

**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission**

[Docket No. ER24–26–000]

**East Point Energy Center, LLC; Supplemental Notice That Initial Market-Based Rate Filing Includes Request for Blanket Section 204 Authorization**

This is a supplemental notice in the above-referenced proceeding of East Point Energy Center, LLC's application for market-based rate authority, with an accompanying rate tariff, noting that such application includes a request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability.

Any person desiring to intervene or to protest should file with the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant.

Notice is hereby given that the deadline for filing protests with regard to the applicant's request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability, is October 26, 2023.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at <https://www.ferc.gov>. To facilitate electronic service, persons with internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically may mail similar pleadings to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426. Hand delivered submissions in docketed proceedings should be delivered to Health and Human Services, 12225 Wilkins Avenue, Rockville, Maryland 20852.

In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission's Home Page (<https://www.ferc.gov>) using the "eLibrary" link. Enter the docket number excluding the

last three digits in the docket number field to access the document. At this time, the Commission has suspended access to the Commission's Public Reference Room, due to the proclamation declaring a National Emergency concerning the Novel Coronavirus Disease (COVID–19), issued by the President on March 13, 2020. For assistance, contact the Federal Energy Regulatory Commission at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or call toll-free, (886) 208–3676 or TTY, (202) 502–8659.

The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, environmental justice communities, Tribal members and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502–6595 or [OPP@ferc.gov](mailto:OPP@ferc.gov).

Dated: October 6, 2023.

**Debbie-Anne A. Reese,**

*Deputy Secretary.*

[FR Doc. 2023–22702 Filed 10–13–23; 8:45 am]

**BILLING CODE 6717–01–P**

**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission**

[Docket No. ER24–55–000]

**Silver Peak Energy, LLC; Supplemental Notice That Initial Market-Based Rate Filing Includes Request for Blanket Section 204 Authorization**

This is a supplemental notice in the above-referenced proceeding of Silver Peak Energy, LLC's application for market-based rate authority, with an accompanying rate tariff, noting that such application includes a request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability.

Any person desiring to intervene or to protest should file with the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant.

Notice is hereby given that the deadline for filing protests with regard

to the applicant's request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability, is October 30, 2023.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at <http://www.ferc.gov>. To facilitate electronic service, persons with internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically may mail similar pleadings to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426. Hand delivered submissions in docketed proceedings should be delivered to Health and Human Services, 12225 Wilkins Avenue, Rockville, Maryland 20852.

In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission's Home Page (<http://www.ferc.gov>) using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. At this time, the Commission has suspended access to the Commission's Public Reference Room, due to the proclamation declaring a National Emergency concerning the Novel Coronavirus Disease (COVID–19), issued by the President on March 13, 2020. For assistance, contact the Federal Energy Regulatory Commission at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or call toll-free, (886) 208–3676 or TTY, (202) 502–8659.

The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, environmental justice communities, Tribal members and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502–6595 or [OPP@ferc.gov](mailto:OPP@ferc.gov).

Dated: October 10, 2023.

**Debbie-Anne A. Reese,**

*Deputy Secretary.*

[FR Doc. 2023–22766 Filed 10–13–23; 8:45 am]

BILLING CODE 6717–01–P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 1922–052]

#### Ketchikan Public Utilities; Notice of Application Ready for Environmental Analysis and Soliciting Comments, Recommendations, Terms and Conditions, and Prescriptions

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* Subsequent Minor License.

b. *Project No.:* 1922–052.

c. *Date filed:* October 27, 2022.

d. *Applicant:* Ketchikan Public Utilities (KPU).

e. *Name of Project:* Beaver Falls Hydroelectric Project (project).

f. *Location:* On Beaver Falls Creek in Ketchikan Gateway Borough, Alaska. The project currently occupies 478.4 acres of United States lands administered by U.S. Forest Service.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791(a)–825(r).

h. *Applicant Contact:* Jennifer Holstrom, Senior Project Engineer, Ketchikan Public Utilities, 1065 Fair Street, Ketchikan, Alaska 99901; (907) 228–4733; or email at [jenniferh@ktn-ak.us](mailto:jenniferh@ktn-ak.us).

i. *FERC Contact:* Golbahar Mirhosseini at [Golbahar.Mirhosseini@ferc.gov](mailto:Golbahar.Mirhosseini@ferc.gov).

j. *Deadline for filing comments, recommendations, terms and conditions, and prescriptions:* 60 days from the issuance date of this notice; reply comments are due 105 days from the issuance date of this notice.

The Commission strongly encourages electronic filing. Please file comments, recommendations, terms and conditions, and prescriptions using the Commission's eFiling system at <https://ferconline.ferc.gov/FEROnline.aspx>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <https://ferconline.ferc.gov/QuickComment.aspx>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at [FEROnlineSupport@ferc.gov](mailto:FEROnlineSupport@ferc.gov), (866) 208–3676 (toll free), or

(202) 502–8659 (TTY). In lieu of electronic filing, you may submit a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852. All filings must clearly identify the project name and docket number on the first page: Beaver Falls Hydroelectric Project (P–1922–052).

The Commission's Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. This application has been accepted and is now ready for environmental analysis.

l. The existing Beaver Falls Project consists of two developments, Silvis and Beaver Falls. Beaver Falls Creek first flows into a 300-acre project reservoir known as Upper Silvis Lake which has approximately 38,000 acre-feet of gross storage capacity and 22,000 acre-feet of usable capacity and is impounded by Upper Silvis Lake Dam, a 60-foot-high, 135-foot-long, 22-foot-wide concrete-face, rock-filled dam with a crest elevation of 1,164 feet msl.<sup>1</sup> Water passes downstream of Upper Silvis Lake and dam via two primary methods: (1) via spill over a weir into an open channel that discharges to Lower Silvis Lake; or (2) via discharges through the Silvis Powerhouse into Lower Silvis Lake. Both the spillway weir and the intake to the power tunnel leading to Silvis powerhouse are located approximately 450 feet south and east of the dam. The Upper Silvis spillway consists of an ungated concrete-encapsulated composite rockfill weir with a 54-foot-long and 16-foot high crest at an elevation of 1,154 feet that passes water into an 800-foot-long, 20-foot-wide, 8-foot-deep excavated rock spillway channel leading from Upper Silvis Lake to Lower Silvis Lake. The Upper Silvis intake consists of a 3-foot by 4-foot manually operated sluice gate

approximately 200 feet downstream of the power tunnel entrance which is at an invert elevation of 1,050 msl. Water entering the intake passes through trash racks containing two rack bars 10-inches off center and spaced 30 feet apart and enters the 980-foot-long underground power tunnel connecting to a 375-foot-long, 36-inch-diameter steel penstock that conveys water to a 30 feet by 40 feet by 25-feet-high Silvis powerhouse. The Silvis powerhouse contains a single Francis-type turbine with a rated capacity of 2.1 megawatts. Water exiting the Silvis powerhouse enters a 150-foot-long trapezoidal shaped channel tailrace that discharges into Lower Silvis Lake. There is also a penstock bypass gate valve that can be used to bypass the powerhouse and discharge water from the penstock into the spillway channel that runs parallel to the penstock and a powerhouse bypass valve that allows water entering the powerhouse to bypass the turbine and discharge directly into Lower Silvis Lake. Power from the Silvis powerhouse is transmitted through a 2,900-foot-long, 5-kilovolt submarine cable beneath Lower Silvis Lake which connects to a 2,500 Kilovolt-ampere (kVA), 34.5–4.16 kV transformer located near Lower Silvis Lake Dam. From the transformer, power is transmitted via a 7,000-foot-long, 34.5-kilovolt aerial transmission line to the Beaver Falls substation/switchyard.

Water passing downstream of Upper Silvis Lake enters a 67.5-acre project reservoir known as Lower Silvis Lake which begins the Beaver Falls development portion of the project. Lower Silvis Lake has a gross storage capacity of approximately 8,052 acre-feet and usable storage capacity of 1,600 acre-feet and is impounded by Lower Silvis Dam which is a 32-foot-high, 140-foot-long concrete-face, rock-filled dam with a crest elevation of 835 feet. Water either spills over the Lower Silvis Dam and spillway into Beaver Falls Creek or enters the Lower Silvis intake structure and power tunnel system. A spillway composed of a reinforced concrete ungated control weir approximately 3-foot-high, 140-foot-long and 4-foot-wide with a crest elevation of 827 feet extends from the left abutment of Lower Silvis Lake Dam and discharges water into Beaver Falls Creek via a 50-foot-wide spillway discharge channel. Beaver Falls Creek then flows for approximately 0.66-miles to a 3-foot-high, 40-foot-long concrete Beaver Falls Creek Diversion Dam. At this point, water can either enter an intake leading to a penstock that supplies Unit 1 in the Beaver Falls powerhouse, or pass over the diversion dam spillway and flow an

<sup>1</sup> All elevations are in mean sea level (msl). The conversion to North American Vertical Datum of 1988 (NAVD 88) at the project is msl minus 8.07 feet.