

Milestone	Target date
Filing of interventions, recommendations, preliminary terms and conditions, and fishway prescriptions	January 5, 2009.
Reply comments due	February 19, 2009.
Issue draft EA	May 4, 2009.
Comments on draft EA due	June 3, 2009.
Filing of modified mandatory terms and conditions	August 3, 2009.
Issue final EA	October 14, 2009.

p. Final amendments to the application must be filed with the Commission no later than 30 days from the issuance date of this notice.

q. A license applicant must file no later than 60 days following the date of issuance of the notice of acceptance and ready for environmental analysis provided for in § 5.22: (1) A copy of the water quality certification; (2) a copy of the request for certification, including proof of the date on which the certifying agency received the request; or (3) evidence of waiver of water quality certification.

Kimberly D. Bose,

Secretary.

[FR Doc. E8-27058 Filed 11-13-08; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP09-16-000]

Tennessee Gas Pipeline Company; Notice of Request Under Blanket Authorization

November 6, 2008.

Take notice that on October 29, 2008, Tennessee Gas Pipeline Company (Tennessee), 1001 Louisiana Street, Houston, Texas 77002, filed in Docket No. CP09-16-000, a prior notice request pursuant to sections 157.205 and 157.216 of the Federal Energy Regulatory Commission's regulations under the Natural Gas Act for authorization to abandon by sale to HESCO Gathering Company, L.L.C. (HESCO) the Alta Mesa Laterals, located in Brooks County, Texas, all as more fully set forth in the application, which is on file with the Commission and open to public inspection. The filing may also be viewed on the Web at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC at FERCOnlineSupport@ferc.gov or call toll-free, (866) 208-3676 or TTY, (202) 502-8659.

Specifically, Tennessee proposes to abandon the Alta Mesa Laterals, which are comprised of approximately 15.5 miles of small diameter pipelines, which includes (i) Line No. 405A-100, consisting of 10.12 miles of 6-inch pipeline; (ii) Line No. 405A-400, consisting of 2.63 miles of 5-inch pipeline; (iii) Line No. 405A-500, consisting of 2.84 miles of 6-inch pipeline; (iv) two receipt taps, designated as Meter Nos. 01-0147 and 01-2051; and (v) various valves and appurtenances thereto. Tennessee states that once Tennessee is authorized to abandon the facilities and completes the purchase and sale transaction with HESCO, the facilities will be owned and operated by HESCO in conjunction with its existing gas gathering activities. Tennessee avers that the Alta Mesa Laterals are inactive for more than twelve months. Tennessee asserts that the proposed abandonment will not affect service to any Tennessee shipper.

Any questions regarding the application should be directed to Jacquelyne M. Rocan, Senior Counsel, Tennessee Gas Pipeline Company, 1001 Louisiana Street, Houston, Texas 77002, at (713) 420-4544 or (713) 420-1601 (facsimile) or Juan Eligio, Analyst, Certificates & Regulatory Compliance, at (713) 420-3294 or (713) 420-1605 (facsimile).

Any person may, within 60 days after the issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention. Any person filing to intervene or the Commission's staff may, pursuant to section 157.205 of the Commission's Regulations under the Natural Gas Act (NGA) (18 CFR 157.205) file a protest to the request. If no protest is filed within the time allowed therefore, the proposed activity shall be deemed to be authorized effective the day after the time allowed for protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to section 7 of the NGA.

The Commission strongly encourages electronic filings of comments, protests, and interventions via the internet in lieu

of paper. See 18 CFR 385.2001(a) (1) (iii) and the instructions on the Commission's Web site (<http://www.ferc.gov>) under the "e-Filing" link.

Kimberly D. Bose,

Secretary.

[FR Doc. E8-27054 Filed 11-13-08; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

November 5, 2008.

Take notice that the Commission received the following electric corporate filings:

Docket Numbers: EC09-13-000.

Applicants: Reliant Energy, Inc., FR Reliant Holding LP.

Description: Joint application of Reliant Energy, Inc. and FR Reliant Holdings LP for authorization for the indirect disposition of jurisdictional facilities.

Filed Date: 10/31/2008.

Accession Number: 20081104-0098.

Comment Date: 5 p.m. Eastern Time on Friday, November 21, 2008.

Docket Numbers: EC09-15-000.

Applicants: Fox Energy Company LLC, Fox Energy OP, L.P., Fox River Power, LLC.

Description: Application for Authorization of Disposition of Jurisdictional Facilities and Requests for Expedited Consideration and Confidential Treatment of Fox Energy Company LLC, *et al.*

Filed Date: 11/04/2008.

Accession Number: 20081104-5092.

Comment Date: 5 p.m. Eastern Time on Tuesday, November 25, 2008.

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER99-3502-008.

Applicants: Berkshire Power Company, LLC.

Description: Berkshire Power Company, LLC submits modifications to Compliance Filing under ER99-3502.

Filed Date: 10/31/2008.

Accession Number: 20081105-0080.

Comment Date: 5 p.m. Eastern Time on Friday, November 21, 2008.