]

BILLING CODE 6560-50-P

ENVIRONMENTAL PROTECTION AGENCY

[ER-FRL-6655-9]

Environmental Impact Statements; Notice of Availability

Responsible Agency: Office of Federal Activities, General Information (202) 564-7167 or <http://www.epa.gov/compliance/nepa/>.

Weekly receipt of Environmental Impact Statements

Filed September 13, 2004 Through September 17, 2004

Pursuant to 40 CFR 506.9.

EIS No. 040442, DRAFT EIS, BLM, UT, Castle Peak and Eighmile Flat Oil and Gas Expansion Project, Proposal to

Expand Crude Oil and Natural Gas Development and Production Program, Right-of-Way Grant, Duchesne and Uintah Counties, UT; Comment Period Ends: November 8, 2004; Contact: Jean Nitschke-Sinclear (435) 781-4473.

EIS No. 040443, DRAFT EIS, NPS, ME, Schoodic General Management Plan Amendment, Implementation, Acadia National Park, ME; Comment Period Ends: November 23, 2004; Contact: John T. Kelly (207) 288-8703.

EIS No. 040444, DRAFT EIS, AFS, OR, Joseph Creek Rangeland Analysis Project, Proposal to Allocate Forage for Commercial Livestock Grazing on Eleven Allotments, Wallowa-Whitman National Forest, Wallowa Valley Ranger District, Wallowa County, OR; Comment Period Ends: November 8, 2004; Contact: Alicia Glassford (541) 426-5689.

EIS No. 040445, FINAL EIS, AFS, WY, ID, High Mountains Heli-Skiing (HMH) Project, Issuance of a New 5-Year Special Use Permit (SUP) to Continue Operating Guided Helicopter Skiing in Portions of the Bridger-Teton National Forest and Caribou-Targhee National Forest (CTNF), Teton and Lincoln Counties, WY and Teton and Bonneville Counties, ID, Wait Period Ends: October 25, 2004; Contact: Ray Spencer (307) 739-5400.

EIS No. 040446, DRAFT EIS, AFS, UT, Wasatch Plateau Grazing Project, Proposal to Continue to Authorize Sheep Grazing by Issuance of a Term Grazing Permits on 3 Sheep Allotments, Manti-La Sal National Forest, Sanpete, Ferron and Price Ranger Districts, Sanpete, Carbon, Utah and Emery Counties, UT; Comment Period Ends: November 8, 2004; Contact: John Healy (435) 636-3585.

EIS No. 040447, DRAFT SUPPLEMENT, BIA, AZ, NM, Programmatic—Navajo Nation 10-Year Forest Management Plan, New and Updated Information on Alternatives, Chuska Mountains and Defiance Plateau Area, AZ, and NM; Comment Period Ends: November 8, 2004; Contact: Jonathan Martin (928) 729-7228.

EIS No. 040448, FINAL EIS, AFS, MN, Virginia Forest Management Project Area, Resource Management Activities on 101,000 Acres of Federal Land, Implementation, Superior National Forest, Eastern Region, St. Louis County, MN; Comment Period Ends: October 25, 2004; Contact: Susan Duffy (218) 229-8800. This document is available on the Internet at: <http://www.superiornationalforest.org>.