

Jurisdiction and facility name	Location	Facility type	State
TX—Mathieson Chemical Co	Pasadena	AWE	Texas.
TX—Medina Facility	San Antonio	DOE	Texas.
TX—Pantex Plant	Amarillo	DOE	Texas.
TX—Sutton, Steele and Steele Co	Dallas	AWE	Texas.
TX—Texas City Chemicals, Inc	Texas City	AWE	Texas.
VA—BWXT	Lynchburg	AWE BE	Virginia.
VA—Thomas Jefferson National Accelerator Facility	Newport News	DOE	Virginia.
VA—University of Virginia	Charlottesville	AWE	Virginia.
WA—Hanford	Richland	DOE	Washington.
WA—Pacific Northwest National Laboratory	Richland	DOE	Washington.
WV—Huntington Pilot Plant	Huntington	DOE	West Virginia.
WI—Allis-Chalmers Co	West Allis, Milwaukee	AWE	Wisconsin.
WI—A.O. Smith	Milwaukee	BE	Wisconsin.
WI—Besley-Wells	South Beloit	AWE	Wisconsin.
WI—LaCrosse Boiling Water Reactor	LaCrosse	DOE	Wisconsin.
WI—Ladish Co	Cudahy	BE	Wisconsin.
MR—Pacific Proving Ground ²	Marshall Islands	DOE	Marshall Islands.

¹ Consistent with the Act, coverage is limited to activities not performed under the responsibility of the Naval Nuclear Propulsion program.

² Pacific Proving Ground includes Bikini Atoll, Eniwetok Atoll, Johnston (U.S. nuclear weapons testing activities only), and Christmas Island (U.S. nuclear weapons testing activities only).

Issued in Washington, DC, December 20, 2002.

Beverly A. Cook,

Assistant Secretary, Office of Environment, Safety and Health.

[FR Doc. 02-32690 Filed 12-26-02; 8:45 am]

BILLING CODE 6450-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP03-28-000]

Tennessee Gas Pipeline Company; Notice of Request Under Blanket Authorization

December 20, 2002.

Take notice that on December 17, 2002, Tennessee Gas Pipeline Company (Tennessee), 9 E. Greenway Plaza, Houston, Texas 77046, filed an application pursuant to sections 157.205 and 157.208 of the Commission's Regulations under the Natural Gas Act ("NGA"), for authority to increase the maximum allowable operating pressure (MAOP) on two supply laterals located in San Jacinto and Polk counties, Texas. Tennessee proposes to perform this activity under its blanket certificate issued in Docket No. CP82-413-000. This application is on file with the Commission and open to public inspection. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at

FERCOnlineSupport@ferc.gov or toll-free at (866)208-3676, or for TTY, contact (202)502-8659.

Specifically, Tennessee seeks authority to increase the MAOP of its West Ace ("Line 27A-100") and its West Ace—Duke and New Ace lateral ("Line 27A-200") from 663 to 750 psig to facilitate receipts of natural gas. Tennessee states that Lines 27A-100 and 27A-200 are supply laterals connected to Tennessee's mainline. Tennessee explains that the operating pressure of its mainline is 750 psig, but whenever the pressure on the mainline exceeds 648 psig, producers on the laterals must be shut in to avoid pressure buildup that exceeds the 663 psig MAOP limits on the two laterals. Tennessee proposes these uprates on the two laterals so that it can consistently and reliably receive natural gas from the affected producers located on these lateral lines. Tennessee estimates that the project will cost approximately \$43,300.

Tennessee states that: (1) The proposed increases in MAOP for the two laterals do not require the construction of any new pipeline facilities and will not involve any ground disturbance; (2) the uprate testing will be performed using nitrogen gas, and therefore Tennessee expects no adverse environmental impact; and (3) all work will be performed within Tennessee's existing rights-of-way.

Any questions regarding this application should be directed to Veronica Hill, Certificates & Regulatory Compliance, Tennessee Gas Pipeline Company, 9 E Greenway Plaza, Houston, Texas 77046, at 832-676-3295 or FAX 832-676-2231.

Any person or the Commission's staff may, within 45 days after issuance of

the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and, pursuant to section 157.205 of the Regulations under the NGA (18 CFR 157.205), a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to section 7 of the NGA.

Comments, protests and interventions may be filed electronically via the Internet in lieu of paper; *see* 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages electronic filings.

Magalie R. Salas,
Secretary.

[FR Doc. 02-32676 Filed 12-26-02; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Application and Applicant-Prepared EA Accepted for Filing, Soliciting Motions To Intervene and Protests, and Soliciting Comments, Recommendations, and Prescriptions

December 20, 2002.

Take notice that the following hydroelectric application and applicant-

prepared environmental assessment has been filed with the Commission and is available for public inspection.

a. *Type of Application*: Major Unconstructed Project.

b. *Project No.*: P-12379.

c. *Date filed*: September 27, 2002.

d. *Applicant*: Lake Dorothy Hydro, Inc.

e. *Name of Project*: Lake Dorothy Hydroelectric Project.

f. *Location*: On 1,804 acres administered by the Tongass National Forest, at Lake Dorothy on Dorothy Creek, near Juneau, Alaska. Township 42S, Range 69E and 70E, Copper River Meridian.

g. *Filed Pursuant to*: Federal Power Act 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact*: Mr. Corry V. Hildenbrand, President, Lake Dorothy Hydro, Inc., 5601 Tonsgard Court, Juneau, AK 99801-7201, (907) 463-6315; and Ms. Susan Tinney, Licensing Coordinator, S. Tinney Associates, Inc., P.O. Box 985, Lake City, CO 81235, (970) 944-1020.

i. *FERC Contact*: Michael H. Henry, E-mail—mike.henry@ferc.gov or telephone (503) 944-6762.

j. *Deadline for filing motions to intervene and protests, comments, and final terms and conditions, recommendations, and prescriptions*: 60 days from the issuance of this notice.

All documents (original and eight copies) should be filed with: Magalie R. Salas, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

The Commission's Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

Motions to intervene, protests, comments, terms and conditions, recommendations, and prescriptions may be filed electronically via the Internet in lieu of paper. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (<http://www.ferc.gov>) under the "e-Filing" link.

k. This application has been accepted for filing.

l. The Lake Dorothy Project would consist of: (1) A proposed lake tap of Lake Dorothy and 680-foot-long water transmission tunnel that would

discharge water into Dorothy Creek between Lake Dorothy and Lieuy Lake. Water then flows out of Lieuy Lake into Bart Lake via the natural streambed between Lieuy and Bart Lakes, keeping Bart Lake at optimum levels for power generation; (2) a proposed lake tap of Bart Lake, 935-foot-long power tunnel, and 6,900-foot-long penstock from Bart Lake to a 14.3 megawatt surface powerhouse near tidewater; (3) 3.5 half miles of proposed overhead transmission line that would intertie with an existing overhead transmission line from the Snettisham Hydroelectric Project, which conveys power through a submarine cable across the Taku Inlet to Juneau, Alaska. The average annual generation is expected to be 74,500 megawatt hours. The proposed project facilities would be owned by the applicant.

m. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at 1-866-208-3676, or for TTY, (202) 502-8659. A copy is also available for inspection and reproduction at the address in item h above.

n. Any qualified applicant desiring to file a competing application must submit to the Commission, on or before the specified deadline date for the particular application, a competing development application, or a notice of intent to file such an application. Submission of a timely notice of intent allows an interested person to file the competing development application no later than 120 days after the specified deadline date for the particular application. Applications for preliminary permits will not be accepted in response to this notice.

A notice of intent must specify the exact name, business address, and telephone number of the prospective applicant, and must include an unequivocal statement of intent to submit, if such an application may be filed, either a preliminary permit application or a development application (specify which type of application). A notice of intent must be served on the applicant(s) named in this public notice.

Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, 385.211, 385.214. In

determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

The Commission directs, pursuant to section 4.34(b) of the Regulations (see Order No. 533 issued May 8, 1991, 56 FR 23108, May 20, 1991) that all comments, recommendations, terms and conditions and prescriptions concerning the application and APEA be filed with the Commission within 60 days from the issuance date of this notice. All reply comments must be filed with the Commission within 105 days from the date of this notice.

Anyone may obtain an extension of time for these deadlines from the Commission only upon a showing of good cause or extraordinary circumstances in accordance with 18 CFR 385.2008.

All filings must (1) bear in all capital letters the title "PROTEST", "MOTION TO INTERVENE", "NOTICE OF INTENT TO FILE COMPETING APPLICATION," "COMPETING APPLICATION," "COMMENTS," "REPLY COMMENTS," "RECOMMENDATIONS," "TERMS AND CONDITIONS," or "PRESCRIPTIONS;" (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, recommendations, terms and conditions or prescriptions must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). Agencies may obtain copies of the application directly from the applicant. A copy of any protest or motion to intervene must be served upon each representative of the applicant specified in the particular application. A copy of all other filings in reference to this application must be accompanied by proof of service on all persons listed in the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b) and 385.2010.

o. *Procedural schedule*: The application will be processed according to the following Hydro Licensing Schedule. Revisions to the schedule will be made as appropriate.

Notice of the availability of the draft EA: May 2003.

Notice of the availability of the final EA: July 2003.

Ready for Commission's decision on the application: October 2003.

Magalie R. Salas,

Secretary.

[FR Doc. 02-32677 Filed 12-26-02; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice Soliciting Scoping Comments

December 20, 2002.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Type of Application:* New Major License.

b. *Project No.:* 2516-026.

c. *Date Filed:* December 17, 2001.

d. *Applicant:* Allegheny Energy Supply Company, LLC.

e. *Name of Project:* Dam No. 4 Hydro Station.

f. *Location:* On the Potomac River, near the Town of Shepherdstown, in Berkeley and Jefferson Counties, West Virginia.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact:* Charles L. Simons, Allegheny Energy Supply Company, LLC, 4350 Northern Pike, Monroeville, PA 15146, (412) 858-1675.

i. *FERC Contact:* Peter Leitzke, (202) 502-6059 or peter.leitzke@ferc.gov.

j. *Deadline for filing scoping comments:* 45 days from issuance date of this notice.

All documents (original and eight copies) should be filed with: Magalie R. Salas, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. Please include the project number (P-2516-026) on any comments or motions filed.

The Commission's Rules of Practice and Procedure require all interveners filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervener files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

Scoping comments may be filed electronically via the Internet in lieu of

paper. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site, <http://www.ferc.gov>, under the "e-Filing" link.

k. This application is not ready for environmental analysis at this time.

l. The existing Dam No. 4 Hydro Station Project consists of: (1) A 200-foot-long, 80-foot-wide headrace; (2) a stone and concrete powerhouse containing three generating units with a total installed capacity of 1,900

kilowatts; (3) a 350-foot-long, 90-foot-wide tailrace; (4) a substation; (5) a 4.5-mile-long, 34.5-kilovolt transmission line; and (6) appurtenant facilities. The applicant estimates that the total average annual generation would be 7,886 megawatt-hours. All generated power is sold to Allegheny Power for use in the existing electric grid system serving West Virginia and Maryland. The project dam and reservoir are owned by the United States and operated by the National Park Service.

m. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, call 1-866-208-3676 or for TTY, (202) 502-8659. A copy is also available for inspection and reproduction at the address in item h above.

n. *Scoping Process:* The Commission staff intends to prepare a Multiple Project Environmental Assessment (MPEA) for the Dam No. 4 Hydro Station Project (FERC No. 2561-026) and the Dam No. 5 Hydro Station Project (FERC No. 2517-012) in accordance with the National Environmental Policy Act. The MPEA will consider both site-specific and cumulative environmental impacts and reasonable alternatives to the proposed action. The staff believes that combining both the projects into one environmental document would provide the best approach for analyzing potential cumulative environmental effects associated with both projects located relatively close to one another on the Potomac River.

Commission staff does not propose to conduct any on-site scoping meetings at this time. Instead, we will solicit comments, recommendations, information, and alternatives by issuing a Scoping Document (SD).

Copies of the SD outlining the subject areas to be addressed in the MPEA were distributed to the parties on the Commission's mailing list. Copies of the

SD may be viewed on the web at <http://www.ferc.gov> using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, call 1-866-208-3676 or for TTY, (202) 502-8659.

Magalie R. Salas,

Secretary.

[FR Doc. 02-32678 Filed 12-26-02; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice Soliciting Scoping Comments

December 20, 2002.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Type of Application:* Subsequent License.

b. *Project No.:* 2517-012.

c. *Date Filed:* December 17, 2001.

d. *Applicant:* Allegheny Energy Supply Company, LLC.

e. *Name of Project:* Dam No. 5 Hydro Station.

f. *Location:* On the Potomac River, near the Town of Hedgesville, in Berkeley County, West Virginia. The project dam and reservoir are owned by the United States and operated by the National Park Service.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact:* Charles L. Simons, Allegheny Energy Supply Company, LLC, 4350 Northern Pike, Monroeville, PA 15146, (412) 858-1675.

i. *FERC Contact:* Peter Leitzke, (202) 502-6059 or peter.leitzke@ferc.gov.

j. *Deadline for filing scoping comments:* 45 days from issuance date of this notice.

All documents (original and eight copies) should be filed with: Magalie R. Salas, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. Please include the project number (P-2517-012) on any comments or motions filed.

The Commission's Rules of Practice and Procedure require all interveners filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervener files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they