

facilities: (1) An 18-foot-high, 550-foot-long concrete and granite gravity dam comprised of: (i) A low crest section with 3-foot-high flashboards; and (ii) a high crest section with 1.2-foot-high flashboards; (2) an 8-mile-long reservoir; (3) a 500-foot-long water canal with a 10-foot-wide waste gate; (4) a powerhouse containing four generating units with a total installed capacity of 12,100 kW; (5) a 340-foot-long, 34.5-kV transmission line; and (6) other appurtenant facilities.

m. Pursuant to 18 CFR 16.8 16.9, and 16.10 each application for a new license and any competing license applications must be filed with the Commission at least 24 months prior to the expiration of the existing license. All applications for license for this project must be filed by December 31, 2003.

**David P. Boergers,**

*Secretary.*

[FR Doc. 01-3258 Filed 2-7-01; 8:45 am]

BILLING CODE 6717-01-M

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Notice of Intent To File Application for New License

February 2, 2001.

Take notice that the following Notice of Intent to File Application has been filed with the Commission and is available for public inspection:

a. *Type of filing:* Notice of Intent to File Application for a New License.

b. *Project No.:* P-459.

c. *Date filed:* January 17, 2000.

d. *Submitted By:* Union Electric Company (d.b.a. Ameren/UE).

e. *Name of Project:* Osage Project.

f. *Location:* On the Osage River, in Benton, Camden, Miller and Morgan Counties, Missouri. The project occupies federal lands of the United States.

g. *Filed Pursuant to:* 18 CFR 16.6 of the Commission's regulations.

h. *Licensee Contact:* Jerry Hogg, Ameren/UE, 617 River Road, Eldon, MO 65026, (860) 665-5936;

*jhogg@ameren.com.*

i. *FERC Contact:* Any questions on this notice should be addressed to Allan Creamer at (202) 219-0365, or at *allan.creamer@ferc.fed.us.*

j. *Effective date of current license:* April 1, 1981.

k. *Expiration date of current license:* February 28, 2006.

l. *The project consists of:* (1) a 2,583-foot-long, 148-foot-high dam comprised of, from right to left: (i) a 1,189-foot-

long, non-overflow section, (ii) a 520-foot-long gated spillway section, (iii) 511 feet of intake works and powerhouse, and (iv) a 368-foot-long non-overflow section; (2) an impoundment (Lake of the Ozarks), approximately 92 miles in length, covering 55,342 acres at a normal full pool elevation of 660 feet mean sea level; (3) a powerhouse, integral with the dam, containing eight main generating units (172 MW) and two auxiliary units (2.1 MW each), having a total installed capacity of 176.2 MW; and (4) appurtenant facilities. The project generates approximately 675,000 megawatt-hours of electricity annually.

m. Pursuant to 18 CFR 16.8, 16.9, and 16.10 each application for a new license and any competing license applications must be filed with the Commission at least 24 months prior to the expiration of the existing license. All applications for license for this project must be filed by February 28, 2004.

**David P. Boergers,**

*Secretary.*

[FR Doc. 01-3259 Filed 2-7-01; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Notice of Application for Amendment of License and Soliciting Comments, Motions To Intervene, and Protests

February 2, 2001.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Application Type:* Amendment of License.

b. *Project No.:* 349-070.

c. *Date Filed:* December 22, 2000.

d. *Applicant:* Alabama Power Company (APC).

e. *Name of Project:* Martin Dam Project.

f. *Location:* The project is located on the Tallapoosa River in the counties of Coosa, Elmore, and Tallapoosa, Alabama.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)-825(r).

h. *Applicant's Contact:* Mr. James R. Schauer, Alabama Power Company, P.O. Box 2641, 600 North 18th Street, Birmingham, Alabama, 35291 Telephone (205) 257-1401, or E-mail address: *jrschae@southernco.com.*

i. *FERC Contact:* Any questions on this notice should be addressed to Jim Haimes at (202) 219-2780, or E-mail address: *james.haimes@ferc.fed.us.*

j. *Deadline for filing comments and or motions:* 30 days from the issuance date of this notice.

All documents (original and eight copies) should be filed with: David P. Boergers, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426. Comments and protests may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's website at *http://www.ferc.fed.us/efi/doorbell.htm.*

Please include the project number (P-349-070) on any comments or motions filed.

The Commission's Rules of Practice and Procedure require all interveners filing documents with the Commission to serve a copy of that document on the official service list for the project. Further, if an intervener files comments or documents with the Commission relating to the merits of an issued that may affect the responsibilities of a particular resource agency, the intervener also must serve a copy of the document on that resource agency.

k. *Description of Amendment:* APC proposes to refurbish and upgrade three of the four existing turbine-generator units at Martin Dam powerhouse. The project's fourth unit, a 552.-megawatt (MW) facility installed in 1952, would not be involved.

Specifically, APC proposes to rehabilitate the three 75-year-old, 33-MW units by installing in each the following new components/systems: a modern-design turbine runner; wicket gate; greaseless bushings for the gate operating system; stainless steel sleeves on the turbine shafts; thrust bearing oil coolers; and wedging system for the generator stator coils. In addition, the licensee proposes to re-insulate the generator rotor pole pieces, and to clean the paint all turbine and generator components.

The proposed measures would increase: (1) the generating capacity of each of the three rehabilitated units by 7 to 10 MW; and (2) the combined hydraulic capacity of the three rehabilitated turbines by 900 cubic feet per second (cfs) or by 8.6 percent—from 10,470 cfs currently to 11,370 cfs.

l. *Locations of the Application:* A copy of the application is available for inspection and reproduction at the Commission's Public Reference Room located at 888 First Street NE, Room 2A, Washington, DC 20426, or by calling (202) 208-1371. This filing may be viewed on *http://www.ferc.fed.us/online/rims.htm* (call (202) 208-2222 for assistance). A copy is also available for