local educational agencies (LEAs) apply for flexibility to consolidate eligible Federal funds and State and local education funding based on weighted per-pupil allocations for low-income and otherwise disadvantaged students. This program allows LEAs to consolidate funds under the following Federal education programs: Elementary and Secondary Education Act of 1965 (ESEA); Title I, Part A Improving Basic Programs Operated by Local Educational Agencies; Title I, Part C Education of Migratory Children; Title I, Part D, Subpart 2 Local Prevention and Intervention Programs for Children and Youth Who Are Neglected, Delinquent, or At-Risk; Title II Preparing, Training, and Recruiting High-quality Teachers, Principals, or Other School Leaders; Title III Language Instruction for English Learners and Immigrant Students; Title IV, Part A Student Support and Academic Enrichment Grants; Title VI, Part B Rural Education Initiative. On December 10, 2015, the programs above were reauthorized by the Elementary and Secondary Education Act of 1965 (ESEA), as amended by the Every Student Succeeds Act (ESSA). The Flexibility for Equitable Per-pupil Funding under section 1501 of the ESEA allows the U.S. Department of Education (Department) to offer an LEA the opportunity to consolidate funds under the above-listed programs to support the LEA in creating a single school funding system based on weighted per-pupil allocations for low-income and otherwise disadvantaged students, with attendant flexibility in using those funds.

Dated: March 15, 2021.

Juliana Pearson,

PRA Coordinator, Strategic Collections and Clearance Governance and Strategy Division, Office of Chief Data Office, Office of Planning, Evaluation and Policy Development.

[FR Doc. 2021–05596 Filed 3–17–21; 8:45 am]

BILLING CODE 4000–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. AD21–4–000]

Review of Cost Submittals by Other Federal Agencies for Administering Part I of the Federal Power Act Notice of Technical Conference

In an order issued on October 8, 2004, the Commission set forth a guideline for Other Federal Agencies (OFAs) to submit their costs related to Administering Part I of the Federal Power Act. *Order On Rehearing Consolidating Administrative Annual Charges Bill Appeals And Modifying Annual Charges Billing Procedures,* 109 FERC ¶ 61,040 (2004) (October 8 Order). The Commission required OFAs to submit their costs using the OFA Cost Submission Form. The October 8 Order also announced that a technical conference would be held for the purpose of reviewing the submitted cost forms and detailed supporting documentation.

The Commission will hold a technical conference, via conference call, at the time identified below. The technical conference will address the accepted costs submitted by the OFAs. The purpose of the conference will be for OFAs and licensees to discuss costs reported in the forms and any other supporting documentation or analyses.

The technical conference will also be transcribed. Those interested in obtaining a copy of the transcript immediately for a fee should contact the Ace-Federal Reporters, Inc., at 202–347–3700, or 1–800–336–6646. Two weeks after the post-forum meeting, the transcript will be available for free on the Commission's e-library system. Anyone without access to the Commission's website or who has questions about the technical conference should contact Raven A. Rodriguez at (202) 502–6276 or via email at *annualcharges@ferc.gov.*

FERC conferences are accessible under section 508 of the Rehabilitation Act of 1973. For accessibility accommodations please send an email to *accessibility@ferc.gov* or call toll free (866) 208–3372 (voice), (202) 208–8659 (TTY), or send a FAX to 202–208–2106 with the required accommodations.

Technical Conference Call

Date: Thursday, March 25, 2021.

Time: 2:00 p.m.–3:30 p.m. (EST).

Conference Call-in Information: Webex.

Meeting link: https://ferc.webex.com/ferc/j.php?MTID=mfb4235b9dced63d78802d90f55764f05.

Call-in Number: 415–527–5035.

Meeting ID Number (access code): 199 554 5257.

Meeting Password: QFqkTs93Ae4.

Dated: March 12, 2021.

Kimberly D. Bose,

Secretary.

[FR Doc. 2021–05621 Filed 3–17–21; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2701–061]

Erie Boulevard Hydropower, L.P.; Notice of Application Tendered for Filing With the Commission and Establishing Procedural Schedule for Licensing and Deadline for Submission of Final Amendments

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* New Major License

b. Project No.: 2701–061

c. *Date Filed:* February 26, 2021

d. *Applicant:* Erie Boulevard Hydropower, L.P. (Erie)

e. *Name of Project:* West Canada Creek Hydroelectric Project

f. *Location:* The existing project is located on West Canada Creek, a tributary of the Mohawk River, in the counties of Oneida and Herkimer, New York. The project does not occupy federal land.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)-825(r)

h. *Applicant Contact:* Steven Murphy, Director, Licensing, Brookfield Renewable, 33 West 1st Street South, Fulton, NY 13069, (315) 598–6130, *steven.murphy@brookfield renewable.com.* i. *FERC Contact:* Emily Carter, (202) 502–6512 or *Emily.Carter@ferc.gov.*

j. This application is not ready for environmental analysis at this time.

k. *Project Description:*

The project consists of the following two developments:

The Prospect Development includes: (1) A 176-acre impoundment with a normal surface elevation of 1,161.5 feet; [1] (2) a dam that consists of a 306-foot-long, 45-foot-high concrete overflow spillway with three 27-foot-wide Tainter gates; (3) a 400-foot-long, 47-foot-high north dike and a 475-foot-long, 47-foot-high south dike; (4) a 4,500-foot-long, 22-foot-high canal extending from the south dike to a concrete intake; (5) a 430-foot-long, 13.5-foot-diameter steel penstock leading from the intake to the 76-foot-long, 62-foot-wide reinforced concrete powerhouse containing a single turbine generator unit with a nameplate capacity of 17.3 megawatts (MW); (6) an approximate 1.2-mile-long bypassed

[1] All elevations refer to USGS mean sea level datum (National Geodetic Vertical Datum or NGVD).