

Description: § 4(d) Rate Filing: Negotiated Rate Filing 2–27–2019 to be effective 3/1/2019.

Filed Date: 2/27/19.

Accession Number: 20190227–5006.

Comments Due: 5 p.m. ET 3/11/19.

Docket Numbers: RP19–704–000.

Applicants: Millennium Pipeline Company, LLC.

Description: § 4(d) Rate Filing: RAM 2019 to be effective 4/1/2019.

Filed Date: 2/27/19.

Accession Number: 20190227–5028.

Comments Due: 5 p.m. ET 3/11/19.

Docket Numbers: RP19–705–000.

Applicants: Northwest Pipeline LLC.

Description: § 4(d) Rate Filing: 2019 Summer Fuel Filing to be effective 4/1/2019.

Filed Date: 2/27/19.

Accession Number: 20190227–5046.

Comments Due: 5 p.m. ET 3/11/19.

Docket Numbers: RP19–706–000.

Applicants: Algonquin Gas Transmission, LLC.

Description: § 4(d) Rate Filing: Negotiated Rate—Bay State 510804 releases eff 3–1–19 to be effective 3/1/2019.

Filed Date: 2/27/19.

Accession Number: 20190227–5047.

Comments Due: 5 p.m. ET 3/11/19.

Docket Numbers: RP19–707–000.

Applicants: Northwest Pipeline LLC.

Description: § 4(d) Rate Filing: NWP 2019 South Seattle Incremental Rate Update Filing to be effective 4/1/2019.

Filed Date: 2/27/19.

Accession Number: 20190227–5053.

Comments Due: 5 p.m. ET 3/11/19.

Docket Numbers: RP19–708–000.

Applicants: Algonquin Gas Transmission, LLC.

Description: § 4(d) Rate Filing: Negotiated Rate—Boston 510807 releases eff 3–1–19 to be effective 3/1/2019.

Filed Date: 2/27/19.

Accession Number: 20190227–5055.

Comments Due: 5 p.m. ET 3/11/19.

Docket Numbers: RP19–709–000.

Applicants: Iroquois Gas Transmission System, L.P.

Description: § 4(d) Rate Filing: 022719 Negotiated Rates—Castleton Commodities Merchant Trading H–4010–89 to be effective 2/26/2019.

Filed Date: 2/27/19.

Accession Number: 20190227–5057.

Comments Due: 5 p.m. ET 3/11/19.

Docket Numbers: RP19–710–000.

Applicants: Golden Pass Pipeline LLC.

Description: Compliance filing Golden Pass Pipeline 2019 Annual Retainage Report to be effective 4/1/2019.

Filed Date: 2/27/19.

Accession Number: 20190227–5059.

Comments Due: 5 p.m. ET 3/11/19.

Docket Numbers: RP19–711–000.

Applicants: LA Storage, LLC.

Description: § 4(d) Rate Filing: LA Storage 2019 Annual Adjustment of Fuel Retainage Percentage to be effective 4/1/2019.

Filed Date: 2/27/19.

Accession Number: 20190227–5073.

Comments Due: 5 p.m. ET 3/11/19.

Docket Numbers: RP19–712–000.

Applicants: High Island Offshore System, L.L.C.

Description: 2019 Annual Fuel Tracker Filing of High Island Offshore System, L.L.C. under RP19–712.

Filed Date: 2/27/19.

Accession Number: 20190227–5118.

Comments Due: 5 p.m. ET 3/11/19.

Docket Numbers: RP19–713–000.

Applicants: Golden Pass Pipeline LLC.

Description: Compliance filing Golden Pass Pipeline Operational Purchases and Sales Report 2018.

Filed Date: 2/27/19.

Accession Number: 20190227–5122.

Comments Due: 5 p.m. ET 3/11/19.

Docket Numbers: RP19–714–000.

Applicants: Sabine Pipe Line LLC.

Description: § 4(d) Rate Filing: Annual Fuel and Line Loss Reimbursement Filing to be effective 4/1/2019.

Filed Date: 2/27/19.

Accession Number: 20190227–5141.

Comments Due: 5 p.m. ET 3/11/19.

Docket Numbers: RP19–715–000.

Applicants: Tallgrass Interstate Gas Transmission, LLC.

Description: § 4(d) Rate Filing: FL&U and EPCT Periodic Rate Adjustment 2019 to be effective 4/1/2019.

Filed Date: 2/27/19.

Accession Number: 20190227–5147.

Comments Due: 5 p.m. ET 3/11/19.

Docket Numbers: RP19–716–000.

Applicants: Columbia Gas Transmission, LLC.

Description: Compliance filing Annual Report on Operational Transactions.

Filed Date: 2/27/19.

Accession Number: 20190227–5148.

Comments Due: 5 p.m. ET 3/11/19.

Docket Numbers: RP19–717–000.

Applicants: Columbia Gulf Transmission, LLC.

Description: Compliance filing Annual Report on Operational Purchases and Sales.

Filed Date: 2/27/19.

Accession Number: 20190227–5149.

Comments Due: 5 p.m. ET 3/11/19.

Docket Numbers: RP19–718–000.

Applicants: Crossroads Pipeline Company.

Description: Compliance filing Annual Report on Operational Transactions.

Filed Date: 2/27/19.

Accession Number: 20190227–5151.

Comments Due: 5 p.m. ET 3/11/19.

Docket Numbers: RP19–719–000.

Applicants: Hardy Storage Company, LLC.

Description: Compliance filing Annual Report on Operational Transactions.

Filed Date: 2/27/19.

Accession Number: 20190227–5152.

Comments Due: 5 p.m. ET 3/11/19.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: February 28, 2019.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2019–03994 Filed 3–5–19; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP18–137–000]

Columbia Gas Transmission, LLC; Notice of Schedule for Environmental Review of the Buckeye Xpress Project

On March 26, 2018, Columbia Gas Transmission, LLC (Columbia) filed an application in Docket No. CP18–137–000 requesting a Certificate of Public Convenience and Necessity pursuant to Section 7(c) of the Natural Gas Act to construct and operate certain natural gas pipeline facilities. The proposed Project is known as the Buckeye Xpress Project (Project), and would increase the firm natural gas transportation capacity on Columbia's system by 275 million cubic feet per day.

On April 9, 2018, the Federal Energy Regulatory Commission (Commission or

FERC) issued its Notice of Application for the Project. Among other things, that notice alerted agencies issuing federal authorizations of the requirement to complete all necessary reviews and to reach a final decision on a request for a federal authorization within 90 days of the date of issuance of the Commission staff's Environmental Assessment (EA) for the Project. This instant notice identifies the FERC staff's planned schedule for the completion of the EA for the Project.

SCHEDULE FOR ENVIRONMENTAL REVIEW

Issuance of EA	April 8, 2019.
90-day Federal Authorization Decision Deadline.	July 7, 2019.

If a schedule change becomes necessary, additional notice will be provided so that the relevant agencies are kept informed of the Project's progress.

Project Description

Columbia's Project would consist of replacing 60.8 miles of aging 20- to 24-inch-diameter pipeline with 66.2 miles of new 36-inch-diameter pipeline on Columbia's existing Line R-501, constructing 0.2 mile of 4-inch-diameter pipeline for the Wellston Lateral, installing four new mainline valves, and modifying existing compressor and regulator stations, all in Ohio and West Virginia. The project would also abandon 1.1 miles of 2- to 3-inch-diameter distribution pipeline. The new pipeline would be 5.4 miles longer than the existing pipeline to avoid steep land contours.

Background

On October 16, 2017, the Commission issued a *Notice of Intent to Prepare an Environmental Assessment for the Planned Buckeye Xpress Project, Request for Comments on Environmental Issues, and Notice of Public Scoping Sessions* (NOI). The NOI was issued during the pre-filing review of the Project in Docket No. PF17-6 and was sent to affected landowners; federal, state, and local government agencies; elected officials; environmental and public interest groups; Native American tribes; other interested parties; and local libraries and newspapers. In response to the NOI, the Commission received comments from the U.S. Environmental Protection Agency, the U.S. Fish and Wildlife Service, the Bureau of Indian Affairs, the Ohio Farm Bureau, the Ohio Environmental Protection Agency, the Sierra Club, the Center for Biological Diversity, the Ohio Environmental

Council, the Ohio Valley Conservation Coalition, and four landowners. Major issues raised during scoping include alternatives, greenhouse gas emissions, the need for an environmental impact statement instead of an environmental assessment, upstream and downstream impacts, climate impacts, induced development, compliance with Wayne National Forest's 2006 Forest Plan, and that the project is not needed. All substantive comments will be addressed in the EA.

The U.S. Forest Service and the U.S. Army Corps of Engineers are cooperating agencies in the preparation of the EA.

Additional Information

In order to receive notification of the issuance of the EA and to keep track of all formal issuances and submittals in specific dockets, the Commission offers a free service called eSubscription. This can reduce the amount of time you spend researching proceedings by automatically providing you with notification of these filings, document summaries, and direct links to the documents. Go to www.ferc.gov/docs-filing/esubscription.asp.

Additional information about the Project is available from the Commission's Office of External Affairs at (866) 208-FERC or on the FERC website (www.ferc.gov). Using the eLibrary link, select General Search from the eLibrary menu, enter the selected date range and Docket Number excluding the last three digits (*i.e.*, CP18-137), and follow the instructions. For assistance with access to eLibrary, the helpline can be reached at (866) 208-3676, TTY (202) 502-8659, or at FERCOnlineSupport@ferc.gov. The eLibrary link on the FERC website also provides access to the texts of formal documents issued by the Commission, such as orders, notices, and rule makings.

Dated: February 28, 2019.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2019-03997 Filed 3-5-19; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP19-89-000]

Columbia Gas Transmission, LLC; Notice of Request Under Blanket Authorization

Take notice that on February 19, 2019, Columbia Gas Transmission, LLC

(Columbia), 700 Louisiana Street, Houston, Texas 77002, filed in Docket No. CP19-89-000, a Prior Notice Request pursuant to sections 157.205 and 157.213(b) of the Commission's regulations under the Natural Gas Act (NGA), and Columbia's blanket certificate issued in Docket No. CP83-76-000, requesting authorization to construct and operate two new horizontal injection/withdrawal (I/W) storage wells and approximately 450 feet of associated 6-inch-diameter pipeline and appurtenances at Columbia's Pavonia Storage Field located in Ashland County, Ohio. Columbia states the proposed wells will provide approximately 17.4 MMcf/d of restored deliverability to the Columbia storage system and cost approximately \$10 million, all as more fully described in the application which is on file with the Commission and open to public inspection. The filing may also be viewed on the web at <http://www.ferc.gov> using the eLibrary link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC at FERCOnlineSupport@ferc.gov or call toll-free, (866) 208-3676 or TTY, (202) 502-8659.

Any questions regarding this prior notice should be directed to Linda Farquhar, Manager, Project Determinations & Regulatory Administration, Columbia Gas Transmission, LLC, 700 Louisiana Street, Suite 700, Houston, Texas 77002, by phone at (832) 320-5685, by fax at (832) 320-6685, or by email at linda_farquhar@transcanada.com.

Any person or the Commission's staff may, within 60 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to section 157.205 of the regulations under the NGA (18 CFR 157.205), a protest to the request. If no protest is filed within the time allowed therefore, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the allowed time for filing a protest, the instant request shall be treated as an application for authorization pursuant to section 7 of the NGA.

Pursuant to section 157.9 of the Commission's rules, 18 CFR 157.9, within 90 days of this Notice the Commission staff will either: complete its environmental assessment (EA) and place it into the Commission's public