

- Informational and technical assistance resources needed by energy communities to more easily access federal support.

- Models and examples the Interagency Working Group can consider as it works to establish a one-stop shop for energy communities to access the range of federal investments that can support community revitalization, job creation and energy workers.

Investments

- Areas where federal investments, focused on energy communities, are most important, such as job creation, economic development, education, environmental remediation, and healthcare.

- Examples of federal programs that are working well to support energy workers and community revitalization and what specifically makes those programs successful.

- Gaps where new or additional federal funding would be beneficial.

Policy

- In addition to funding and technical assistance, where can the Federal Government better support energy workers and their communities as the nation transitions its energy mix.

- Specific policy recommendations for the Interagency Working Group to consider.

Other

- Other recommendations for the Interagency Working Group consider.

Signing Authority

This document of the Department of Energy was signed on June 6, 2022, by Brian J. Anderson, Ph.D., Executive Director, Interagency Working Group on Coal and Power Plant Communities and Economic Revitalization and Director, National Energy Technology Laboratory (NETL), pursuant to delegated authority from the Secretary of Energy. That document with the original signature and date is maintained by DOE. For administrative purposes only, and in compliance with requirements of the Office of the Federal Register, the undersigned DOE Federal Register Liaison Officer has been authorized to sign and submit the document in electronic format for publication, as an official document of the Department of Energy. This administrative process in no way alters the legal effect of this document upon publication in the **Federal Register**.

Signed in Washington, DC, on June 7, 2022.

Treena V. Garrett,

Federal Register Liaison Officer, U.S. Department of Energy.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 14861–002]

FFP Project 101, LLC; Notice of Intent To Prepare an Environmental Impact Statement

On June 23, 2020, Rye Development on behalf of FFP Project 101, LLC (FFP) filed an application for an original major license to construct and operate its proposed 1,200-megawatt Goldendale Energy Storage Project (Goldendale Project; FERC No. 14861). The project would be located approximately 8 miles southeast of the City of Goldendale, Klickitat County, Washington, with transmission facilities extending into Sherman County, Oregon. The project would occupy 18.1 acres of land owned by the U.S. Army Corps of Engineers and administered by the Bonneville Power Administration.

On October 29, 2020, Commission staff issued Scoping Document 1, initiating the scoping process for the project in accordance with the National Environmental Policy Act (NEPA) and Commission regulations. On March 30, 2021, Commission staff issued a revised scoping document (Scoping Document 2). In accordance with the Commission's regulations, on March 24, 2022, Commission staff issued a notice that the project was ready for environmental analysis (REA Notice). Based on the information in the record, including comments filed during scoping and in response to the REA Notice, staff has determined that licensing the project may constitute a major federal action significantly affecting the quality of the human environment. Therefore, staff intends to prepare an Environmental Impact Statement (EIS) for the Goldendale Project.

A draft EIS will be issued and circulated for review by all interested parties. All comments filed in response to the REA notice, and on the draft EIS will be analyzed by staff and considered in the Commission's final licensing decision. The staff's conclusions and recommendations will be available for the Commission's consideration in reaching its final licensing decision.

The application will be processed according to the following schedule. Revisions to the schedule may be made as appropriate.

Milestone	Target date
Issue draft EIS	January 2023.
Draft EIS Public Meeting	March 2023.
Comments on draft EIS due	March 2023.
Commission issues final EIS	October 2023. ¹

Any questions regarding this notice may be directed to Michael Tust at (202) 502–6522 or michael.tust@ferc.gov.

Dated: June 6, 2022.

Kimberly D. Bose,
Secretary.

[FR Doc. 2022–12548 Filed 6–9–22; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2146–265]

Alabama Power Company; Notice of Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Protests

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Application Type:* Non-Capacity Amendment of License.

b. *Project No:* P–2146–265.

c. *Date Filed:* May 24, 2022.

d. *Applicant:* Alabama Power Company (Alabama Power).

e. *Name of Project:* Coosa River Project.

f. *Location:* The project is located on the Coosa River, in Coosa, Chilton, Talladega and Shelby counties, Alabama.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791a–825r.

h. *Applicant Contact:* Alan L. Peebles, Alabama Power Company, 600 North 18th Street P.O. Box 2641, Birmingham, AL 35291–8180, (205) 257–1401.

i. *FERC Contact:* Zeena Aljibury, (202) 502–6065, zeena.aljibury@ferc.gov.

j. *Deadline for filing comments, motions to intervene, and protests is 30 days from the issuance date of this notice by the Commission.*

¹ The Council on Environmental Quality's (CEQ) regulations under 40 CFR 1501.10(b)(2) require that a Record of Decision be completed within 2 years of the federal action agency's decision to prepare an EIS. This notice establishes the Commission's intent to prepare a draft and final EIS for the Goldendale Project. Therefore, in accordance with CEQ's regulations, the Commission must reach a licensing decision within two years of the issuance date of this notice.