

DEPARTMENT OF ENERGY

Federal Energy Regulatory
Commission**Notice of Application for Transfer of
License and Approval of Financing
Arrangement and Soliciting
Comments, Motions To Intervene, and
Protests**

February 7, 2005.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Application Type*: Transfer of license and approval of financing arrangement.

b. *Project No.*: 1855–030.

c. *Date Filed*: January 26, 2005.

d. *Applicants*: USGen New England, Inc. (USGenNE); Town of Rockingham, Vermont (Town); Bellows Falls Power Company, LLC (BFPC); and Vermont Hydro-Electric Power Authority (VHPA).

e. *Name and Location of Project*: Bellows Falls, P–1855: Connecticut River in Windham and Windsor Counties, Vermont and Cheshire and Sullivan Counties, New Hampshire.

f. *Filed Pursuant to*: Federal Power Act, 16 U.S.C. 791a–825r.

g. *Applicants Contacts*: For USGenNE: William J. Madden, Jr., John A. Whittaker, IV, Winston & Strawn, 1400 L Street, NW., Washington, DC 20005, (202) 371–5700. For the Town: Richard Saudek, Cheney, Brock & Saudek, P.O. Box 489, Montpelier, VT 05601, (802) 223–4000. For BFPC: Amy S. Koch, Jennifer Lokenvitz Schwitzer, Patton Boggs LLP, 2550 M Street, NW., Washington, DC 20037, (202) 457–5618. For VHPA: Molly K. Lebowitz, Esq., Dinse, Knapp & McAndrew, P.C., 209 Battery Street, P.O. Box 988, Burlington, VT 05402–0988, (802) 864–5751.

h. *FERC Contact*: James Hunter at (202) 502–6086.

i. *Deadline for Filing Comments, Protests, and Motions To Intervene*: March 8, 2005.

All documents (original and eight copies) should be filed with: Magalie R. Salas, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. Comments, protests, and interventions may be filed electronically via the Internet in lieu of paper; see 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages electronic filings. Please include the Project Number on any comments or motions filed.

The Commission's Rules of Practice and Procedure require all interveners

filing a document with the Commission to serve a copy of that document on each person in the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the documents on that resource agency.

j. *Description of Application*: The Applicants seek Commission approval to transfer the license for the Bellows Falls Project from USGenNE to the Town and BFPC as co-licensees and for approval of a financing plan under Standard Article 5 whereby VHPA would, at closing, take title to project property and transfer it to the Town. This transfer is requested as an alternative, for this project only, to the transfer from USGenNE to TransCanada Hydro Northeast Inc. of this project and four others that was approved by order issued on January 24, 2005, but not yet consummated.

k. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "FERRIS" link. Enter the docket number (P–1855) in the docket number field to access the document. For assistance, call toll-free 1–866–208–3676 or e-mail FERCOnlineSupport@ferc.gov. For TTY, call (202) 502–8659. A copy is also available for inspection and reproduction at the addresses in item g. above.

l. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

m. *Comments, Protests, or Motions To Intervene*—Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

n. *Filing and Service of Responsive Documents*—Any filings must bear in all capital letters the title "COMMENTS", "PROTEST", or "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. Any of the above-named

documents must be filed by providing the original and eight copies to: the Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. A copy of any motion to intervene must also be served upon each representative of the Applicants specified in the particular application.

o. *Agency Comments*—Federal, State, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicants. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicants' representatives.

Magalie R. Salas,

Secretary.

[FR Doc. E5–608 Filed 2–14–05; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory
Commission**Notice of Application for Amendment
of License and Soliciting Comments,
Motions To Intervene, and Protests**

February 7, 2005.

Take notice that the following application has been filed with the Commission and is available for public inspection:

a. *Application Type*: Amendment of License to Increase its Authorized Generating Capacity.

b. *Project No.*: 2725–068.

c. *Date Filed*: January 24, 2005.

d. *Applicant*: Oglethorpe Power Corporation and Georgia Power Company.

e. *Name of Project*: Rocky Mountain Hydroelectric Plant.

f. *Location*: The project is located on the Heath Creek in Floyd County, Georgia.

g. *Filed Pursuant to*: Federal Power Act, 16 U.S.C. 791a–825r.

h. *Applicant Contact*: Mr. James A. Messersmith, Oglethorpe Power Corporation, 2100 East Exchange Place, Tucker, GA 30084–5336.

i. *FERC Contact*: Any questions on this notice should be addressed to Mr. Hong Tung at (202) 502–8757, or e-mail address: hong.tung@ferc.gov.

j. *Deadline for filing comments and/or motions*: March 8, 2005.

k. *Description of Request*: The licensees propose to replace the existing pump-turbine runners and possibly modify pump-turbine, motor-generator,

and auxiliary equipment components. The purpose of these modifications would be to optimize the hydraulic performance and increase the maximum operating capacity of the equipment, thereby increasing its maximum hydraulic capacity at peak generation by 20 to 25 percent and its firm peak generating capacity by 202 MW.

l. *Locations of Applications:* A copy of the application is available for inspection and reproduction at the Commission in the Public Reference Room, located at 888 First Street NE., Room 2A, Washington, DC 20426, or by calling (202) 502-8371. This filing may also be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via e-mail of new filings and issuances related to this or other pending projects. For assistance, call toll-free 1-866-208-3676 or e-mail FERCOnlineSupport@ferc.gov. For TTY, call (202) 502-8659. A copy is also available for inspection and reproduction at the address in item (h) above.

m. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

n. *Comments, Protests, or Motions to Intervene*—Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

o. *Filing and Service of Responsive Documents*—Any filings must bear in all capital letters the title "COMMENTS", "RECOMMENDATIONS FOR TERMS AND CONDITIONS", "PROTEST", OR "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. All documents (original and eight copies) should be filed with: Magalie R. Salas, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. A copy of any motion to intervene must

also be served upon each representative of the Applicant specified in the particular application.

p. *Agency Comments*—Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

q. *Comments, protests and interventions* may be filed electronically via the Internet in lieu of paper. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site at <http://www.ferc.gov> under the "e-Filing" link.

Magalie R. Salas,

Secretary.

[FR Doc. E5-610 Filed 2-14-05; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Application Ready for Environmental Analysis and Soliciting Comments, Recommendations, Terms and Conditions, and Prescriptions

February 8, 2005.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* New Major License.

b. *Project No.:* P-2107-016.

c. *Date Filed:* December 16, 2003.

d. *Applicant:* Pacific Gas and Electric Company.

e. *Name of Project:* Poe Hydroelectric Project.

f. *Location:* On the North Fork Feather River in Butte County, near Pulga, California. The project includes 144 acres of lands of the Plumas National Forest.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact:* Tom Jereb, Project Manager, Pacific Gas and Electric Company, P.O. Box 770000, N11D, San Francisco, California 94177, (415) 973-9320.

i. *FERC Contact:* John Mudre, (202) 502-8902 or john.mudre@ferc.gov.

j. *Deadline for filing comments, recommendations, terms and conditions, and prescriptions* is 60 days from the issuance of this notice; reply

comments are due 105 days from the issuance date of this notice.

All documents (original and eight copies) should be filed with: Magalie R. Salas, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

The Commission's Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

Comments, recommendations, terms and conditions, and prescriptions may be filed electronically via the Internet in lieu of paper. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (<http://www.ferc.gov>) under the "e-Filing" link.

k. This application has been accepted, and is ready for environmental analysis at this time.

l. The project consists of: (1) The 400-foot-long, 60-foot-tall Poe Diversion Dam, including four 50-foot-wide by 41-foot-high radial flood gates, a 20-foot-wide by 7-foot-high small radial gate, and a small skimmer gate that is no longer used; (2) the 53-acre Poe Reservoir; (3) a concrete intake structure located on the shore of Poe Reservoir; (4) a pressure tunnel about 19 feet in diameter with a total length of about 33,000 feet; (5) a differential surge chamber located near the downstream end of the tunnel; (6) a steel underground penstock about 1,000 feet in length and about 14 feet in diameter; (7) a reinforced concrete powerhouse, 175-feet-long by 114-feet-wide, with two vertical-shaft Francis-type turbines rated at 76,000 horsepower connected to vertical-shaft synchronous generators rated at 79,350 kVA with a total installed capacity of 143 MW and an average annual generation of 584 gigawatt hours; (8) the 370-foot-long, 61-foot tall, concrete gravity Big Bend Dam; (9) the 42-acre Poe Afterbay Reservoir; and (10) appurtenant facilities.

m. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at