MOD–027–1

[Verification of models and data for turbine/governor and load control or active power/frequency control functions]

	Number of respondents (1)	Annual number of responses per respondent (2)	Total number of responses (1) * (2) = (3)	Average burden and cost per response (4)	Total annual burden hours and total annual cost (3) * (4) = (5)	Cost per respondent ($) (5) ÷ (1)
Instructions for obtaining excitation control system or plant voltage/variance control function model.	185 (TP)	1	185	8 hrs.; $598.56[7]	1,480 hrs.; $110,734	$598.56
Documentation on generator verification	466 (GO)	1	466	8 hrs.; $598.56[7]	3,728 hrs.; $278,929	598.56
Evidence Retention	651 (GO and TP)	1	651	1 hr.; $32.74[8]	651 hrs.; $21,314	32.74
Total					5,859 hrs.; $410,977	

MOD–032–1

[Verification of models and data for turbine/governor and load control or active power/frequency control functions]

	Number of respondents (1)	Annual number of responses per respondent (2)	Total number of responses (1) * (2) = (3)	Average burden and cost per response (4)	Total annual burden hours and total annual cost (3) * (4) = (5)	Cost per respondent ($) (5) ÷ (1)
Data Submittal	1,197 (BA, GO, PA, RP, TO, TP, and TSP).	1	1,197	8 hrs.; $544.96[9]	9,576 hrs.; $652,317	$544.96
Evidence Retention	1,197 (BA, GO, PA, RP, TO, TP, and TSP).	1	1,197	1 hr.; $32.74[8]	1,197 hrs.; $39,190	32.74
Total					10,773 hrs.; $691,507	

MOD–033–1

[Steady-state and dynamics system model validation]

	Number of respondents (1)	Annual number of responses per respondent (2)	Total number of responses (1) * (2) = (3)	Average burden and cost per response (4)	Total annual burden hours and total annual cost (3) * (4) = (5)	Cost per respondent ($) (5) ÷ (1)
Data Submittal	188 (RC and TOP)	1	188	8 hrs.; $544.96[9]	1,504 hrs.; $102,452	$544.96
Evidence Retention	194 (PA, RC, and TOP)	1	194	1 hr.; $32.74[8]	194 hrs.; $6,352	32.74
Total					1,698 hrs.; $108,804	

The total annual estimated burden and cost for the FERC–725L information collection is 30,720 hours and $2,071,653 respectively.

Comments: Comments are invited on: (1) Whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimate of the burden and cost of the collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collection; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: April 11, 2018.

Kimberly D. Bose,

Secretary.

[FR Doc. 2018–08057 Filed 4–17–18; 8:45 am]

BILLING CODE 6717–01–P

[7] This wage figure uses the average hourly wage (plus benefits) for electrical engineers (Occupation Code: 17–2071, $68.12/hour) and managers (Occupation Code: 11–0000, $81.52/hour) obtained from the Bureau of Labor Statistics (BLS). The average used the following calculation: [$68.12/hour + $81.52/hour] ÷ 2 = $74.82/hour.

[8] The estimate uses the hourly average wage (plus benefits) for file clerks obtained from the Bureau of Labor Statistics: $32.74/hour (BLS Occupation Code: 43–4071).

[9] This uses the hourly average wage (plus benefits) for electrical engineers obtained from the Bureau of Labor Statistics: $68.12/hour (BLS Occupation Code: 17–2071).

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EL17–83–000]

Notice of Filing; Duke Energy Carolinas, LLC

Take notice that on April 10, 2018, Duke Energy Carolinas, LLC submitted tariff filing per: Refund Report to be effective N/A, pursuant to the Federal Energy Regulatory Commission's (Commission) Order issued on February 15, 2018.[1]

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the

[1] *Piedmont Mun. Power Agency* v. *Duke Energy Carolinas, LLC,* 162 FERC ¶ 61,109 (2018).

Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. On or before the comment date, it is not necessary to serve motions to intervene or protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the ''eFiling'' link at *http://www.ferc.gov.* Persons unable to file electronically should submit an original and 5 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426.

This filing is accessible on-line at *http://www.ferc.gov,* using the ''eLibrary'' link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an ''eSubscription'' link on the website that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email *FERCOnlineSupport@ferc.gov,* or call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Comment Date: 5:00 p.m. Eastern Time on May 1, 2018.

Dated: April 11, 2018.

Kimberly D. Bose,

Secretary.

[FR Doc. 2018–08058 Filed 4–17–18; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 14870–000]

Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications; Flat Canyon Hydro, LLC

On March 7, 2018, the Flat Canyon Hydro, LLC, filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act (FPA), proposing to study the feasibility of the Flat Canyon Pumped Storage Project (Flat Canyon Project or project) to be located in Flat Canyon, near the City of Elsinore, Sevier County, Utah. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The proposed project would be a closed-loop pumped storage hydropower facility that consists of the following: (1) A 37-acre upper reservoir having a total storage capacity of 1,800 acre-feet at a normal maximum operating elevation of 6,930 feet mean sea level (msl); (2) a 55-foot-high, 550-foot-long zoned earth/rockfill or concrete-faced upper reservoir dam; (3) a 55-foot-high, 525-foot-long zoned earth/rockfill or concrete-faced second upper reservoir dam; (4) a 1,350-foot-long, 15-foot-diameter low-pressure headrace tunnel either unlined or lined concrete-lined; (5) a 6,850-foot-long, 15-foot-diameter high-pressure headrace tunnel lined with either concrete or steel; (6) a 220-foot-long, 60-foot-wide, 120-foot-high powerhouse housed in an underground cavern and accessed via a 2,600-foot-long, 18-foot-diameter access tunnel, housing two variable-speed reversible pump/turbine-motor/generator units rated for 150 megawatts each at 1,370 feet maximum gross head; (7) a 2,400-foot-long, 17.5-foot-diameter tailrace tunnel lined with concrete; (8) a 37-acre lower reservoir having a total storage capacity 1,800 acre-feet at a normal maximum operating elevation of 5,630 feet msl; (9) a 75-foot-high, 850-foot-long zoned earth/rockfill or concrete-faced lower reservoir dam; (10) a 13-mile-long, 230-kilovolt (kV) transmission line extending from the powerhouse that would follow an existing transmission corridor to the Sigurd Substation owned by Rocky Mountain Power, or, if possible, a direct connection to Rocky Mountain Power's Sigurd-Red Butte No. 2 345-kV line adjacent to the project (the point of interconnection); and (11) appurtenant facilities. The estimated annual generation of the Flat Canyon Project would be 525.6 gigawatt-hours.

Applicant Contact: Matthew Shapiro, CEO, Gridflex Energy, LLC, 1210 W Franklin St, Ste. 2, Boise, Idaho 83702; phone: (208) 246–9925.

FERC Contact: Kyle Olcott; phone: (202) 502–8963.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Competing applications and notices of intent must meet the requirements of 18 CFR 4.36.

The Commission strongly encourages electronic filing. Please file comments, motions to intervene, notices of intent, and competing applications using the Commission's eFiling system at *http://www.ferc.gov/docs-filing/efiling.asp.* Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at *http://www.ferc.gov/docs-filing/ecomment.asp.* You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at *FERCOnlineSupport@ferc.gov,* (866) 208–3676 (toll free), or (202) 502–8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426. The first page of any filing should include docket number P–14870–000.

More information about this project, including a copy of the application, can be viewed or printed on the eLibrary link of Commission's website at *http://www.ferc.gov/docs-filing/elibrary.asp.* Enter the docket number (P–14870) in the docket number field to access the document. For assistance, contact FERC Online Support.

Dated: April 12, 2018. .

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2018–08078 Filed 4–17–18; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 7987–014]

Notice of Transfer of Exemption; Hydrodyne Industries, LLC, UP Property 2, LLC

1. By letter filed March 8, 2018, Charles T. Hagan, III, Manager, Hydrodyne Industries, LLC, exemptee informed the Commission that the exemption from licensing for the High Falls Hydroelectric Project No. 7987, originally issued September 12, 1984 [1] has been transferred to UP Property 2, LLC. The project is located on the Deep River in Moore County, North Carolina. The transfer of an exemption does not require Commission approval.

2. UP Property 2, LLC is now the exemptee of the High Falls Hydroelectric Project No. 7987. All correspondence should be forwarded to: Mr. Aaron Aho, Land and Resource

[1] Order Granting Exemption From Licensing of a Small Hydroelectric Project of 5 Megawatts or Less. *Cook Industries, Inc.,* 28 FERC 62,352 (1984).