Accession Number: 20191127–5098. Comments Due: 5 p.m. ET 12/9/19. Docket Numbers: RP20–284–000. Applicants: Rockies Express Pipeline

LLC.

Description: § 4(d) Rate Filing: Neg Rate 2019–11–27 Ultra to be effective 12/1/2019.

Filed Date: 11/27/19.

Accession Number: 20191127–5108. Comments Due: 5 p.m. ET 12/9/19.

Docket Numbers: RP20–285–000. Applicants: El Paso Natural Gas Company, L.L.C.

Description: § 4(d) Rate Filing: Annual Fuel and L&U Filing 2020 to be effective 1/1/2020.

Filed Date: 11/27/19.

Accession Number: 20191127–5120. Comments Due: 5 p.m. ET 12/9/19. Docket Numbers: RP20–286–000. Applicants: El Paso Natural Gas

Company, L.L.C.

Description: § 4(d) Rate Filing: Negotiated Rate Agreement Update Filing (Conoco Dec 19) to be effective 12/1/2019.

Filed Date: 11/27/19.

Accession Number: 20191127–5143. Comments Due: 5 p.m. ET 12/9/19. Docket Numbers: RP20–287–000.

Applicants: Southern Star Central Gas Pipeline, Inc.

Description: § 4(d) Rate Filing: Vol. 2—Negotiated Rate Agreement—Conexus Energy to be effective 12/1/2019.

Filed Date: 11/27/19.

Accession Number: 20191127–5164. Comments Due: 5 p.m. ET 12/9/19.

Docket Numbers: RP20–288–000. Applicants: NEXUS Gas

Transmission, LLC.

Description: § 4(d) Rate Filing: Negotiated Rates—Col Gas K860005 Releases eff 12–1–2019 to be effective 12/1/2019.

Filed Date: 11/27/19.

Accession Number: 20191127–5169. Comments Due: 5 p.m. ET 12/9/19.

Docket Numbers: RP20–289–000. Applicants: NEXUS Gas

Transmission, LLC.

Description: § 4(d) Rate Filing: Negotiated Rate Agreements—DTE and NJR eff 12–1–19 to be effective 12/1/ 2019.

Filed Date: 11/27/19.

Accession Number: 20191127–5173. Comments Due: 5 p.m. ET 12/9/19.

Docket Numbers: RP20–290–000. Applicants: Northern Natural Gas

Company.

Description: § 4(d) Rate Filing: 20191127 Negotiated Rates to be effective 12/1/2019.

Filed Date: 11/27/19.

Accession Number: 20191127–5184. Comments Due: 5 p.m. ET 12/9/19.

Docket Numbers: RP20-291-000.

Applicants: Texas Eastern Transmission, LP.

Description: § 4(d) Rate Filing: Negotiated Rates—Lambertville East Project to be effective 12/1/2019.

Filed Date: 11/29/19.

Accession Number: 20191129–5000. Comments Due: 5 p.m. ET 12/11/19.

Docket Numbers: RP20-292-000.

Applicants: Eastern Shore Natural Gas Company.

Description: § 4(d) Rate Filing: Negotiated Rate—DCRC to be effective 12/1/2019.

Filed Date: 11/29/19.

Accession Number: 20191129–5021. Comments Due: 5 p.m. ET 12/11/19.

Docket Numbers: RP20-293-000.

Applicants: Transcontinental Gas Pipe Line Company, LLC.

Description: § 4(d) Rate Filing: Negotiated Rates—Cherokee AGL— Replacement Shippers—Dec 2019 to be effective 12/1/2019.

Filed Date: 11/29/19.

Accession Number: 20191129–5022. Comments Due: 5 p.m. ET 12/11/19.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified date(s). Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: http://www.ferc.gov/docs-filing/efiling/filing-req.pdf. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: December 2, 2019.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2019–26341 Filed 12–5–19; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP20-16-000]

Portland Natural Gas Transmission System; Notice of Application

Take notice that on November 18, 2019, Portland Natural Gas Transmission System (PNGTS), 700 Louisiana Street, Suite 700, Houston, Texas 77002–2700, filed in the above referenced docket an application pursuant to section 7(c) of the Natural Gas Act (NGA) and Part 157 of the Commission's regulations requesting authorization to construct its Westbrook XPress Project Phases II and III. Specifically, PNGTS proposes to: (1) Install an additional 15,900 horsepower compressor unit and appurtenances at its Westbrook Compressor Station; (2) modify certain facilities at the Westbrook Compressor Station; and (3) modify certain facilities at its Westbrook Metering and Regulating Station, all located in Cumberland County, Maine. The project will increase the certificated capacity on PNGTS' wholly-owned northern system by 80,998 thousand cubic feet per day (Mcf/d) and increase PNGTS's certificated capacity on its system jointly-owned with Maritimes & Northeast Pipeline, L.L.C. by 50,119 Mcf/d. PNGTS estimates the cost to be approximately \$117.3 million, all as more fully described in the application which is on file with the Commission and open to public inspection. The filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's website web at http:// www.ferc.gov using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC at FERCOnlineSupport@ferc.gov or call toll-free, (866) 208-3676 or TTY, (202) 502-8659.

Any questions regarding this application should be directed to Robert Jackson, Manager, Certificates & Regulatory Administration, Portland Natural Gas Transmission System, 700 Louisiana Street, Suite 700, Houston, Texas 77002–2700, by telephone at (832) 320–5487 or by email at robert_jackson@tcenergy.com.

Pursuant to section 157.9 of the Commission's rules, 18 CFR 157.9, within 90 days of this Notice the Commission staff will either: complete its environmental assessment (EA) and place it into the Commission's public record (eLibrary) for this proceeding; or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff's issuance of the final environmental impact statement (FEIS) or EA for this proposal. The filing of the EA in the Commission's public record for this proceeding or the issuance of a Notice of Schedule for Environmental Review will serve to notify federal and state agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all federal authorizations within 90 days of the date of issuance of the Commission staff's FEIS or EA.

There are two ways to become involved in the Commission's review of this project. First, any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before the comment date stated below file with the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit 3 copies of filings made in the proceeding with the Commission and must provide a copy to the applicant and to every other party. Only parties to the proceeding can ask for court review of Commission orders in the proceeding.

However, a person does not have to intervene in order to have comments considered. The second way to participate is by filing with the Secretary of the Commission, as soon as possible, an original and two copies of comments in support of or in opposition to this project. The Commission will consider these comments in determining the appropriate action to be taken, but the filing of a comment alone will not serve to make the filer a party to the proceeding. The Commission's rules require that persons filing comments in opposition to the project provide copies of their protests only to the party or parties directly involved in the protest.

Persons who wish to comment only on the environmental review of this project should submit an original and two copies of their comments to the Secretary of the Commission. Environmental commenters will be placed on the Commission's environmental mailing list and will be notified of any meetings associated with the Commission's environmental review process. Environmental commenters will not be required to serve copies of filed documents on all other parties. However, the non-party commenters will not receive copies of all documents filed by other parties or issued by the Commission and will not have the right to seek court review of the Commission's final order.

As of the February 27, 2018 date of the Commission's order in Docket No. CP16-4-001, the Commission will apply its revised practice concerning out-of-time motions to intervene in any new Natural Gas Act section 3 or section 7 proceeding. 1 Persons desiring to become a party to a certificate proceeding are to intervene in a timely manner. If seeking to intervene out-oftime, the movant is required to show good cause why the time limitation should be waived, and should provide justification by reference to factors set forth in Rule 214(d)(1) of the Commission's Rules and Regulations.²

The Commission strongly encourages electronic filings of comments, protests and interventions in lieu of paper using the eFiling link at http://www.ferc.gov. Persons unable to file electronically should submit an original and 3 copies of the protest or intervention to the Federal Energy regulatory Commission, 888 First Street NE, Washington, DC 20426.

Comment Date: 5:00 p.m. Eastern Time on December 23, 2019.

Dated: December 2, 2019.

Kimberly D. Bose,

Secretary.

[FR Doc. 2019–26339 Filed 12–5–19; 8:45 am]

BILLING CODE 6717-01-P

ENVIRONMENTAL PROTECTION AGENCY

[ER-FRL-9048-3]

Environmental Impact Statements; Notice of Availability

Responsible Agency: Office of Federal Activities, General Information 202– 564–5632 or https://www.epa.gov/nepa/

Weekly receipt of Environmental Impact Statements

Filed 11/25/2019 10 a.m. ET Through 12/02/2019 10 a.m. ET Pursuant to 40 CFR 1506.9.

Notice: Section 309(a) of the Clean Air Act requires that EPA make public its comments on EISs issued by other Federal agencies. EPA's comment letters on EISs are available at: https://cdxnodengn.epa.gov/cdx-enepa-public/action/eis/search.

EIS No. 20190285, Draft, USFWS, CA, Draft Environmental Impact Statement/Supplemental Environmental Impact Report for the Proposed Upper Santa Ana River Wash Habitat Conservation Plan, Comment Period Ends: 01/21/2020, Contact: Karin Cleary-Rose 760–322– 2070 ext 406

EIS No. 20190286, Final Supplement, BLM, CA, United States Gypsum Company Expansion/Modernization Project, Imperial County, California Final Supplemental Environmental Impact Statement, Review Period Ends: 01/06/2020, Contact: Miriam Liberatore 541–618–2200

EIS No. 20190287, Draft, BR, CO, Paradox Valley Unit of the Colorado River Basin Salinity Control Program Environmental Impact Statement, Comment Period Ends: 02/04/2020, Contact: Lesley McWhirter 970–248– 0608

Dated: December 2, 2019.

Robert Tomiak,

Director, Office of Federal Activities. [FR Doc. 2019–26353 Filed 12–5–19; 8:45 am]

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FEDERAL ELECTION COMMISSION

Sunshine Act Meeting

TIME AND DATE: Wednesday, December 11, 2019 at 10:00 a.m.

PLACE: 1050 First Street NE, Washington, DC.

STATUS: This Meeting Will Be Closed to the Public.

MATTERS TO BE CONSIDERED: Compliance matters pursuant to 52 U.S.C. 30109. Matters relating to internal personnel decisions, or internal rules and practices.

Matters concerning participation in civil actions or proceedings or arbitration.

* * * * *

CONTACT PERSON FOR MORE INFORMATION: Ludith Ingram Press Officer Telephone:

Judith Ingram, Press Officer, Telephone: (202) 694–1220.

Vicktoria J. Allen,

 $Acting \ Deputy \ Secretary \ of the \ Commission.$ [FR Doc. 2019–26492 Filed 12–4–19; 4:15 pm]

BILLING CODE 6715-01-P

¹ Tennessee Gas Pipeline Company, L.L.C., 162 FERC 61,167 at 50 (2018).

^{2 18} CFR 385.214(d)(1).